

**IN THE UNITED STATES DISTRICT COURT FOR  
THE EASTERN DISTRICT OF OKLAHOMA**

Chuck Travis Cowan, on behalf of  
himself and all others similarly situated,

Plaintiff,

v.

Devon Energy Corporation, et al.,

Defendants.

Case No. 22-CV-220-JAR

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**CLASS REPRESENTATIVE’S MOTION FOR FINAL APPROVAL  
OF CLASS ACTION SETTLEMENT & BRIEF IN SUPPORT**

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Class Representative Chuck Travis Cowan (“Class Representative”) moves the Court for final approval of the:

1. Proposed class action Settlement;
2. Notice of Settlement and Plan of Notice; and
3. Proposed Initial Plan of Allocation.

Class Representative’s proposed Judgment is attached as **Exhibit 1**, and Class Representative’s Proposed Initial Plan of Allocation Order is attached as **Exhibit 2**.<sup>1</sup> With no objections filed to date and with only thirty of the more than 50,000 potential class members purporting to opt-out as of this filing, Class Representative submits that the Settlement is fair, reasonable, and adequate and should be finally approved. **Ex. 3**, Declaration of Chuck Travis Cowan (“Class Rep. Decl.”).<sup>2</sup> As used in this motion, “Defendants” refers collectively to Devon Energy Corporation and Devon Energy Production Company, L.P.

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<sup>1</sup> The proposed judgment was attached as Exhibit 2 to the Settlement Agreement (“SA”), Doc. 11-1. Plaintiff will also submit native versions of the proposed orders to the Court in advance of the Final Fairness Hearing.

<sup>2</sup> Capitalized terms not otherwise defined shall have the meaning ascribed to them in the SA.

## BACKGROUND

In the interest of brevity, Class Representative will not recite the entire background of this case again. Rather, Class Representative refers the Court to the Motion for Preliminary Approval (Doc. 11), the Joint Declaration of Class Counsel (“Joint Counsel Decl.”) (**Ex. 4**), the pleadings on file, and any other matters of which the Court may take judicial notice, all of which are incorporated as if fully set out in this memorandum.

On September 21, 2022, the Court issued an order preliminarily approving the settlement, approving the form of notice, and setting a date of January 17, 2023, for the Final Fairness Hearing. Doc. 21 at 7 (“Preliminary Approval Order”). The Court also approved the Notices of Proposed Settlement of Class Action (“Class Notices”), for mailing and publication. *Id.* at 5–6. The Court ordered that Notice be given to the Class members in accordance with the Plan of Notice as outlined in the Settlement Agreement and found that the Notices being provided “are the best notice practicable under the circumstances.” *Id.* at 5, ¶ 7. Since preliminary approval, Notice was mailed, by first-class mail, as ordered by the Court, to over 50,000 potential members of the Settlement Class between October 21, 2022, and the present. **Ex. 5**, Declaration of Jennifer Keough Regarding Notice of Settlement (“Keough Decl.”) ¶¶ 6–9. Notice was also published on the settlement website and, on October 26, 2022, in *The Oklahoman* and *The Tulsa World*, as directed in the Preliminary Approval Order. *Id.* ¶ 10.

The facts regarding certification haven’t changed since the Court entered the Preliminary Approval Order—class certification remains proper. A general plan of allocation was described in the Class Notice sent to Class Members, along with the other material terms of the SA. *See Ex. 5*, Keough Decl. at Ex. A; SA, Doc. 11-1. Consistent with the Notice and the Plan of Allocation, the preliminary allocation shows the proposed distributions to each member of the Settlement Class and an amount of distribution. The Initial Plan of Allocation—prepared by Plaintiff’s expert, Barbara Ley—assumes the Court approves the requests for reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, and

the requests for Plaintiff's Attorneys' Fees and a Case Contribution Award. The SA contemplates that Class Representative will move the Court for a Distribution Order based upon the Final Plan of Allocation within sixty (60) days after the Effective Date, with the benefit of the Court's ruling on those requests. *See* Doc. 11-1 at 27.

Following mailing of the Notices and publication, Members of the Settlement Class had sixty-seven (67) days to request exclusion from the Settlement and seventy-four (74) days to file an objection. Doc. 21 at 8–10. Only thirty requests for exclusion and zero objections have been received as of the time of this filing.<sup>3</sup> *See* **Ex. 5**, Keough Decl. ¶¶ 16–18. The small number of opt-outs from and no objections to the Settlement thus far support the conclusion that the Settlement and Plan of Allocation are fair, adequate, reasonable, and in the best interests of the Settlement Class such that final approval should be granted.

### **ARGUMENT & AUTHORITY**

The Court should grant final approval of the Settlement. The procedure for reviewing a proposed class action settlement is a well-established two-step process. First, the Court conducts a preliminary analysis to determine if the settlement should be preliminarily approved such that the class should be notified of the pendency of a proposed settlement. Manual for Complex Litigation § 21.632 (4th ed. 2004). Second, the class is notified and provided an opportunity to be heard at a fairness hearing before the settlement is finally approved. Alba Conte & Herbert B. Newberg, *Newberg on Class Actions* § 11.25, at 38 (4th ed. 2002). The Court already carried out this first step with its Preliminary Approval Order, and notice was effectuated pursuant to the terms of the SA and in the form and manner approved by the

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<sup>3</sup> Because this Motion is due before the exclusion and objection deadlines (December 27, 2022, and January 3, 2023, respectively), Class Representative will submit a supplement detailing the requests for exclusion and objections, if any, received and indicate those that were properly submitted.

Court. *See* **Ex. 5**, Keough Decl. ¶¶ 4–14. As to the final step, courts in the Tenth Circuit consider four factors when deciding whether to finally approve a class action settlement:

- a. Whether the proposed settlement was fairly and honestly negotiated;
- b. Whether serious questions of law and fact exist, placing the ultimate outcome of the litigation in doubt;
- c. Whether the value of an immediate recovery outweighs the mere possibility of future relief after protracted and expensive litigation; and
- d. Whether, in the parties' judgment, the settlement is fair and reasonable.

*See Rutter & Wilbanks Corp. v. Shell Oil Co.*, 314 F.3d 1180, 1188 (10th Cir. 2002); *Jones v. Nuclear Pharmacy, Inc.*, 741 F.2d 322, 324 (10th Cir. 1984); *see also* Fed. R. Civ. P. 23(e)(2). Each factor supports final approval of the Settlement here.

**1. The Court Properly Certified the Settlement Class for Settlement Purposes and Should Confirm this Finding by Finally Certifying the Settlement Class Under Rule 23**

Before addressing the four factors, the Court must find class certification remains appropriate for settlement purposes. The Court already certified the following Settlement Class:

All non-excluded persons or entities who, during the Claim Period: (1) (i) received payments from Defendants (or Defendants' designee) for oil, gas, or natural gas liquids proceeds from Oklahoma wells or (ii) whose proceeds were remitted to unclaimed property divisions of any government entity by Defendants; and (2) whose payments or whose unclaimed property payments did not include statutory interest. The "Settlement Class" includes owners of royalty interests, overriding royalty interests, and working interests.

Excluded from the Class are: (1) Defendants, their affiliates, predecessors, and employees, officers, and directors; (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; (3) publicly traded oil-and-gas companies and their affiliates; (4) persons or entities that Plaintiff's counsel may be prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct; (5) any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2); and (6) officers of the Court.

The Claim Period is the time period between and including October 1, 2011, through the expiration of 120 days following the execution of the Settlement Agreement (i.e. November 19, 2022).

Doc. 21 at 2–3, ¶ 2. Class certification remains proper under Rule 23(a) and (b)(3) for settlement purposes for the reasons set forth in the Preliminary Approval Motion and Memorandum (*see* Doc. 11). And Defendants consent to certification of the Settlement Class for the purpose of settlement.

The prerequisites for class certification under Rule 23(a) and (b)(3) are satisfied. First, Rule 23(a)(1)’s numerosity requirement is satisfied because the Settlement Class consists of more than 50,000 owners, whose joinder would be impracticable. **Ex. 5**, Keough Decl. ¶ 4; *see also Trevizo v. Adams*, 455 F.3d 1155, 1161–62 (10th Cir. 2006). Second, Rule 23(a)(2)’s commonality requirement is met because “many questions of law and fact exist that could be answered uniformly for the Settlement Class using common evidence.” *Tyson Foods, Inc. v. Bouaphakeo*, 136 S. Ct. 1036, 1045 (2016); *see also Menocal v. GEO Grp., Inc.*, 882 F.3d 905, 914 (10th Cir. 2018) (“A finding of commonality requires only a single question of law or fact common to the entire class” (internal citations omitted)). Each of these common issues stems from a common body of law—the statutory law of the State of Oklahoma. The real property interests at issue are property located in the State of Oklahoma, and the payments at issue are governed by Oklahoma substantive law. Thus, any choice of law analysis would result in the application of Oklahoma law to the legal claims and, as such, there are no other states’ laws implicated by this action, nor any other choice of law issues that could affect the Court’s commonality analysis here. *See id.* Third, Rule 23(a)(3)’s typicality requirement is satisfied because Defendants treated all owners the same for purposes of proceeds payments, the same legal theories and fact issues underlie each Class Member’s claims, and all Class Members suffered the same injury arising out of the same facts that can be proven by the same, common evidence. *DG ex rel. Stricklin v. Devaughn*, 594 F.3d 1188, 1198-99 (10th Cir. 2010). Finally, Rule 23(a)(4)’s adequacy of representation requirement is satisfied because there are no conflicts—minor or otherwise—between Class Representative and the other Class Members. **Ex. 3**, Class Rep. Decl. at 5, ¶ 18; *see Tennille v. Western Union Co.*, 785 F.3d 422, 430 (10th Cir. 2015) (“Only a conflict that goes to the very subject matter of the litigation will defeat a party’s

claim of representative status.”) (internal citation omitted). Class Representative and Class Counsel have prosecuted the Litigation vigorously and Class Counsel is unquestionably qualified to represent the Class here. *See* **Ex. 4**, Joint Counsel Decl. ¶¶ 1–20.

Additionally, Rule 23(b)(3)’s predominance and superiority requirements are satisfied here. *Tyson Foods*, 136 S. Ct. at 1045; *Menocal*, 882 F.3d 905, 914–15 (“[T]he predominance prong asks whether the common, aggregation-enabling, issues in the case are more prevalent or important than the non-common, aggregation-defeating, individual issues” (citations omitted)); *In re Urethane Antitrust Litig.*, 768 F.3d 1245, 1255 (10th Cir. 2014); *CGC Holding Co., LLC v. Broad & Cassel*, 773 F.3d 1076, 1087 (10th Cir. 2014). The predominance requirement is met because the substantive claims are all common (Oklahoma law under Oklahoma choice-of-law principles) as are the aggregation-enabling issues of fact (chiefly, Defendants’ common course of late payment without interest to Class Members). The common questions under the shared law predominate over and are more important than any potential individual issues that theoretically could arise in the Litigation. And the superiority requirement is satisfied because resolving the Litigation through the classwide Settlement is far superior to any other method for fairly and efficiently adjudicating these claims.

The Court properly certified the Settlement Class and, because Class Representative has proven that each of the requirements for certification under Rule 23(a) and (b)(3) remain satisfied, this finding should be confirmed with the final certification of the Settlement Class under Rule 23.

## **2. The Court Should Grant Final Approval of the Settlement**

The Court should finally approve the Settlement as fair and reasonable. The Court has broad discretion in deciding whether to grant approval of a class action settlement. *Jones*, 741 F.2d at 324. “As a general policy matter, federal courts favor settlement, especially in complex and large-scale disputes, so as to encourage compromise and conserve judicial and private resources.” *In re Global Crossing Sec. & ERISA Litig.*, 225 F.R.D. 436, 455 (S.D.N.Y. 2004); *see*

also *In re Warfarin Sodium Antitrust Litig.*, 391 F.3d 516, 535 (3d Cir. 2004) (“[T]here is an overriding public interest in settling class action litigation, and it should therefore be encouraged.”). As demonstrated below, each of the four factors identified by the Tenth Circuit weighs in favor of final approval.

**A. The Settlement is the product of extensive arm’s-length negotiations between experienced counsel**

The fact that the Settlement was fairly and honestly negotiated by qualified, experienced counsel supports final approval. *See Reed v. GM Corp.*, 703 F.2d 170, 175 (5th Cir. 1983) (“[T]he value of the assessment of able counsel negotiating at arm’s length cannot be gainsaid.”). The fairness of the negotiation process is to be examined with reference to the experience of counsel, the vigor with which the case was prosecuted, and any coercion or collusion that may have affected the negotiations.

Here, the Settlement is the product of extensive arm’s-length negotiations between the Parties’ experienced counsel at a mediation presided over by Bradley A. Gungoll. *See Ex. 4*, Joint Counsel Decl. ¶ 17. The use of a formal settlement process supports the conclusion that the Settlement was fairly and honestly negotiated. *See Ashley v. Reg’l Transp. Dist.*, No. 05-CV-01567-WYD-BNB, 2008 WL 384579, at \*6 (D. Colo. Feb. 11, 2008) (finding settlement fairly and honestly negotiated where the parties engaged in formal settlement mediation conference and negotiations over four months). And the assistance of an experienced mediator “in the settlement negotiations strongly supports a finding that they were conducted at arm’s-length and without collusion.” *In re Telik, Inc. Sec. Litig.*, 576 F. Supp. 2d 570, 576 (S.D.N.Y. 2008). Here the parties engaged an experienced mediator whose involvement moved them closer to settlement.

Additionally, Class Counsel has unique experience with oil and gas royalty underpayment and late payment class actions. Bradford & Wilson PLLC regularly represents plaintiffs in oil-and-gas class actions, as well as other complex commercial and consumer class action litigation, and have obtained settlements in numerous underpayment or late payment class



actions in Oklahoma state and federal courts.<sup>4</sup> Class Counsel are experienced and qualified counsel and represented the Settlement Class honestly and fairly during settlement negotiations. *See* **Ex. 4**, Joint Counsel Decl. ¶¶ 1–18.

Class Counsel's experience positioned them well to comprehensively examine the massive amount of information and data produced in this litigation, enabling the Parties to make informed decisions about the strengths and weaknesses of their respective cases. *See, e.g., Id.* ¶¶ 5–12; *Childs v. Unified Life Ins. Co.*, No. 10-CV-23-PJC, 2011 WL 6016486, at \*12 (N.D. Okla. Dec. 2, 2011). Further, Class Representative was involved in the negotiations and believes the settlement process resulted in an excellent Settlement for the Settlement Class. *See* **Ex. 3**, Class Rep. Decl. ¶¶ 7–12. Class Representative expended time and resources prosecuting the Litigation, including communicating regularly with Class Counsel, participating in the negotiations that led to the Settlement, and attending a day-long mediation. *Id.* The Parties and their lawyers were well prepared for the serious and intelligent negotiations that ultimately led to the Settlement.

These facts demonstrate the Settlement resulted from serious, informed, and non-col-lusive negotiations between skilled and dedicated attorneys. The first factor supports final approval.

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<sup>4</sup> *Cecil v. BP Am. Prod. Co.*, No. 16-CV-410-KEW (E.D. Okla.); *Harris v. Chevron U.S.A., Inc.*, No. 19-CV-355-SPS (E.D. Okla.); *McNeill v. Citation Oil & Gas Corp.*, No. 17-CIV-121-RAW (E.D. Okla.); *Bollenbach v. Okla. Energy Acquisitions LP*, No. 17-CV-134-HE (W.D. Okla.); *McKnight Realty Co. v. Bravo Arkoma*, No. 17-CV-308-KEW (E.D. Okla.); *Speed v. JMA Energy Co., LLC*, No. CJ-2016-59 (Okla. Dist. Ct. Hughes Cty.); *Henry Price Tr. v. Plains Mktg.*, No. 19-cv-390-KEW (E.D. Okla.); *Hay Creek Royalties, LLC v. Roan Res. LLC*, No. 19-CV-177-CVE-JFJ (N.D. Okla.); *Johnston v. Camino Nat. Res., LLC*, No. 19-CV-2742-CMA-SKC (D. Colo.); *Swafford v. Ovintiv Inc., et al.*, No. 21-CV-210-SPS (E.D. Okla.); *Pauper Petroleum, LLC v. Kaiser-Francis Oil Co.*, No. 19-CV-514-JFH-JFJ (N.D. Okla.); *Joanne Harris Deitrich Tr. A v. Enerfin Res. I Ltd. P'ship, et al.*, No. 20-CV-1199-F (E.D. Okla.); *Hay Creek Royalties, LLC v. Mewbourne Oil Co.*, No. 20-CV-084-KEW (W.D. Okla.); *Rounds, et al. v. FourPoint Energy, LLC*, No. 20-CV-52-P (W.D. Okla.); *McKnight Realty Co. v. Bravo Arkoma, LLC*, No. 20-CV-428-KEW (E.D. Okla.); *Wake Energy, LLC v. EOG Res., Inc.*, No. 20-CV-183-ABJ (D. Wyo.).



**B. Serious questions of law and fact exist, placing the ultimate outcome in doubt**

The existence of serious questions of law and fact place the ultimate outcome of this Litigation in doubt, and such doubt “tips the balance in favor of settlement because settlement creates a certainty of some recovery and eliminates doubt, meaning the possibility of no recovery after long and expensive litigation.” *McNeely v. Nat’l Mobile Health Care, LLC*, No. 07-CV-933-M, 2008 WL 4816510, at \*13 (W.D. Okla. Oct. 27, 2008) (internal citations omitted).

There are numerous factual and legal issues about which the Parties disagree—issues that would ultimately be decided by this Court or a jury. Despite Class Representative’s optimism regarding his chances at trial, the Parties vehemently disagree on numerous factual and legal issues, and Defendants deny any wrongdoing giving rise to liability under Oklahoma’s Production Revenue Standards Act (“PRSA”). Settlement renders the resolution of these issues unnecessary and provides a guaranteed recovery in the face of uncertainty. Because this Litigation presents serious issues of law and fact that place the ultimate outcome in doubt, the second factor supports final approval of the Settlement.

**C. The value of immediate recovery outweighs the mere possibility of future relief after long and expensive litigation**

The complexity, uncertainty, expense, and likely duration of further litigation and appeals also support approval of the proposed Settlement. The immediate value of the \$25,000,000.00 cash recovery alone outweighs the uncertainty, additional expense, and likely duration of further litigation. The Settlement Class is “better off receiving compensation now as opposed to being compensated, if at all, several years down the line, after the matter is certified, tried, and all appeals are exhausted.” *See McNeely*, 2008 WL 4816510, at \*13. The Settlement represents a meaningful recovery for the Settlement Class without the risk or additional expense of further litigation. These immediate benefits must be compared to the risk that the Settlement Class may recover nothing after class certification, summary judgment, trial, and likely appeals, possibly years into the future. *See In re Sprint Corp. ERISA Litig.*, 443 F. Supp. 2d 1249, 1261 (D. Kan. 2006). Furthermore, the Settlement also provides Future

Benefits to the Settlement Class, which are estimated to have a value of \$19,000,000, for a Gross Settlement Value of \$44,000,000. See **Ex. 6**, Ley Decl. at 3, ¶ 7.

While Class Counsel is confident in their ability to prove the claims asserted, they also recognize liability is far from certain and many potential obstacles to obtaining a final, favorable verdict exist. Even if Class Representative were able to establish liability at trial, Defendants would have vigorously argued the Settlement Class damages are far less than the Settlement and raised a number of defenses to further whittle down the damages. Through the Settlement, the Settlement Class is guaranteed a cash payment without the attendant risks of further litigation.

Class Counsel is intimately familiar with the risks of proceeding with the Litigation because they have extensive experience prosecuting oil-and-gas class actions. See **Ex. 4**, Joint Counsel Decl. ¶¶ 2–3. Class Counsel believes the value of the Settlement outweighs the risks of proceeding further with the Litigation. *Id.* ¶ 41. When the risks and uncertainties of continuing the Litigation are compared to the immediate benefits of the Settlement, it is clear the Settlement is fair, reasonable, and in the best interests of the Settlement Class. The third factor supports final approval of the Settlement.

#### **D. The Parties agree the Settlement is fair and reasonable**

The fact that Class Representative and Defendants believe the Settlement is fair and reasonable supports final approval. Class Counsel and Class Representative only agreed to settle the Litigation after considering the substantial benefits the Settlement Class will receive, the risks and uncertainties of continued litigation, and the desirability of proceeding under the terms of the Settlement Agreement.

Class Counsel’s judgment as to the fairness of the Settlement also supports final approval. “Counsels’ judgment as to the fairness of the [settlement] agreement is entitled to considerable weight.” *Childs*, 2011 WL 6016486, at \*14 (citation omitted). Class Counsel believes the terms and conditions of the Settlement are fair, reasonable, and adequate to the Settlement Class, and the Settlement is in the Settlement Class Members’ best interests. See

**Ex. 4**, Joint Counsel Decl. ¶ 22. This last factor fully supports the Court’s final approval of the Settlement. Indeed, all four factors considered by courts in the Tenth Circuit support final approval of the Settlement.

**3. The Notice Method Used was the Best Practicable Under the Circumstances and Should be Approved**

The Court should approve the Notice given to the Settlement Class. Rule 23(c)(2)(B) requires that notice of a settlement be “the best notice practicable under the circumstances, including individual notice to all members who can be identified through reasonable effort.” Fed. R. Civ. P. 23(c)(2)(B). Also, Rule 23(e)(1) instructs courts to “direct notice in a reasonable manner to all class members who would be bound by the proposal.” Fed. R. Civ. P. 23(e)(1). In terms of due process, a settlement notice need only be “reasonably calculated, under all the circumstances, to apprise interested parties of the pendency of the action and afford them an opportunity to present their objections.” *Fager v. CenturyLink Comm’ns, LLC*, 854 F.3d 1167, 1171 (10th Cir. 2016) (citing *Mullane v. Cent. Hanover Bank & Trust Co.*, 339 U.S. 306, 314 (1950)). “The Supreme Court has consistently endorsed notice by first-class mail”, holding “a fully descriptive notice...sent first-class mail to each class member, with an explanation of the right to ‘opt out,’ satisfies due process.” *Id.* at 1173. Here, the Notice campaign carried out by Class Counsel and the Settlement Administrator is substantially comparable to and perhaps exceeds the highly successful notice campaigns completed in other oil-and-gas class actions approved by district courts in Oklahoma, including this Court.

In its Preliminary Approval Order, the Court preliminarily approved the form and manner of the Notice disseminated by the Settlement Administrator, finding the Notices are “the best notice practicable under the circumstances, constitute[] due and sufficient notice to all persons and entities entitled to receive such notice, and fully satisf[y] the requirements of applicable laws, including due process and [Rule] 23.” *See* Doc. 11 at 5, ¶¶ 8–9. The Court directed dissemination of the Notices in accordance with the Settlement Agreement and the Preliminary Approval Order. *Id.*

The Notice was mailed to over 50,000 potential Class Members and further diligence was conducted to ascertain proper mailing addresses. **Ex. 5**, Keough Decl. ¶¶ 6–9. In addition, the Court-approved Notice was published on October 26, 2022, in two newspapers of local circulation, *The Oklahoman* and *The Tulsa World*, as directed in the Preliminary Approval Order. *Id.* ¶ 9. The Notice fully informed Class Members about the Litigation, the Settlement, and the facts needed to make informed decisions about their rights. Also, the Notice, along with other documents germane to the Settlement, were posted on the website created for and dedicated to this Litigation, [www.cowan-devon.com](http://www.cowan-devon.com), beginning on October 21, 2022. *Id.* ¶¶ 10–11. This website is maintained by the Settlement Administrator, where additional information regarding the Settlement can be found. *Id.*

In sum, the form, manner, and content of the Notice campaign were the best practicable notice, and their contents were reasonably calculated to, and did, apprise Class Members of the pendency and nature of the Settlement and afford them an opportunity to opt out or object. Therefore, the Court should grant final approval of the Notice given to the Settlement Class here.

#### **4. The Initial Plan of Allocation Should Be Approved**

The Court should also approve the proposed Initial Plan of Allocation, which is attached as Exhibit 3 to the Ley Declaration (**Ex. 6**). Like the Settlement itself, a plan of allocation must also be approved as fair and reasonable. *See In re Sprint Corp. ERISA Litig.*, 443 F. Supp. 2d at 1262 (citing *In re Global Crossing Sec. & ERISA Litig.*, 225 F.R.D. at 462). Where, as here, a plan of allocation is formulated by competent and experienced class counsel, the plan need only have a reasonable, rational basis. *Id.* As a general rule, a plan of allocation that reimburses class members based on the type and extent of their injuries is reasonable. *Id.*;

*see also, e.g.,* Initial Plan of Allocation Order (Doc. 233), *Chieftain Royalty Company v. XTO Energy, Inc.*, No. 11-CV-00029-KEW (E.D. Okla. Mar. 27, 2018).

Class Counsel, together with Plaintiff's expert, have formulated the Initial Plan of Allocation by which Class Members will be reimbursed proportionately in relation to their individual claim for late payment of proceeds. Importantly, this is not a claims-made settlement, nor is it a settlement where a Class Member must take further action to participate. Instead, every Class Member who did not effectively opt out of the Settlement will receive a check for their allocation of the Net Settlement Amount, subject to a *de minimis* threshold of \$5.

Specifically, the Net Settlement Amount will be allocated to individual Class Members based primarily on the amount of statutory interest owed on the original underlying payment that allegedly occurred outside the time periods required by the PRSA. Pursuant to the SA, the Initial Plan of Allocation further assumes a reduction for Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and a potential Case Contribution Award, which amounts will ultimately be determined by the Court at the Final Fairness Hearing.

Class Representative and Class Counsel, with the aid of the Settlement Administrator, will allocate the Net Settlement Amount proportionately among all Class Members. A Distribution Check for each Class Member's allocation of the Net Settlement Amount will then be mailed to each respective Class Member's last known mailing address, using the payment history data produced. Returned or stale-dated Distribution Checks shall be reissued as necessary to effectuate delivery to the appropriate Class Members using commercially reasonable methods.

Because the proposed Initial Plan of Allocation was formulated by competent and experienced Counsel and is based on the type and extent of each Class Member's particular loss, the Court should approve it as fair, reasonable, and adequate.

## CONCLUSION

Class Representative and Class Counsel respectfully request that the Court enter the proposed Judgment, attached as **Exhibit 1**.<sup>5</sup> The proposed Judgment grants: (1) final certification of the Settlement Class; (2) final approval of the Settlement as fair, reasonable, and adequate, and in the best interests of the Settlement Class; and (3) final approval of the Notice to Class Members. Class Representative and Class Counsel also respectfully request that the Court enter the proposed Initial Plan of Allocation Order, attached as **Exhibit 2**, to govern the allocation and distribution of the Net Settlement Amount to Class Members.

Respectfully Submitted,

/s/Reagan E. Bradford

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**CLASS COUNSEL**

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<sup>5</sup> **Exhibit 1** reserves space for the Court to rule on objections, if any, and determine the approved requests for exclusion.

**CERTIFICATE OF SERVICE**

I hereby certify that, on December 20, 2022, I caused to be electronically filed the foregoing with the Clerk of Court using the CM/ECF system, which will send a notice of electronic filing to all counsel of record.

/s/ Reagan E. Bradford  
Reagan E. Bradford



**IN THE UNITED STATES DISTRICT COURT FOR THE  
EASTERN DISTRICT OF OKLAHOMA**

Chuck Travis Cowan, on behalf of himself  
and all others similarly situated,

Plaintiff,

v.

Devon Energy Corporation, et al.,

Defendants.

Case No. 22-CV-220-JAR

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**JUDGMENT**

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This is a class action lawsuit brought by Plaintiff Chuck Travis Cowan, on behalf of himself and as representative of a class of owners (defined below), against Devon Energy Corporation and Devon Energy Production Company, L.P. (“Defendants”), for the alleged failure to pay statutory interest on payments made outside the time periods set forth in the Production Revenue Standards Act, 52 Okla. St. § 570.1 *et seq.* (the “PRSA”) for oil-and-gas production proceeds from oil and gas wells in Oklahoma. On July 22, 2022, the Parties executed a Stipulation and Agreement of Settlement (the “Settlement Agreement”) finalizing the terms of the Settlement.<sup>1</sup>

On September 21, 2022, the Court preliminarily approved the Settlement and issued an Order Granting Preliminary Approval of Class Action Settlement, Certifying the Class for Settlement Purposes, Approving Form and Manner of Notice, and Setting Date for Final Fairness Hearing (the “Preliminary Approval Order”). In the Preliminary Approval Order, the Court, *inter alia*:

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<sup>1</sup> Capitalized terms not otherwise defined in this Order shall have the meaning ascribed to them in the Settlement Agreement.

- a. certified the Settlement Class for settlement purposes, finding all requirements of Federal Rule of Civil Procedure 23 have been satisfied with respect to the proposed Settlement Class;
- b. appointed Plaintiff Chuck Travis Cowan as Class Representative, Reagan E. Bradford and Ryan K. Wilson as Co-Lead Class Counsel;
- c. preliminarily found: (i) the proposed Settlement resulted from extensive arm's-length negotiations; (ii) the proposed Settlement was agreed to only after Class Counsel had conducted legal research and discovery regarding the strengths and weaknesses of Class Representative's and the Settlement Class' claims; (iii) Class Representative and Class Counsel have concluded that the proposed Settlement is fair, reasonable, and adequate; and (iv) the proposed Settlement is sufficiently fair, reasonable, and adequate to warrant sending notice of the proposed Settlement to the Settlement Class;
- d. preliminarily approved the Settlement as fair, reasonable, and adequate and in the best interest of the Settlement Class;
- e. preliminarily approved the form and manner of the proposed Notices to be communicated to the Settlement Class, finding specifically that such Notices, among other information: (i) described the terms and effect of the Settlement; (ii) notified the Settlement Class that Plaintiff's Counsel will seek Plaintiff's Attorneys' Fees, reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, and a Case Contribution Award for Class Representative's services; (iii) notified the Settlement Class of the time and place of the Final Fairness Hearing; (iv) described the procedure for requesting exclusion

from the Settlement; and (v) described the procedure for objecting to the Settlement or any part thereof;

- f. instructed the Settlement Administrator to disseminate the approved Notices to potential members of the Settlement Class in accordance with the Settlement Agreement and in the manner approved by the Court;
- g. provided for the appointment of a Settlement Administrator;
- h. provided for the appointment of an Escrow Agent;
- i. set the date and time for the Final Fairness Hearing as January 17, 2023, at 1:30 P.M. in the United States District Court for the Eastern District of Oklahoma; and
- j. set out the procedures and deadlines by which Class Members could properly request exclusion from the Settlement Class or object to the Settlement or any part thereof.

After the Court issued the Preliminary Approval Order, due and adequate notice by means of the Notices was given to the Settlement Class, notifying them of the Settlement and the upcoming Final Fairness Hearing. On January 17, 2023, in accordance with the Preliminary Approval Order and the Notice, the Court conducted a Final Fairness Hearing to, *inter alia*:

- a. determine whether the Settlement should be approved by the Court as fair, reasonable, and adequate and in the best interests of the Settlement Class;
- b. determine whether the notice method utilized by the Settlement Administrator: (i) constituted the best practicable notice under the circumstances; (ii) constituted notice reasonably calculated under the circumstances to apprise Class Members of the pendency of the Litigation, the Settlement, their right to exclude themselves from the Settlement, their right to object to the Settlement or any part thereof, and their right to appear at the Final Fairness Hearing; (iii) was

reasonable and constituted due, adequate, and sufficient notice to all persons and entities entitled to such notice; and (iv) meets all applicable requirements of the Federal Rules of Civil Procedure and any other applicable law;

c. determine whether to approve the Allocation Methodology, the Initial Plan of Allocation, and distribution of the Net Settlement Fund to Class Members who did not timely submit a valid Request for Exclusion or were not otherwise excluded from the Settlement Class by order of the Court;<sup>2</sup>

d. determine whether a Judgment should be entered pursuant to the Settlement Agreement, *inter alia*, dismissing the Litigation against Defendants with prejudice and extinguishing, releasing, and barring all Released Claims against all Released Parties in accordance with the Settlement Agreement;

e. determine whether the applications for Plaintiff's Attorneys' Fees, reimbursement for Litigation Expenses and Administration, Notice, and Distribution Costs, and Case Contribution Award to Class Representative are fair and reasonable and should be approved;<sup>3</sup> and

f. rule on such other matters as the Court deems appropriate.

The Court, having reviewed the Settlement, the Settlement Agreement, and all related pleadings and filings, and having heard the evidence and argument presented at the Final Fairness Hearing, now **FINDS, ORDERS, and ADJUDGES** as follows:

1. The Court, for purposes of this final Judgment (the "Judgment"), adopts all defined terms as set forth in the Settlement Agreement and incorporates them as if fully set forth herein.

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<sup>2</sup> The Court will issue a separate order pertaining to the allocation and distribution of the Net Settlement Proceeds among Class Members (the "Plan of Allocation Order").

<sup>3</sup> The Court will issue separate orders pertaining to Plaintiff's Counsel's request for Plaintiff's Attorneys' Fees, reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, and Class Representative's request for a Case Contribution Award.

2. The Court has jurisdiction over the subject matter of this Litigation and all matters relating to the Settlement, as well as personal jurisdiction over Defendants and Class Members.

3. The Settlement Class, which was certified in the Court's Preliminary Approval Order, is defined as follows:

All non-excluded persons or entities who, during the Claim Period: (1) (i) received payments from Defendants (or Defendants' designee) for oil, gas, or natural gas liquids proceeds from Oklahoma wells or (ii) whose proceeds were remitted to unclaimed property divisions of any government entity by Defendants and (2) whose payments or whose unclaimed property payments did not include statutory interest. The Settlement Class includes owners of royalty interests, overriding royalty interests, and working interests.

Excluded from the Class are: (1) Defendants, their affiliates, predecessors, and employees, officers, and directors; (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; (3) publicly traded oil-and-gas companies and their affiliates; (4) persons or entities that Plaintiff's counsel may be prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct; (5) any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2); and (6) officers of the Court.

The Claim Period is the time period between and including October 1, 2011, through the expiration of 120 days following the execution of the Settlement Agreement (i.e. November 19, 2022).

The Court finds that the above-defined Settlement Class has been properly certified for purposes of this Settlement. The Court finds that the persons and entities identified in the attached Exhibit 1 have filed timely and valid Requests for Exclusion and are hereby excluded from the foregoing Settlement Class, will not participate in or be bound by the Settlement, or any part hereof, as set forth in the Settlement Agreement, and will not be bound by or subject to the releases provided for in this Judgment and the Settlement Agreement.

4. At the Final Fairness Hearing on January 17, 2023, the Court fulfilled its duties to independently evaluate the fairness, reasonableness, and adequacy of, *inter alia*, the Settlement

and the Notice of Settlement provided to the Settlement Class, considering not only the pleadings and arguments of Class Representative and Defendants and their respective Counsel, but also the concerns of any objectors and the interests of all absent Class Members. In so doing, the Court considered arguments that could reasonably be made against, *inter alia*, approving the Settlement and the Notice of Settlement, even if such argument was not actually presented to the Court by pleading or oral argument.

5. The Court further finds that due and proper notice, by means of the Notices, was given to the Settlement Class in conformity with the Settlement Agreement and Preliminary Approval Order. The form, content, and method of communicating the Notices disseminated to the Settlement Class and published pursuant to the Settlement Agreement and the Preliminary Approval Order: (a) constituted the best practicable notice under the circumstances; (b) constituted notice reasonably calculated, under the circumstances, to apprise Class Members of the pendency of the Litigation, the Settlement, their right to exclude themselves from the Settlement, their right to object to the Settlement or any part thereof, and their right to appear at the Final Fairness Hearing; (c) was reasonable and constituted due, adequate, and sufficient notice to all persons and entities entitled to such notice; and (d) met all applicable requirements of the Federal Rules of Civil Procedure, the Due Process Clause of the United States Constitution, the Due Process protections of the State of Oklahoma, and any other applicable law. Therefore, the Court approves the form, manner, and content of the Notice and Summary Notice used by the Parties. The Court further finds that all Class Members have been afforded a reasonable opportunity to request exclusion from the Settlement Class or object to the Settlement.

6. Pursuant to and in accordance with Federal Rule of Civil Procedure 23, the Settlement, including, without limitation, the consideration paid by Defendants, the covenants not

to sue, the releases, and the dismissal with prejudice of the Released Claims against the Released Parties as set forth in the Settlement Agreement, is finally approved as fair, reasonable and adequate and in the best interests of the Settlement Class. The Settlement Agreement was entered into between the Parties at arm's-length and in good faith after substantial negotiations free of collusion. The Settlement fairly reflects the complexity of the claims, the duration of the Litigation, the extent of discovery, and the balance between the benefits the Settlement provides to the Settlement Class and the risk, cost, and uncertainty associated with further litigation and trial. Serious questions of law and fact remain contested between the Parties. The Settlement provides a means of gaining immediate valuable and reasonable compensation and forecloses the prospect of uncertain results after many more months or years of additional discovery and litigation. The considered judgment of the Parties, aided by experienced legal counsel, supports the Settlement. The Parties, the Settlement Administrator, and the Escrow Agent are hereby authorized and directed to comply with and to cause the consummation of the Settlement in accordance with the Settlement Agreement, and the Clerk of this Court is directed to enter and docket this Judgment in the Litigation.

7. By agreeing to settle the Litigation, Defendants do not admit, and instead specifically deny, that the Litigation could have otherwise been properly maintained as a contested class action, and specifically denies any and all wrongdoing and liability to the Settlement Class, Class Representative, and Class Counsel.

8. The Court finds that on September 8, 2022, Defendants caused notice of the Settlement to be served on the appropriate state official for each state in which a Class Member resides, and the appropriate federal official, as required by and in conformance with the form and content requirements of 28 U.S.C. § 1715. In connection therewith, the Court has determined that,



under 28 U.S.C. § 1715, the appropriate state official for each state in which a Class Member resides was and is the State Attorney General for each such state, and the appropriate federal official was and is the Attorney General of the United States. Further, the Court finds it was not feasible for Defendants to include on each such notice the names of each of the Class Members who reside in each state and the estimated proportionate share of each such Class Members to the entire Settlement as provided in 28 U.S.C. § 1715(b)(7)(A); therefore, each notice included a reasonable estimate of the number of Class Members residing in each state and the value of the Gross Settlement Fund. No appropriate state or federal official has entered an appearance or filed an objection to the entry of final approval of the Settlement. Thus, the Court finds that all requirements of 28 U.S.C. § 1715 have been met and complied with and, as a consequence, no Class Member may refuse to comply with or choose not to be bound by the Settlement and this Court's Orders in furtherance thereof, including this Judgment, under the provisions of 28 U.S.C. § 1715.

9. The Litigation and Released Claims are dismissed with prejudice as to the Released Parties. The Court finds that Defendants have agreed not to file a claim against Plaintiff or Plaintiff's Counsel based upon an assertion that the Litigation was brought by Plaintiff or Plaintiff's Counsel in bad faith or without a reasonable basis. Similarly, the Court finds that Plaintiff has agreed not to file a claim against Defendants or Defendants' Counsel based upon an assertion that the Litigation was defended by Defendants or Defendants' Counsel in bad faith or without a reasonable basis. All Class Members who have not validly and timely submitted a Request for Exclusion to the Settlement Administrator as directed in the Notice of Settlement and Preliminary Approval Order (a) are hereby deemed to have finally, fully, and forever conclusively released, relinquished, and discharged all of the Released Claims against the Released Parties and

(b) are barred and permanently enjoined from, directly or indirectly, on any Class Member's behalf or through others, suing, instigating, instituting, or asserting against the Released Parties any claims or actions on or concerning the Released Claims. Neither Party will bear the other's Party's litigation costs, costs of court, or attorney's fees.

10. The Court also approves the efforts and activities of the Settlement Administrator and the Escrow Agent in assisting with certain aspects of the administration of the Settlement, and directs them to continue to assist Class Representative in completing the administration and distribution of the Settlement in accordance with the Settlement Agreement, this Judgment, any Plan of Allocation approved by the Court, and the Court's other orders.

11. Nothing in this Judgment shall bar any action or claim by Class Representative or Defendants to enforce or effectuate the terms of the Settlement Agreement or this Judgment.

12. As described in paragraph 6.4 of the Settlement Agreement, the Settlement Administrator is directed to refund to Defendants the amounts attributable to Class Members who timely and properly submitted a Request for Exclusion or who were otherwise excluded from the Settlement Class by order of the Court in accordance with the terms and process of the Settlement Agreement.

13. This Judgment, the Settlement, and the Settlement Agreement—including any provisions contained in or exhibits attached to the Settlement Agreement; any negotiations, statements, or proceedings in connection therewith; or any action undertaken pursuant thereto—shall not be admissible in any action or proceeding for any reason, other than an action to enforce the terms of this Judgment or the Settlement (including, but not limited to defending or bringing an action based on the releases provided for herein). The Judgment, the Settlement, and the Settlement Agreement are not and shall not be deemed, described, or construed to be or offered or

received as evidence of a presumption, concession, declaration, or admission by any person or entity of the truth of any allegation made in the Litigation; the validity or invalidity of any claim or defense that was, could have been, or might be asserted in the Litigation; the amount of damages, if any, that would have been recoverable in the Litigation; that any other presently-pending or subsequently-filed lawsuit against Defendants should or could be certified as a class action under the Federal Rules of Civil Procedure or any applicable state rules of civil procedure; or any liability, negligence, fault, or wrongdoing of any person or entity in the Litigation.

14. As separately set forth in detail in the Court's Plan of Allocation Order(s), the Allocation Methodology, the Initial Plan of Allocation, and distribution of the Net Settlement Fund among Class Members who were not excluded from the Settlement Class by timely submitting a valid Request for Exclusion or other order of the Court are approved as fair, reasonable and adequate, and Class Counsel and the Settlement Administrator are directed to administer the Settlement in accordance with the Plan of Allocation Order(s) entered by the Court.

15. The Court finds that Class Representative, Defendants, and their Counsel have complied with the requirements of the Federal Rules of Civil Procedure as to all proceedings and filings in this Litigation. The Court further finds that Class Representative and Class Counsel adequately represented the Settlement Class in entering into and implementing the Settlement.

16. Neither Defendants nor Defendants' Counsel shall have any liability or responsibility to Plaintiff, Plaintiff's Counsel, or the Settlement Class with respect to the Gross Settlement Fund or its administration, including but not limiting to any distributions made by the Escrow Agent or Settlement Administrator. Except as described in paragraph 6.19 of the Settlement Agreement, no Class Member shall have any claim against Plaintiff, Plaintiff's Counsel, the Settlement Administrator, the Escrow Agent, or any of their respective designees or

agents based on the distributions made substantially in accordance with the Settlement Agreement, the Court's Plan of Allocation Order(s), or other orders of the Court.

17. Any Class Member who receives a Distribution Check that he/she/it is not legally entitled to receive is hereby ordered to either (a) pay the appropriate portion(s) of the Distribution Check to the person(s) legally entitled to receive such portion(s) or (b) return the Distribution Check uncashed to the Settlement Administrator.

18. All matters regarding the administration of the Escrow Account and the taxation of funds in the Escrow Account or distributed from the Escrow Account shall be handled in accordance with the Settlement Agreement.

19. Any order approving or modifying any Plan of Allocation Order, the application by Class Counsel for an award of Plaintiff's Attorneys' Fees or reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs, or the request of Class Representatives for a Case Contribution Award shall be handled in accordance with the Settlement Agreement and the documents referenced therein (to the extent the Settlement Agreement and documents referenced therein address such an order).

20. A party, including Plaintiff, Plaintiff's Counsel, the Settlement Class, Defendants, and Defendants' Counsel, will only be liable for loss of any portion of the Escrow Account as described in paragraph 6.19 of the Settlement Agreement.

21. Without affecting the finality of this Judgment in any way, the Court (along with any appellate court with power to review the Court's orders and rulings in the Litigation) reserves exclusive and continuing jurisdiction over the Litigation, Class Representative, the Settlement Class, Defendant, and the other Released Parties for the purposes of: (i) supervising and/or determining the fairness and reasonableness of the implementation, enforcement, construction, and

interpretation of the Settlement, the Settlement Agreement, any Plan of Allocation Order entered by the Court, and this Judgment; (ii) hearing and determining any application by Class Counsel for an award of Plaintiff's Attorneys' Fees, Litigation Expenses and Administration, Notice, and Distribution Costs, and/or a Case Contribution Award for Class Representative, if such determinations were not made at the Final Fairness Hearing; (iii) supervising the distribution of funds from the Escrow Account; (iv) resolving any dispute regarding a Party's right to terminate the Settlement pursuant to the Settlement Agreement; (v) enforcing the terms of the Settlement, including the entry of injunctive or other relief to enforce, implement, administer, construe and interpret the Settlement Agreement; and (vi) exercising jurisdiction over any challenge to the Settlement on any basis whatsoever.

22. In the event the Settlement is terminated as the result of a successful appeal of this Judgment or does not become Final and Non-Appealable in accordance with the terms of the Settlement Agreement for any reason whatsoever, then this Judgment and all orders previously entered in connection with the Settlement shall be rendered null and void and shall be vacated. The provisions of the Settlement Agreement relating to termination of the Settlement Agreement shall be complied with, including the refund of amounts in the Escrow Account to Defendants.

23. In the event that Class Representative, Defendant, or any of the Released Parties institute any legal action against the other to enforce any provision of the Settlement Agreement or this Judgment, the prevailing party or parties shall be entitled to recover from the non-prevailing party or parties reasonable attorneys' fees and costs incurred in connection with any such action.

24. The Released Claims asserted by Class Representative in this Litigation are hereby DISMISSED WITH PREJUDICE to the refile of the same or any portion thereof by or against the Released Parties. The Court retains jurisdiction pursuant to administer the Settlement

distribution process as contemplated in the Court's separate Plan of Allocation Order(s), to administer other aspects of the Settlement as described in the Settlement Agreement, and to issue additional orders pertaining to, *inter alia*, Class Counsel's request for Plaintiff's Attorneys' Fees and reimbursement of reasonable Litigation Expenses and Administration, Notice, and Distribution Costs, and Class Representative's request for a Case Contribution Award. Notwithstanding the Court's jurisdiction to issue additional orders in this Litigation, this Judgment fully disposes of all claims as to Defendants and is therefore a final appealable judgment. The Court further hereby expressly directs the Clerk of the Court to file this Judgment as a final order and final judgment in this Litigation.

25. [IF OBJECTION(S) ARE MADE – ADDITIONAL LANGUAGE TO BE DETERMINED BASED ON OBJECTION(S)]

IT IS SO ORDERED this \_\_\_\_ day of \_\_\_\_\_, 2023.

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JASON A. ROBERTSON  
UNITED STATES MAGISTRATE JUDGE

**IN THE UNITED STATES DISTRICT COURT FOR THE  
EASTERN DISTRICT OF OKLAHOMA**

Chuck Travis Cowan, on behalf of  
himself and all others similarly situated,

Plaintiff,

v.

Devon Energy Corporation, et al.,

Defendants.

Case No. 22-CV-220-JAR

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**INITIAL PLAN OF ALLOCATION ORDER**

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This Initial Plan of Allocation Order sets forth the manner in which the Net Settlement Fund will be administered and distributed to Class Members. The Net Settlement Fund for distribution will be allocated to each Class Member based on the factors and considerations set forth in the Initial Plan of Allocation (Doc. 22-6) and the Settlement Agreement (Doc. 11-1).

**INITIAL PLAN OF ALLOCATION**

The Net Settlement Fund for distribution will be allocated among individual Class Members based upon the factors set forth in the Declaration of Barbara Ley (Doc. 22-6), which are consistent with the factors set forth in Settlement Agreement (Doc. 11-1) and approved by the Court. Pursuant to the Settlement Agreement, the Plan of Allocation reduces the amount available for distribution for estimates of Plaintiff's Attorneys' Fees, Litigation Expenses, and Administration, Notice, and Distribution Costs, and a Case Contribution Award, which amounts were ultimately determined by the Court at the Final Fairness Hearing and which will be implemented in the Final Plan of Allocation.



The Court reserves the right to modify this Plan of Allocation Order without further notice to any Class Members who have not entered an appearance. The allocation of the Net Settlement Fund among Class Members and the Allocation Methodology is a matter separate and apart from the proposed Settlement between Plaintiff and Defendants, and any decision by the Court concerning allocation and distribution of the Net Settlement Fund among Class Members shall not affect the validity or finality of the Settlement or operate to terminate or cancel the Settlement.

**TIME FOR ALLOCATION AND DISTRIBUTION**

The allocation and distribution of the Net Settlement Fund for distribution shall be under the direct supervision of the Court and shall be consistent with the Final Plan of Allocation submitted by Class Counsel and approved by the Court. Furthermore, the timing, manner, and process for any distributions shall be consistent with the timing and process provided for in the Settlement Agreement (Doc. 11-1), which is incorporated herein by reference.

IT IS SO ORDERED this \_\_\_\_ day of \_\_\_\_\_, 2023.

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JASON A. ROBERTSON  
UNITED STATES MAGISTRATE JUDGE

**IN THE UNITED STATES DISTRICT COURT FOR  
THE EASTERN DISTRICT OF OKLAHOMA**

Chuck Travis Cowan, on behalf of	)	
himself and all others similarly situated,	)	
	)	
Plaintiff,	)	
	)	
v.	)	Case No. 22-CV-220-JAR
	)	
Devon Energy Corporation, et al.,	)	
	)	
Defendants.	)	

**DECLARATION OF CHUCK TRAVIS COWAN IN SUPPORT OF  
FINAL APPROVAL MOTIONS**

I, Chuck Travis Cowan, of lawful age, upon personal knowledge, and pursuant to 28 U.S.C. § 1746, declare as follows:

1. I have personal knowledge of the facts set out in this declaration based upon my involvement in the Litigation and on information provided to me.

2. I respectfully submit this declaration in support of the forthcoming Motion for Final Approval of Class Action Settlement and Motion for Approval of Plaintiff's Attorneys' Fees and Litigation Expenses, Administration, Notice, and Distribution Costs, and Case Contribution Award.

3. By submitting this declaration, I neither intend to, nor do I, waive any protections, including, the attorney-client privilege, work product privilege, or any other privileges I may have.

4. I am a royalty owner in oil-gas-wells in Oklahoma for which Defendants have paid me oil-and-gas royalties.

5. I sought legal advice from counsel experienced in investigating oil-and-gas royalty payment practices. I decided to retain Class Counsel to initiate and prosecute this Litigation. As

part of that decision, I was advised of my commitment to fulfill the responsibilities as Plaintiff and proposed class representative.

6. With what I learned in retaining Class Counsel, including the risks and uncertainty associated with the Litigation, the potentially significant expenses Class Counsel might incur, and the high level of representation to be provided by Class Counsel, I agreed that Class Counsel would represent me on a contingency fee basis of forty percent of any recovery obtained. When I agreed to this arrangement, I understood a forty percent contingency fee to be the market rate for similar actions. I executed a written agreement with Class Counsel that they could seek a fee of forty percent of any gross recovery. I understood that Class Counsel would work on a fully contingent basis and that I would not pay hourly rates under any circumstances. My claim was not economic to pay the fees and expenses necessary to litigate this matter to completion on a pay-as-you-go or non-contingent fee structure.

7. I have been involved in this Litigation since before the filing of the original petition. By participating in this Litigation, I hoped to obtain a monetary recovery for myself and other owners in the Class who were not paid interest under Oklahoma's Production Revenue Standards Act.

8. I sought to understand Class Counsel's work in the Litigation at each stage, and I participated in the decision to enter into the Settlement.

9. This action has been litigated for over six years, which included the filing of briefs, pursuing document productions, reviewing documents, deposition discovery, consulting with experts, reviewing and analyzing complex accounting information, creating damages modeling, attending mediation, negotiating a settlement, reviewing settlement documents, and seeking the

Court's approval of the Settlement. Throughout the entire six years of litigation, I regularly communicated with Class Counsel on the status of the Litigation.

10. I was personally involved in the negotiation process, which ultimately resulted in a settlement following mediation. I, along with my wife, travelled to Oklahoma City to attend and participate in the day-long mediation in this case that ultimately led to a settlement.

11. I believe the negotiation process resulted in an excellent settlement and a significant benefit to the Class, which provides a value of \$25,000,000.00. This amount, after reduction for court-approved Plaintiff's Attorneys' Fees, reimbursement of Litigation Expenses, payment of Administration Expenses, Notice and Distribution Costs, and a Case Contribution Award, if any, will be distributed to Class Members once the Settlement becomes Final and Non-Appealable, if approved. I believe this is a substantial recovery for the Class.

12. Through involvement in this Litigation, I understand the strengths and weaknesses of the Class claims against Defendants. I am aware of the hurdles the Class would be required to overcome to prove liability and damages if the Litigation was to be tried rather than settled.

13. My understanding of the facts and law provides a basis from which I recommend approval of the Settlement. The Settlement is a substantial recovery for the Class under circumstances where it was possible that no recovery at all would be obtained. I fully support this Settlement as fair, reasonable, and adequate for the Settlement Class and Class Members.

14. I am very pleased with the efforts of Class Counsel, who I found always conducted themselves with professionalism and diligence while effectively representing the interests of the Settlement Class and myself.

15. Class Counsel is collectively applying for an award of Plaintiff's Attorneys' Fees out of the Gross Settlement Fund, as well as reimbursement of Litigation Expenses reasonably and

necessarily incurred in successfully prosecuting the claims in this Litigation. Because of Class Counsel's extensive, efficient, and excellent work, I approve of Class Counsel's application for a fee award equal to 40% of the Gross Settlement Value. I approve of Class Counsel's request for reimbursement of reasonable Litigation Expenses. I understand that if the award is granted, Plaintiff's Attorneys' Fees and reimbursed Litigation Expenses will be paid to Class Counsel out of the Gross Settlement Fund.

16. Class Counsel's request for Attorneys' Fees is consistent with our negotiated fee agreement. I am pleased with how Class Counsel conducted the Litigation and with the results achieved. Further, I support Class Counsel's request for reimbursement of Litigation Expenses because I believe Class Counsel has prosecuted this Litigation in an efficient manner given its complexities and has incurred reasonable and necessary expenses.

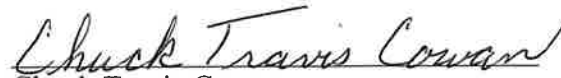
17. While I will recover my pro rata share of the Net Settlement Fund, I intend to seek a Case Contribution Award for my representation of the Class. The court-approved Class Notice states that I seek a Case Contribution Award in the amount of \$250,000.00. This amount is based on the amount of time dedicated to the Litigation, as well as the expense, risk, and burden of serving as class representatives in the Litigation, and a reasonable estimate of the time to be dedicated to the Litigation through the final distribution of the Gross Settlement Fund. I believe that such an award is justified in this case.

18. I was not promised any recovery or made any guarantees prior to filing this Litigation, nor at any time during the Litigation.

19. Based on these efforts and the benefits obtained for the Class, I submit that a Case Contribution Award is fair and reasonable as compensation for the time and expense incurred to obtain this Settlement on behalf of the Class.

I declare under penalty of perjury that the foregoing is true and correct.

Executed on: December 15, 2022.

  
Chuck Travis Cowan

**IN THE UNITED STATES DISTRICT COURT FOR  
THE EASTERN DISTRICT OF OKLAHOMA**

Chuck Travis Cowan, on behalf of  
himself and all others similarly situated,

Plaintiff,

v.

Devon Energy Corporation, et al.,

Defendants.

Case No. 22-CV-220-JAR

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**JOINT DECLARATION OF CLASS COUNSEL IN SUPPORT OF MOTION FOR  
FINAL APPROVAL OF CLASS ACTION SETTLEMENT AND MOTION FOR  
APPROVAL OF PLAINTIFF’S ATTORNEYS’ FEES, LITIGATION EXPENSES,  
ADMINISTRATION, NOTICE, AND DISTRIBUTION COSTS, AND CASE  
CONTRIBUTION AWARD**

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Reagan E. Bradford and Ryan K. Wilson, of Bradford & Wilson PLLC, jointly submit this declaration under penalty of perjury in support of the Class Representative’s Motion for Final Approval of Class Action Settlement and Class Representative’s Motion for Approval of Plaintiff’s Attorneys’ Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and Case Contribution Award, which are filed contemporaneously with this declaration.<sup>1</sup> The statements made are based upon the personal knowledge and information for each of us.

**BACKGROUND**

***Attorney Information***

1. We have litigated class actions and complex commercial litigation in the state and federal courts of Oklahoma and in other state and federal courts for years.

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<sup>1</sup> Capitalized terms not otherwise defined shall have the meaning ascribed to them in the Settlement Agreement (Doc. 11-1).



2. We, Reagan E. Bradford and Ryan K. Wilson, are partners at the firm of Bradford & Wilson PLLC, which focuses on class actions and complex commercial litigation. We primarily litigate oil-and-gas class actions like this one and have successfully achieved recoveries for several classes on claims similar to those at issue in this case. *See, e.g., Cecil v. BP Am. Prod. Co.*, No. 16-CV-410-KEW (E.D. Okla.); *Harris v. Chevron U.S.A., Inc.*, No.19-CV-355-SPS (E.D. Okla.); *McNeill v. Citation Oil & Gas Corp.*, No. 17-CIV-121-RAW (E.D. Okla.); *Bollenbach v. Okla. Energy Acquisitions LP*, No. 17-CV-134-HE (W.D. Okla.); *McKnight Realty Co. v. Bravo Arkoma*, No. 17-CV-308-KEW (E.D. Okla.); *Speed v. JMA Energy Co., LLC*, No. CJ-2016-59 (Okla. Dist. Ct. Hughes Cty.); *Henry Price Tr. v. Plains Mktg.*, No. 19-cv-390-KEW (E.D. Okla.); *Hay Creek Royalties, LLC v. Roan Res. LLC*, No. 19-CV-177-CVE-JFJ (N.D. Okla.); *Johnston v. Camino Nat. Res., LLC*, No. 19-CV-2742-CMA-SKC (D. Colo.); *Swafford v. Ovintiv Inc., et al.*, No. 21-CV-210-SPS (E.D. Okla.); *Pauper Petroleum, LLC v. Kaiser-Francis Oil Co.*, No. 19-CV-514-JFH-JFJ (N.D. Okla.); *Joanne Harris Deitrich Tr. A v. Enerfin Res. I Ltd. P'ship, et al.*, No. 20-CV-1199-F (E.D. Okla.); *Hay Creek Royalties, LLC v. Mewbourne Oil Co.*, No. 20-CV-084-KEW (W.D. Okla.); *Rounds, et al. v. FourPoint Energy, LLC*, No. 20-CV-52-P (W.D. Okla.); *McKnight Realty Co. v. Bravo Arkoma, LLC*, No. 20-CV-428-KEW (E.D. Okla.); *Wake Energy, LLC v. EOG Res., Inc.*, No. 20-CV-183-ABJ (D. Wyo.). In addition to those prior recoveries, we are actively litigating over a dozen other class claims related to oil-and-gas royalty payments. More information about us may be found on the firm website, [www.bradwil.com](http://www.bradwil.com).

3. The Court has appointed Reagan E. Bradford and Ryan K. Wilson as Co-Lead Class Counsel. Doc. 21 at 3, ¶ 3(d).

4. As Co-Lead Class Counsel, we have achieved an exceptional result, obtaining a settlement with a cash value of \$25,000,000. In addition to that cash payment, the settlement will result in Future Benefits of \$19,000,000 to the Class over the next eight years. *See* Doc. 22-6, Ley Decl. at 3, ¶ 7. All told, the Gross Settlement Value of the Settlement is \$44,000,000. *Id.*

***Work Completed Before Filing Suit***

5. Before the filing of the Litigation, Plaintiff contacted Reagan E. Bradford concerning his potential claims for late payment of royalties under Oklahoma's Production Revenue Standards Act ("PRSA").

6. From reviewing Plaintiff's records, Mr. Bradford determined Plaintiff may have a claim against Defendants for statutory interest under the PRSA.

7. Mr. Bradford reviewed and analyzed the documents and information available, including legal instruments and publicly available information about Defendants and their business in Oklahoma.

8. Mr. Bradford also reviewed prior and pending cases related to the claims at issue in this case.

9. Based on all of that review and analysis, and after discussing the same with Plaintiff, Mr. Bradford filed a petition in the District Court of Pittsburg County on October 7, 2016.

***Work Done After Filing***

10. **Removal to Federal Court:** Defendants removed the claims to this Court on November 22, 2016.

11. **Jurisdictional Discovery:** The parties filed a joint motion to stay the case to allow for jurisdictional discovery, which Class Counsel then conducted, including deposition discovery.

12. **Motion to Remand:** Class Counsel filed a motion to remand soon after removal, which it then amended following jurisdictional discovery. The parties fully briefed the remand motion, including several rounds of additional and supplemental briefing, based on the Tenth Circuit's acceptance of a similar remand issue in *Speed v. JMA Energy Co., L.L.C.*, which was an order granting remand on appeal from the Eastern District of Oklahoma. Mr. Bradford also served as plaintiff's counsel in *Speed*, which was similarly a putative class action

for statutory interest on late payments under the PRSA. The Tenth Circuit ultimately ruled in the plaintiff's favor in *Speed*, and the Court applied the same reasoning in this case to grant Plaintiff's motion to remand on November 08, 2017. Defendants filed their answer in state court on April 9, 2018.

13. **Discovery:** Following remand, Plaintiff issued his first set of requests for production to Defendants on February 12, 2018. Devon served their responses to these requests on March 14, 2018. Defendants switched counsel during this period. After conferring with new counsel over Defendants' responses, they served amended objections and responses to Plaintiff's RFPs.

14. **Motion to Compel:** The parties conferred over the requests several times, and Plaintiff ultimately filed a motion to compel on April 18, 2019. The Court held a multiple-hour hearing on Plaintiff's motion to compel on May 29, 2019, and issued an order granting the motion on May 30, 2019. Defendants then filed a motion to clarify the Court's ruling on the motion to compel.

15. **Discovery Master:** On June 28, 2019, the Court appointed James D. Bland to serve as discovery master, which appointment included appointing the discovery master to rule on Defendants' compliance with the order granting Plaintiff's motion to compel. The parties resolved several discovery matters through the discovery master, and had two in-person meetings with the discovery master to work through ongoing disputes.

16. **Document Production:** After resolving discovery disputes, Defendants produced voluminous ESI discovery, which spanned over four million documents. We then spent several months reviewing and coding these documents.

17. **Mediation:** Defendants again switched counsel in January of 2021, at which point the parties began discussing the prospect of mediating the case. This kicked off a months-long iterative process of sharing data and analysis ahead of mediation, which was aimed at ironing out accounting details to get the parties on the same page for negotiating purposes. The parties agreed to engage Bradley A. Gungoll as mediator, who has significant

experience mediating oil-and-gas class actions like this one. Although the parties initially agreed to mediate in September of 2021, they ultimately had to move the session to March of 2022 to allow for the sharing of more analysis ahead of mediation. The parties, including Plaintiff himself, attended a day-long mediation in Oklahoma City on March 8, 2022. Ahead of mediation, we drafted a lengthy mediation statement, which was supported by over thirty exhibits. Although the case didn't settle at mediation, the session allowed the parties to work through several issues and to make considerable progress toward resolution. Through subsequent discussions, the parties were then able to reach an agreement in principle, reflected in a written term sheet, to settle the case on a classwide basis.

18. **Settlement Agreement:** The Parties then spent a month drafting and negotiating the Settlement Agreement, including the associated proposed orders, exhibits, and other documents, all of which occurred through multiple exchanges of redlines of these documents. When all material terms had been documented, the Parties executed the Settlement Agreement on July 22, 2022.

19. **Preliminary Approval of the Settlement:** The parties agreed to file a new action in this Court to effectuate the settlement. We drafted and filed the Complaint in this case on August 6, 2022. We then filed the Motion for Preliminary Approval (Doc. 11) on August 19, 2022. The Court held a preliminary approval hearing on September 20, 2022, and then entered the Preliminary Approval Order the next day. Doc. 21.

20. **Notice Campaign and Plan of Allocation:** We worked with the Settlement Administrator to carry out the Notice campaign, which is detailed in the Settlement Administrator's Declaration, and to formulate the Initial Plan of Allocation, in accordance with the Settlement Agreement. These efforts took months of constant communication and tasks to effectuate the Notice campaign and to formulate the Initial Plan of Allocation in accordance with the Court's Preliminary Approval Order and the terms of the Settlement Agreement. This work included cooperating on information with Defendants, which allowed the Notice campaign and Initial Plan of Allocation to come to proceed to completion. We also received

communications from Class Members, which we promptly answered to advise as to any questions posed by those Class Members.

***The Overwhelming Positive Reaction to the Settlement***

21. Since the Notice campaign was effectuated, and at the time this declaration was executed, opt-outs have only been received from thirty owner numbers. And zero purported objections have been received. Because this declaration is required to be filed before the final deadline for filing objections or requests for exclusion, we will update the Court regarding any requests for exclusion or objections filed after the Court imposed deadline.

22. In our judgment, the Settlement is fair and reasonable, as indicated by the overwhelming support of Class Members.

23. The Settlement was also the result of an arm's length, heavily negotiated process, overseen by experienced mediator Brad Gungoll. This further supports the fairness and reasonableness of the Settlement.

***Attorney's Fees***

24. Class Representative negotiated a contract to prosecute this case on a fully contingent basis, with a fee arrangement of 40% of any recovery obtained for the putative class after the filing of the Litigation.

25. Numerous state and federal courts in Oklahoma, including this Court, have recognized that a 40% contingent fee is standard in Oklahoma oil-and-gas class action litigation. *See, e.g., Allen v. Apache Corp.*, No. 22-CV-63-JAR (E.D. Okla. Nov. 16, 2022), Doc. 37 at 14 ("I find this fee [40%] is consistent with the market rate and is in the range of the 'customary fee' in oil and gas class actions in Oklahoma state courts over the past fifteen (15) years."); *Chieftain Royalty Co. v. Newfield Exploration Mid-Continent Inc.*, No. 17-CV-336-KEW (E.D. Okla. Mar. 3, 2020), Doc. 71 at 14 (same).

26. Based upon our experience, knowledge, education, study, and professional qualifications, we believe that the 40% contingent fee agreed to with Class Representative is the market rate for this case and is fair and reasonable. *See* Decl. of [Former] Judge Michael

Burrage, *Reirdon v. XTO Energy, Inc.*, No. 16-cv-00087-KEW (E.D. Okla. Dec. 27, 2017) (Doc. No. 96-4, ¶ 4) (“I believe, and numerous state and federal courts in Oklahoma have determined that a 40% contingent fee is within the appropriate market range for cases of this nature.”); Decl. of Steven S. Gensler, *id.* at Doc. 92, ¶ 45 (“It is also my understanding that 40% is a typical contingent fee in oil and gas royalty class action litigation in Oklahoma.”).

27. Because a contingent fee is set in the marketplace and is definitive evidence of the reasonable and fair percentage fee at the time the risk is undertaken and largely unknown, courts often focus on the contingent fee class action agreement to set the fee for the entire class.

28. Courts considers the Johnson factors to determine whether the requested fee is reasonable. *See Johnson v. Georgia Highway Express, Inc.*, 488 F.2d 714 (5th Cir. 1974).

29. **The time and labor required:** The first consideration is not prominent in a contingent fee case such as this. *See Chieftain*, No. 17-CV-336-KEW (E.D. Okla. Mar. 3, 2020), Doc. 71 at 5 (“[I]n the Tenth Circuit, in a percentage of the fund recovery case such as this, where federal common law is used to determine the reasonableness of the attorneys’ fee under Rule 23(h), neither a lodestar nor a lodestar cross check is required.”). Our efforts and time invested over the last six years is discussed at length *supra*. In sum, we believe the evidentiary record we developed in this matter reflects the time and labor we invested in this matter. This factor supports the fee request.

30. **The novelty and difficulty of the questions presented by the litigation:** While oil-and-gas class actions are not necessarily novel in Oklahoma, they are incredibly difficult and complex, which is proven by the sheer fact that very few law firms undertake them. *Id.* at 10 (“Class actions are known to be complex and vigorously contested . . . The legal and factual issues litigated in this case involved complex and highly technical issues.”). The continued difficulty of this area of the law, both in an oil-and-gas context and in a class action context, is also evident from the various positions taken by various judges, some denying class certification altogether. This factor supports the fee request.

31. **The skill required to perform the legal services properly:** Hopefully the skill required to perform the legal service is apparent to the Court from the record. Class actions are inherently difficult and generally hard fought, as is oil-and-gas litigation. Combined, the two areas of law require substantial skill and diligence. Very few firms even undertake such litigation. *Allen*, Doc. 37 at 11 (“I find the Declarations and other undisputed evidence submitted prove that this Litigation called for Class Counsel’s considerable skill and experience in oil and gas and complex class action litigation to bring it to such a successful conclusion, requiring investigation and mastery of complex facts, the ability to develop creative legal theories, and the skill to respond to a host of legal defenses.”).

32. **The preclusion of other employment by the attorney due to the acceptance of the case:** While not a critical factor, it is common knowledge that the longer a case goes on the more other legal business it precludes since a lawyer and a law firm only have a finite amount of time to offer. This factor supports the fee request.

33. **The customary fee:** As shown above, the customary fee is 40%. *See supra* ¶ 25. Sometimes more is awarded if counsel must go through trial or handle the case on appeal. Sometimes less is awarded if the case is a mega fund case. This Litigation is neither. This factor supports the fee request.

34. **Whether the fee is fixed or contingent:** This factor is the only one in the disjunctive—fixed “or” contingent. It is important to preserve the parties’ expectations in their representation agreement. In a contingent fee context, a poor result means a poor fee (regardless of how long or hard the attorney worked, or how much skill displayed). A loss means no fee and usually the attorney “eats” the out-of-pocket expenses too. *See Allen*, Doc. 37 at 17 (“If Class Counsel had not been successful, they would have received zero compensation (not to mention reimbursement for expenses).”). When successful, a contingent fee must significantly exceed an hourly fee to recognize the risk of a substantial financial loss if the plaintiff is unsuccessful. Both types of fee structures are used in different settings, and both are ethical,



legal, and reasonable. The fee in this case was a contingent fee case. This factor supports the fee request.

35. **Time limitations imposed by the client or the circumstances:** This was not a factor in this case and should not influence the Court one way or the other.

36. **The amount in controversy and the results obtained:** The Parties had varying damage models, as is customary. And the \$25,000,000 cash settlement represents a substantial amount of the damages calculated by Plaintiff's expert. The result obtained in a contingent fee case is by far the most important factor in determining the fee to award. *See Hensley v. Eckerhart*, 461 U.S. 424, 436 (1983) (the "critical factor is the degree of success obtained"). Many class actions have settled for a lower proportionate recovery of actual damages, and in Oklahoma, some actions have failed altogether. Further still, Plaintiff was able to secure go-forward benefits for the class valued at \$19,000,000. This factor supports the fee request.

37. **The experience, reputation, and ability of the attorney:** We have extensive experience with both class actions and royalty underpayment and late payment suits, as this Court has previously found. *See supra* ¶ 2. We believe our experience and skill have served the Class Members well, meriting an award of fees as requested. Moreover, in this case, we faced opposition from experienced counsel from several well-respected law firms regularly hired by large, sophisticated corporate defendants. This factor supports the fee request.

38. **Whether or not the case is an undesirable case:** Very few attorneys have the desire to take the risk involved in class actions. That is even more so in oil-and-gas class actions, where a litigation battle is waged against a well-financed oil and gas company. *See, e.g., Allen*, Doc. 37 at 18 ("Compared to most civil litigation, this Litigation clearly fits the 'undesirable' test. Few law firms would be willing to risk investing the time, trouble and expenses necessary to prosecute this Litigation for multiple years."). This factor supports the fee request.

39. **The nature and length of the professional relationship with the client:** This factor has little if any relevance here, but still supports the requested award. We worked with



Class Representative throughout the Litigation to prosecute these claims and Class Representative zealously represented the Class. This factor supports the fee request.

40. **Awards in similar cases:** As shown above, the usual fee in the context of oil-and-gas class action litigation like this is 40%. This factor supports the fee request.

41. **The risk of recovery in the litigation:** The risk of no recovery was substantial. Many oil-and-gas class actions have met with no class certification and, as a result, no recovery. And, of course, trial and the inevitable appeal are always risky. This factor supports the fee request.

42. Overall, the factors, and certainly the most important factors, support a 40% fee.

#### ***Litigation Expenses***

43. The books and records of Bradford & Wilson PLLC and our prior firm, The Lanier Law Firm, P.C., reflect the expenses incurred for this case. Based on our oversight of the work in connection with the Litigation and our review of these records, we, Reagan E. Bradford and Ryan K. Wilson, believe them to constitute an accurate record of the expenses actually incurred by our firm in connection with the Litigation, and that all of the expenses were necessary to the successful conclusion of this case. The total expenses paid to date are approximately \$231,630.83.

44. The expenses will increase as we prepare for the Final Fairness Hearing, including preparation of a preliminary allocation under the Initial Plan of Allocation and a Final Plan of Allocation and Distribution Order. Also, expenses will increase to the extent that bills for expenses have not yet arrived and been catalogued into the presently available number. At this time, we anticipate that we will incur an additional \$72,674.21 in Litigation Expenses through the conclusion of this Litigation.

45. The most current account of Litigation Expenses will be provided to the Court at the Final Fairness Hearing.

***Administration, Notice, and Distribution Costs***

46. The court-appointed Settlement Administrator, JND, has incurred approximately \$47,674.21 as of the date of this declaration. *See* Doc. 22-5, Keough Decl. ¶ 19. Under the Settlement Agreement, these Administration, Notice, and Distribution Costs are to be paid from the Gross Settlement Fund.

47. JND estimates that it will require an additional \$177,325.79 in Administration, Notice, and Distribution Costs to complete the settlement process, for an overall total cost of \$225,000 in Administration, Notice, and Distribution Costs. *Id.*

***Case Contribution Award***

48. The Class Representative in this Litigation was indispensable. *See* Doc. 22-3, Class Representative Decl. Class Representative engaged experienced counsel, significantly assisted with the Litigation, with the negotiation of the settlement, and with the process for completing and seeking approval of the Settlement. When reason and common sense suggested mediating a resolution, Class Representative assisted in the process to ensure it was fair, reasonable, fully adversarial, and non-collusive. Class Representative attended the mediation session in person and remained in close contact with us afterward to ultimately reach a settlement in this case. Class Representative has earned a Case Contribution Award, and 1–2% is common in oil-and-gas class actions in Oklahoma. *See, e.g., Harris v. Chevron U.S.A., Inc., et al.*, No. 19-CV-355-SPS (E.D. Okla. Feb. 27, 2020), Doc. 40 at 17 (The class representative’s “request for an award of two percent is consistent with awards entered by Oklahoma state and federal courts, as well as federal courts across the country.”).

49. Here, as set forth in the Notice, Class Representative requests a \$250,000 Case Contribution Award, which is 1% of the \$25,000,000 cash settlement. Having worked with Class Representative throughout the pendency of the Litigation, we fully support this request and believe the time and effort expended by Class Representative merits a Case Contribution Award of this value.



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Reagan E. Bradford



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Ryan K. Wilson

**IN THE UNITED STATES DISTRICT COURT FOR THE  
EASTERN DISTRICT OF OKLAHOMA**

Chuck Travis Cowan, on behalf of himself and  
all others similarly situated,

Plaintiff,

v.

Case No. 22-CV-220-JAR

Devon Energy Corporation, et al.,

Defendants.

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**DECLARATION OF JENNIFER M. KEOUGH ON BEHALF OF SETTLEMENT  
ADMINISTRATOR, JND LEGAL ADMINISTRATION LLC, REGARDING  
NOTICE MAILING AND ADMINISTRATION OF SETTLEMENT**

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I, JENNIFER M. KEOUGH, declare and state as follows:

1. I am the Chief Executive Officer and President of JND Legal Administration (“JND”).<sup>1</sup> This Declaration is based on my personal knowledge, as well as upon information provided to me by experienced JND employees, and if called upon to do so, I could and would testify competently thereto.

2. JND is a legal administration services provider with its headquarters located in Seattle, Washington. JND has extensive experience in all aspects of legal administration and has administered settlements in hundreds of cases. As CEO of JND, I am involved in all facets of our Company’s operation. Among my responsibilities is to monitor the implementation of our notice and claim administration programs. I have more than 20 years of legal experience designing and supervising such programs.

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<sup>1</sup> Capitalized terms used and otherwise not defined in this Declaration shall have the meanings given to such terms in the Settlement Agreement or Preliminary Approval Order.

3. JND is serving as the Settlement Administrator in the above-captioned litigation (the “Action”) pursuant to the Court’s Preliminary Approval Order dated September 21, 2022.

**CLASS MEMBER DATA**

4. On September 28, 2022, JND received three spreadsheets containing a total of 83,729 line items representing the names, mailing addresses, and other identifying information for potential Class Members. On September 29, 2022, JND received new versions of two of the spreadsheets to include additional contact information. JND reviewed the information provided and identified 57,965 Class Member records, of which 6,274 were determined to be duplicative. JND promptly loaded information for the 51,691 unique potential Class Members into a database established for this administration.

5. Prior to mailing notices, JND certified the mailing data via the Coding Accuracy Support System (“CASS”) in order to ensure the consistency of the contact information in the database and then verified the mailing addresses through the National Change of Address (“NCOA”) database<sup>2</sup>, identifying updated addresses for 2,748 records. In addition, JND conducted advanced address research through TransUnion’s TLO service for records for which sufficient information was available for a match and identified updated addresses for 12 records. Of the 51,691 records, a mailing address could not be located for 1,171 potential Class Member records, leaving a total of 50,520 unique potential Class Members with a mailing address (“Initial Class Mailing List”).

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<sup>2</sup> The NCOA database is the official United States Postal Service (“USPS”) technology product which makes changes of address information available to mailers to help reduce undeliverable mail pieces before mail enters the mail stream. This product is an effective tool to update address changes when a person has completed a change of address form with the USPS. The address information is maintained on the database for 48 months.

### **NOTICE MAILING**

6. On October 21, 2022, JND caused the postcard Notice of Settlement to be mailed via USPS first-class mail to the 50,520 potential Class Members in the Initial Class Mailing List. A representative sample of the postcard Notice of Settlement is attached hereto as **Exhibit A**.

7. On December 13, 2022, JND received an additional spreadsheet containing contact information for 18 additional potential Class Members. JND duly loaded the additional records to the administration database and, after certifying and verifying the addresses, caused the postcard Notice of Settlement to be mailed to the additional potential Class Members.

8. In the event any potential Class Member's notice is returned as undeliverable, JND uses all reasonable secondary efforts to deliver the notice to the Class Member. This includes re-mailing any notices returned as undeliverable with a forwarding address and conducting an advanced address search using TransUnion's TLO search, where such a search had not already been conducted, for any notices returned undeliverable without a forwarding address in an attempt to locate an updated address. JND will re-mail the notice to anyone for whom JND is able to obtain an updated address.

9. As of the date of this Declaration, JND has tracked 7,373 notices that have been returned to JND as undeliverable at the address provided. JND re-mailed a total of 257 notices to forwarding addresses provided by USPS. For the remaining undeliverable notices, JND conducted advanced address research through TransUnion's TLO service, which located updated addresses for 2,873 Class Members. JND duly re-mailed the postcard Notice of Settlement to those potential Settlement Class members for whom a new address was obtained. As of the date of this Declaration, of the notices that were forwarded or re-mailed in this manner, 12 were returned as undeliverable with a forwarding address and were promptly re-mailed, and 416 have been returned as undeliverable.

### **SUMMARY NOTICE**

10. JND caused the summary Notice of Settlement to be published on October 26, 2022, in *The Oklahoman* and *The Tulsa World*. Digital copies of the Summary Notice as seen in these publications is attached hereto as **Exhibit B**.

### **SETTLEMENT WEBSITE**

11. On October 21, 2022, JND established a dedicated website ([www.cowan-devon.com](http://www.cowan-devon.com)), which hosts copies of important case documents, including Plaintiff's Class Action Complaint, the Settlement Agreement, the Preliminary Approval Order, and the long-form Notice of Settlement, and provides answers to frequently asked questions, as well as contact information for the Settlement Administrator. A copy of the long-form Notice of Settlement available on the website is attached hereto as **Exhibit C**.

12. As of the date of this Declaration, the website has tracked 518 unique users with 3,011 pageviews. JND will continue to update and maintain the website throughout the administration process and final approval process.

### **TOLL-FREE INFORMATION LINE**

13. On October 21, 2022, JND established a case-specific toll-free telephone number (1-855-579-1259) with an interactive voice recording (IVR) that Class Members can use to obtain more information about the Settlement or to speak to an associate if they have any further questions.

14. As of the date of this Declaration, the toll-free number has received 208 calls.

### **REQUESTS FOR EXCLUSION**

15. The Notices of Settlement direct that Class Members who wished to opt out of the Settlement Class could do so by mailing a valid opt-out request to the Settlement Administrator so that it is received on or before December 27, 2022.

16. As of the date of this Declaration, JND has received requests for exclusion associated with 30 unique owner numbers. A full list of the persons and entities requesting exclusion is attached hereto as **Exhibit D.**

### **OBJECTIONS**

17. The Notices of Settlement direct that Settlement Class Members who would like to object to the Settlement may do so by filing an objection with the Court on or before January 3, 2023.

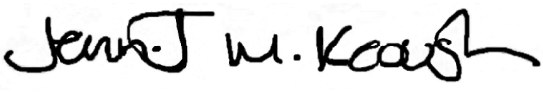
18. As of the date of this Declaration, JND is not aware of any objections having been filed.

### **SETTLEMENT ADMINISTRATION COSTS**

19. As of November 30, 2022, JND had incurred \$47,674.21 in administration fees and costs. JND estimates the total cost of bringing the administration of the Settlement to completion will not exceed \$197,000.00.<sup>3</sup>

I declare under penalty of perjury that the foregoing is true and correct.

Executed on December 20, 2022, at Seattle, Washington.

BY:   
JENNIFER M. KEOUGH

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<sup>3</sup> The estimated total administration cost does not include any costs in respect of escheatment. Should the Court determine that Residual Unclaimed Funds are to be distributed to the appropriate states' unclaimed property funds, JND estimates the cost of escheatment to be \$28,000.00.



# Exhibit A

*A federal court authorized this notice.  
This is **not** a solicitation from a lawyer.*

**If You Are or Were an Owner Paid  
by Devon Energy for Oil-and-Gas  
Production Proceeds from an Oklahoma  
Oil-and-Gas Well, You Could Be a Part  
of a Proposed Class Action Settlement.**

There is a proposed Settlement in a putative class action lawsuit filed against Devon Energy Corporation and Devon Energy Production Company, L.P. ("Defendants") called *Cowan v. Devon Energy Corp., et al.*, Case No. 22-cv-00220-JAR, in the U.S. District Court for the Eastern District of Oklahoma. The Lawsuit claims Defendants failed to pay statutory interest on payments made outside the time periods of the Production Revenue Standards Act ("PRSA") for oil and gas production proceeds from wells in Oklahoma.

*Cowan-Devon Energy Settlement*  
c/o JND Legal Administration  
PO Box 91306  
Seattle, WA 98111



ID:

**Who is included?**

You are a member of the Settlement Class if, from October 1, 2011 through the end of the Claim Period, you (1) (i) received payments from Defendants (or Defendants' designee) for oil, gas, or natural gas liquids proceeds from Oklahoma wells or (ii) whose proceeds were remitted to unclaimed property divisions of any government entity by Defendants and (2) whose payments or whose unclaimed property payments did not include statutory interest. The Settlement Class includes owners of royalty interests, overriding royalty interests, and working interest. Defendants means Devon Energy Corporation and Devon Energy Production Company, L.P. The Class has been preliminary approved for settlement only. There are exclusions.

**Why am I receiving this notice?**

Defendants' records indicate you may be a member of the Settlement Class.

**What does the settlement provide?**

The proposed Settlement provides monetary benefits of \$25,000,000.00 that will be distributed according to the terms of the Settlement Agreement, the documents referenced in and exhibits to the Settlement Agreement, and orders from the Court. Plaintiff's Counsel will seek attorneys' fees up to 40% of the cash settlement; plus reimbursement of litigation expenses and administration costs, all to be paid from the Settlement. Plaintiff will also seek a contribution award of up to \$250,000.00 from the Settlement.

**What are my legal rights?**

You do not have to do anything to stay in the Settlement Class and receive the benefits of the proposed Settlement. If you stay in the Settlement Class, you may also object to the proposed Settlement by following the instructions from the Court (available on the website) by **January 3, 2023**. If you stay in the Settlement Class, you will be bound by all orders and judgments of the Court, and you will not be able to sue, or continue to sue, Defendants or others identified in the Settlement Agreement from claims described therein. You may appear through an attorney if you so desire.

**What are my other options?**

If you do not wish to participate in or be legally bound by the proposed Settlement, you may exclude yourself by opting out no later than **December 27, 2022**, by following the instructions from the Court (available on the website). If you opt out, you will not receive any benefits from the Settlement and will not be bound by it or the judgment in this case.

**When will the Court decide whether to approve the proposed Settlement?**

A Final Fairness Hearing has been scheduled for **January 17, 2023**, at 1:30 p.m. CT at the United States District Court for the Eastern District of Oklahoma, 101 North 5th Street, Muskogee, OK 74401. You are not required to attend the hearing, but you or your lawyer may do so if you wish.

**Data cTHIS IS ONLY A SUMMARY. TO GET A COPY OF THE LONG-FORM NOTICE OR FOR MORE INFORMATION, VISIT [WWW.COWAN-DEVON.COM](http://WWW.COWAN-DEVON.COM) OR CALL TOLL-FREE 1-855-579-1259.**

# Exhibit B



# What's at play in the 2022 midterms

## Winning party to decide fate of Biden's agenda

Mary Clare Jalonick  
ASSOCIATED PRESS

WASHINGTON – Democrats have held both chambers of Congress and the presidency for the last two years, but they may not have such consolidated power for much longer.

Republicans are favored to win the House in the Nov. 8 midterm elections, bolstered by frustration over the economy and advantages in the redistricting process that takes place every 10 years. But Democrats are working to hold their ground, campaigning on maintaining access to abortion and other issues.

The outlook is murkier in the Senate, where Republicans are bidding to take back control. Several races in key battleground states are tight, leading Senate Republican leader Mitch McConnell to say the chances of his party winning a majority are just 50-50.

A look at control of Congress and what will happen if Republicans win a majority in either chamber next month:

### What if the House flips?

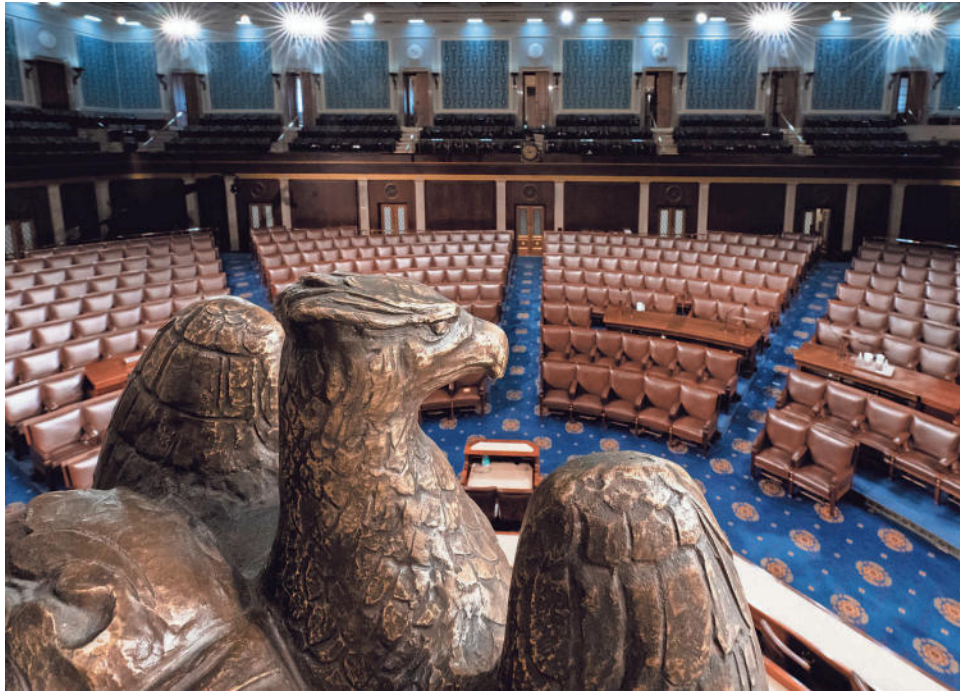
Democrats, led by House Speaker Nancy Pelosi, have held the majority since 2018, when they won control in then-President Donald Trump's first midterm election. Republicans could take back the House if they net just five seats in dozens of competitive districts, and they are trying to win dozens.

History gives Republicans reason for optimism. In the modern era, the party that's held the White House has lost congressional seats in virtually every first-term president's midterm election.

If Republicans win the House on Nov. 8, the GOP caucus will elect a new speaker and take power on Jan. 3, 2023. They will run every committee and decide what bills come to the House floor.

### What a GOP House would look like

House GOP Leader Kevin McCarthy has already unveiled his "Commitment to America," a broad outline of econom-



The GOP could make big gains in the midterm elections, bolstered by frustration over the economy and advantages in redrawing districts. J. SCOTT APPLEWHITE/AP FILE

ic, border security and other policies that the GOP would propose in the early days of the next Congress.

A return to Republican power in the House would be a victory for Trump, who has fought Democrat-led efforts to hold him accountable for the Jan. 6, 2021, Capitol insurrection. The vast majority of Republicans who are expected to return to Washington next year, along with most of those hoping to win a first term, are loyal to Trump and have followed his example in their policies and positions.

Among those allies are far-right members like Rep. Marjorie Taylor Greene of Georgia, who was stripped of her committee assignments by Democrats because of her extreme rhetoric but would be part of a broad governing majority under a GOP House. Greene stood behind McCarthy as he introduced the "Commitment to America" in Pennsylvania last month.

### What it would mean for Biden

Democratic priorities like access to abortion, addressing climate change and stricter gun control would immedi-



Democrats have held both chambers of Congress and the presidency for two years. JACQUELYN MARTIN/AP FILE

ately be sidelined. And most, if not all, of President Joe Biden's agenda would be effectively dead for the final two years of his term.

Still, nothing becomes law without Biden's signature. Bills to fund the government, raise the debt ceiling and deal with military issues are necessary for government to function. Those bills are likely to become flashpoints in negotiations between the GOP, congressional Democrats and the White House.

Biden, who served in the Senate for decades, has often touted his bipartisan credentials and said he wants to work with Republicans. But there would be little appetite for that in a GOP Congress that has made opposition to Biden its top priority.

### What about the Senate?

While the Senate could tilt either way after the elections, the majority party is still likely to have the slimmest of margins. That means Biden will be able to find a bit more common ground there, no matter who is in charge. Much of Biden's legislative achievements in office have been the byproduct of bipartisan negotiations in the Senate.

Still, a Republican-led Senate could pass bills sent over by a GOP House, putting political pressure on Biden. And the GOP would regain control of committees and, with it, the power to conduct investigations and oversight of the administration.

A Republican Senate could also make life difficult for Biden by blocking or delaying passage of the president's judicial and executive branch nominees.

If Democrats were to hold the Senate and Republicans win the House, the two chambers would be unlikely to find much common ground. But Republicans could try to win over Democratic Senate moderates on some legislation.

If Democrats were able to keep the House and the Senate, they would likely restart negotiations on some of Biden's agenda items that were never passed, including his new package of social and economic programs that stalled amid internal Democratic disagreements.

### What the House map looks like

The majority of House districts aren't competitive, thanks to a redistricting process that allows state legislatures to draw their own congressional lines if they decide to. Many legislatures draw lines to give advantages to one party or the other. Still, dozens of seats are in play, including many of those held by Democrats who won in suburban districts in 2018, winning the majority for the party that year.

## Voting rights in America are at a turning point.

Your vote matters, but depending on where you live you might face more challenges to exercise the most basic of American rights.

Stay informed on voting rights for your state by viewing the Voter Rights Guide.

Visit [oklahoman.com/VoterRightsGuide](https://oklahoman.com/VoterRightsGuide) to help you understand how lawmakers are impacting the way you cast your ballot.

ELECTIONS

THE OKLAHOMAN

LEGAL NOTICE

### If You Are or Were an Owner Paid by Devon Energy for Oil-and-Gas Production Proceeds from an Oklahoma Oil-and-Gas Well, You Could Be a Part of a Proposed Class Action Settlement

The Settlement Class includes, subject to certain excluded persons or entities as detailed in the Settlement Agreement:

All non-excluded persons or entities who, during the Claim Period: (1) (i) received payments from Defendants (or Defendants' designee) for oil, gas, or natural gas liquids proceeds from Oklahoma wells or (ii) whose proceeds were remitted to unclaimed property divisions of any government entity by Defendants and (2) whose payments or whose unclaimed property payments did not include statutory interest. The Settlement Class includes owners of royalty interests, overriding royalty interests, and working interests.

Excluded from the Class are: (1) Defendants, their affiliates, predecessors, and employees, officers, and directors; (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; (3) publicly traded oil-and-gas companies and their affiliates; (4) persons or entities that Plaintiff's counsel may be prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct; (5) any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2); and (6) officers of the Court.

The Litigation seeks damages for Defendants' alleged failure to pay statutory interest on allegedly late payments under Oklahoma law. Defendants expressly deny all allegations of wrongdoing or liability with respect to the claims and allegations in the Litigation. The Court did not decide which side is right. Defendants means Devon Energy Corporation and Devon Energy Production Company, L.P.

On September 21, 2022, the Court preliminarily approved a Settlement in which Defendants have agreed to pay Twenty-Five Million Dollars (\$25,000,000.00) in cash (the "Gross Settlement Fund"). From the Gross Settlement Fund, the Court may deduct Plaintiff's Attorneys' Fees and Litigation Expenses, a Case Contribution Award, and any settlement Administration, Notice, and Distribution Costs. The remainder of the fund (the "Net Settlement Fund") will be distributed to participating Class Members as provided in the Settlement Agreement. Complete information on the benefits of the Settlement, including information on the distribution of the Net Settlement Fund, can be found in the Settlement Agreement posted on the website listed below. In exchange, Class Members will release Defendants and others identified in the Settlement Agreement from the claims described in the Settlement Agreement. The Settlement Agreement also includes Future Benefits for the Settlement Class.

The attorneys and law firms who represent the Class as Class Counsel are Reagan E. Bradford and Ryan K. Wilson of Bradford & Wilson PLLC as Co-Lead Class Counsel. You may hire your own attorney, if you wish. However, you will be responsible for that attorney's fees and expenses.

What Are My Legal Rights?

- Do Nothing, Stay in the Class, and Receive Benefits of the Settlement:** If the Court approves the proposed Settlement, you or your successors, if eligible, will receive the benefits of the proposed Settlement.
- Stay in the Settlement Class, But Object to All or Part of the Settlement:** You can file and serve a written objection to the Settlement and appear before the Court. Your written objection must contain the information described in the Notice of Settlement found at the website listed below and must be filed with the Court no later than **January 3, 2023, at 5 p.m. CT.**
- Exclude Yourself from the Settlement Class:** To exclude yourself from the Settlement Class, you must serve a Request for Exclusion. Your Request for Exclusion must contain the information described in the Notice of Settlement found at the website listed below and must be received no later than **December 27, 2022, at 5 p.m. CT.** You cannot exclude yourself on the website, by telephone, or by email.

The Court will hold a Final Fairness Hearing on January 17, 2023, at 1:30 p.m. CT at the United States District Court for the Eastern District of Oklahoma. At the Hearing, the Court will consider whether the proposed Settlement is fair, reasonable, and adequate. The Court will also consider the application for Plaintiff's Attorneys' Fees and Litigation Expenses and other costs, including a Case Contribution Award. If objections have been submitted in the manner required, the Court will consider them as well. Please note that the date of the Final Fairness Hearing is subject to change without further notice. If you plan to attend the Hearing, you should check [www.cowan-devon.com](https://www.cowan-devon.com) to confirm no change to the date and time of the Hearing has been made.

This notice provides only a summary. For more detailed information regarding the rights and obligations of Settlement Class Members, read the Notice of Settlement, Settlement Agreement and other documents posted on the website or contact the Settlement Administrator.

Visit: [www.cowan-devon.com](https://www.cowan-devon.com)

Call Toll-Free: 1-855-579-1259

Or write to: **Cowan v. Devon Energy**  
c/o JND Legal Administration,  
Settlement Administrator  
P.O. Box 91306  
Seattle, WA 98111

[www.cowan-devon.com](https://www.cowan-devon.com)

1-855-579-1259



**Legal Notices**

Leon Ragsdale; and Occupant(s) of the Premises; and that the Defendants must answer the Petition for Foreclosure therein on or before the 7th day of December, 2022, or the allegations of said Petition for Foreclosure will be taken as true, and a judgment forever barring the Defendants from asserting any interest in or to the subject real property will be entered. The real property which is the subject of this lawsuit is described as follows, to-wit:

Lot Seven (7) and Eight (8) and the North 7 1/2 Feet of Lot Nine (9), Block Twelve (12), Amended Plat of Park Dale Addition to the City of Tulsa, Tulsa County, State of Oklahoma, According to the Recorded Plat Thereof.

Dated this 19th day of October, 2022.

Don Newberry  
Tulsa County Court Clerk

By: /s/ Jessica A. Collins  
Deputy

Prepared by:

Charles R. Swartz, OBA #22313  
Christopher R. Kemp, OBA #31115  
Robnett, Swartz & Duren  
624 S. Boston Ave., Suite 900  
Tulsa, Oklahoma 74119  
Telephone: (918) 592-3699  
Facsimile: (918) 592-0963  
ckemp@robnetllawfirm.com  
Attorneys for Plaintiff

**781639**

Published in the Tulsa World, Tulsa County, Oklahoma, October 26, 2022.

**IN THE DISTRICT COURT OF TULSA COUNTY STATE OF OKLAHOMA**

**In The Matter of the Estate of EDWARD C. GRANT,**

Deceased.

**No: PB-2022-1044**

**NOTICE OF HEARING PETITION FOR PROBATE OF WILL, APPOINTMENT OF PERSONAL REPRESENTATIVE AND DETERMINATION OF HEIRS, DEVISEES, AND LEGATEES**

Notice is hereby given to all persons interested in the Estate of EDWARD C. GRANT, Deceased, that on the 6th day of October, 2022, ED R. CROCKETT, by and through ED R. CROCKETT, attorney, filed in said court a Petition praying for Probate of the Will of EDWARD C. GRANT and asking that Letters Testamentary issue to ED R. CROCKETT as Personal Representative of the Estate, and for a judicial determination of the heirs, devisees and legatees of said Decedent.

Pursuant to an Order of this Court made on the 6th day of October, 2022, notice is hereby given that on the 7th day of November at 9:40 o'clock A.M. the Petition will be heard in District Court-room 701, Tulsa County District Courthouse, Tulsa, Oklahoma, when and where all persons interested may appear and contest the same.

**IN TESTIMONY WHEREOF,** I have hereunto set my hand this 6th day of October, 2022.

**KURT GLASSCO**  
JUDGE OF THE DISTRICT COURT

**CARMEN ROSSITER**  
By: DEPUTY COURT CLERK  
Deputy Court Clerk

Ed R. Crockett, OBA No. 2028  
6380 East 31 Street, Suite A  
Tulsa Oklahoma 74135  
918-665-0075 phone  
email edc@crockettshervices.com  
Attorney for Petitioner

**780384**

Published in the Tulsa World, Tulsa County, Oklahoma, October 19, 26 & November 2, 2022.

**NOTICE BY PUBLICATION**

**CV-2022-02039**  
**KELLY M GREENOUGH**

TO: DILLARD GARDNER AND DOROTHY M GARDNER, a/k/a DOROTHY MAE GARDNER

You are hereby notified that you have been sued in the District Court of TULSA COUNTY, Oklahoma, in Case No. CV-2022-02039, wherein AMADO JAIMES and ANGELA URQUIZA, are the Plaintiffs and DILLARD GARDNER and DOROTHY M. GARDNER, a/k/a DOROTHY MAE GARDNER are the Defendants, and unless you answer the Petition of the Plaintiff filed against you on or before the 30th day of November, 2022, the allegations of the Petition of the Plaintiff will be taken as true and judgment rendered as prayed for, and the above named Defendants' interest in and to the following described real property located in Tulsa County, Oklahoma, will be foreclosed:

The South Half of the Northeast Quarter of the Northeast Quarter of the Northeast Quarter of the North-east Quarter (S/2 NE/4 NE/4) of Section Seven (7), Township Twenty (20) North, Range Thirteen (13) East of the Indian Base and Meridian, Tulsa County, State of Oklahoma, according to the U.S. Government Survey thereof, LESS AND EXCEPT the North 16.5 feet and the East 30 feet and the West 20 feet thereof.

Physical Address: 5522 North Lewis, Tulsa, OK 74130

Witness my hand and seal this 10th day of October, 2022.

(seal)  
**COUNTY CLERK OF TULSA COUNTY**

By: /s/ Tracy Petermann  
Deputy Court Clerk

Kristina E. Bennett, OBA #18339  
3510 South 79 East Avenue  
Tulsa, Oklahoma 74145  
918.794.5712  
kbennett@opex-closings.com

**780521**

Published in the Tulsa World, Tulsa County, Oklahoma, October 19, 26 & November 2, 2022.

**IN THE DISTRICT COURT WITHIN AND FOR TULSA COUNTY STATE OF OKLAHOMA**

**GC REAL ESTATE, LLC**  
Plaintiff,

vs.

**THE UNKNOWN SUCCESSORS OF WILLIAM E. ELVINS, DECEASED, Defendants.**

CV-2022-02069  
William D. LaFortune  
**NOTICE OF SERVICE BY**

**PUBLICATION**

STATE OF OKLAHOMA TO: The Unknown Successors of William E. Elvins, Deceased

TAKE NOTICE that you have been sued by the above Plaintiff in the District Court of Tulsa County, State of Oklahoma, and that you must answer the Petition of the Plaintiff on file in this cause on or before the 1st day of December, 2022, or the allegations in the Petition will be taken as true and judgment rendered against you, quieting title in the Plaintiff and its successors in and to the following described real property, to-wit:

Lot Two (2), Block Thirteen (13) CHEROKEE HEIGHTS to the City of Tulsa, Tulsa County, State of Oklahoma, according to the recorded Plat thereof.

Dated this 13th day of October, 2022

(seal)  
Court clerk of Tulsa County, Oklahoma  
by /s/ Dimitra Farmer  
Deputy Clerk

**SARA K. BRYNING OBA No. 30363**  
**PARKER, BRYNING & RICHARDSON**  
8522 E. 61st Street, Tulsa, OK 74133  
(918) 518-5313 - phone  
(918) 392-3739 - fax  
Attorney for Plaintiff

**781589**

Published in the Tulsa World, Tulsa County, Oklahoma, October 26 & November 2, 2022.

**IN THE DISTRICT COURT OF TULSA COUNTY STATE OF OKLAHOMA**

**IN THE MATTER OF THE ESTATE OF PATSY WITCHER BREWSTER, DECEASED.**

**Case No. PB-2021-307**

**NOTICE OF HEARING FINAL REPORT AND FINAL ACCOUNT, PETITION FOR ORDER ALLOWING FINAL REPORT AND FINAL ACCOUNT AND DETERMINING HEIRSHIP, AND PETITION FOR FINAL DECREE OF DISTRIBUTION**

NOTICE is hereby given that Richard E. Brewster, Personal Representative of the Estate of Patsy Witcher Brewster, Deceased, have filed in this Court a Final Report and Final Account, Petition for Order Allowing Final Report and Final Account and Determining Heirship, and Petition for Final Decree of Distribution, and the hearing of the same has been fixed by the Judge of said Court for the 7th day of December, 2022, at 10:00 o'clock, A.M. in Courtroom 701 of the Tulsa County Courthouse in the City of Tulsa, State of Oklahoma, and all persons interested in said Estate are notified then and there to appear and show cause, if any they have, why said Final Report should not be settled and allowed, the heirs determined, and the Estate distributed.

Dated this 9th day of October, 2022

**RICHARD L. HATHCOAT**  
Judge of the District Court

Submitted by:

James W. Rusher, OBA #11501  
**ALBRIGHT, RUSHER & HARGADSE**  
2600 Bank of America Center  
15 West Sixth Street  
Tulsa, Oklahoma 74119  
(918) 583-5800

Attorney for Personal Representative

**781579**

Published in the Tulsa World, Tulsa County, Oklahoma, October 26 & November 2, 2022.

**IN THE DISTRICT COURT IN AND FOR TULSA COUNTY STATE OF OKLAHOMA**

In the Matter of the Estate of David William Freeman a/k/a David W. Freeman a/k/a David Freeman, Deceased

**Case No. PB-2022-563**  
Judge Kurt Glassco

**NOTICE OF HEARING FINAL ACCOUNT AND PETITION FOR DETERMINATION OF HEIRS, DECREE OF DISTRIBUTION AND DISCHARGE OF PERSONAL REPRESENTATIVE**

Now on The 9th day of October, 2022, there having been filed in this Court the *Final Account and Petition for Determination of Heirs, Decree of Distribution and Discharge of the Personal Representative* of the Estate of David William Freeman a/k/a David W. Freeman a/k/a David Freeman, Deceased;

NOTICE IS HEREBY GIVEN that the 7th day of December, 2022, at the hour of 10:00 o'clock, a.m., has been appointed as the time for hearing said *Final Account and Petition for Determination of Heirs, Decree of Distribution and Discharge of the Personal Representative* before the Judge of the District Court in District Court-room 701, at the Tulsa County Courthouse in Tulsa, Oklahoma.

Dated this 9th day of October, 2022.

**RICHARD L. HATHCOAT**  
JUDGE OF THE DISTRICT COURT

**GEORGE N. OTEY, OBA #14289**  
4815 S. Harvard Ave., Ste. 260  
Tulsa, Oklahoma 74135  
918/749-5777  
Attorney for Personal Representative

**781561**

Published in the Tulsa World, Tulsa County, Oklahoma, October 26 & November 2, 2022.

**IN THE DISTRICT COURT IN AND FOR TULSA COUNTY STATE OF OKLAHOMA**

**In the Matter of the Estate of JAMES ALLEN SAWYER,**

Deceased.

**Case No. PB-2022-972**  
Judge Kurt G. Glassco

**NOTICE TO CREDITORS**

All creditors having claims against James Allen Sawyer, deceased, are required to present the same, with a description of all security interest and other collateral, if any, held by each creditor with respect to such claim, to the Administrator, Sharon Hewitt, 53235 S. 36500 Rd., Cleveland, OK 74020; or to their attorney, Michael E. Nesser of Barber & Bartz, 525 S. Main Street, Suite 800, Tulsa, Oklahoma 74103-4511, on or before the following presentment date: December 23, 2022, or the same will be forever barred.

DATED this 17th day of October 2022.

/s/ Sharon Hewitt  
Sharon Hewitt, Personal Representative

/s/ Taylor Burke  
Taylor A. Burke, OBA# 21121  
Michael M. Nesser, OBA# 22663  
Barber & Bartz  
525 S. Main Street, Suite 800  
Tulsa, Oklahoma 74103-4511  
Telephone: (918) 599-7755  
Facsimile: (918) 599-7756  
Email: tburke@barberbartz.com  
mnesser@barberbartz.com  
Attorneys for Administrator

**780514**

Published in the Tulsa World, Tulsa County, Oklahoma, October 19 & 26, 2022.

**IN THE DISTRICT COURT OF TULSA COUNTY STATE OF OKLAHOMA**

**IN THE MATTER OF THE ESTATE OF:**

Mickey Ruth Stokes, Deceased.

**Case No. PB-2022-680**  
Judge: Kurt G. Glassco

**NOTICE TO CREDITORS**

To the Creditors of Mickey Ruth Stokes, Deceased:

All creditors having claims against Mickey Ruth Stokes, Deceased, are required to present the same with a description of all security interests and other collateral (if any) held by each creditor with respect to such claim, to Joy Burnidge Hobbs, Personal Representative, at the law offices of Dryer and Associates, P.C., addressed to David M. Dryer, attorney for the Personal Representative, on or before the following presentment date: December 15, 2022, or the same will be forever barred.

DATED this 13th day of October, 2022.

/s/ David Dryer  
David M. Dryer, Attorney for Personal Representative

**DRYER AND ASSOCIATES, P.C.**  
David M. Dryer OBA #15221  
5110 South Yale Avenue, Suite 430  
Tulsa, OK 74135  
(918) 712-9172  
(918) 712-6972 (fax)  
Dryerlaw@bscglobal.net  
Attorney for Personal Representative

**781520**

Published in the Tulsa World, Tulsa County, Oklahoma, October 26, & November 2, 2022.

**IN THE DISTRICT COURT IN AND FOR TULSA COUNTY STATE OF OKLAHOMA**

**IN THE MATTER OF THE ESTATE OF:**

**JAMES BROWN JR. DECEASED**

**Case No. PB-2022-979**  
Judge: Glasco

All persons having claims against James Brown Jr., deceased, are required to present the same along with a description of all security interests and other collateral, if any, held by each creditor with respect to such claim, to James Brown Jr., personal representative, in care of the law offices of J. Miller Law Firm, PLLC, 7136 S. Yale Avenue, Suite 215, Tulsa, OK 74136 on or before the following presentment date, namely, December 19th, 2022, or the same will be forever barred.

DATED this 14th day of October, 2022.

/s/ James Brown III  
James Brown III  
Personal Representative of the Estate of James Brown, Jr., Deceased

Approved as to form:

/s/ Jamie A Miller  
Jamie A. Miller, OBA #31647  
J. Miller Law Firm, PLLC  
7136 S. Yale Avenue, Suite 215  
Tulsa, OK 74136  
Telephone: (918) 938-1322  
jamie@jmillirlawfirmpllc.com  
Attorney for the Personal Representative

**781506**

Published in the Tulsa World, Tulsa County, Oklahoma, October 26 & November 2, 2022.

**IN THE DISTRICT COURT OF TULSA COUNTY STATE OF OKLAHOMA**

**IN THE MATTER OF THE ESTATE OF:**

**JOHN GERALD MCMANUS, DECEASED.**

**No. PB-2022-951**  
Judge: Glasco

**NOTICE TO CREDITORS**

All creditors having claims against John Gerald McManus, one and the same person as Gerald McManus deceased, are required to present the same, with a description of all security interests and other collateral (if any) held by each creditor with respect to such claim, to the Personal Representative, Patricia Ann Godwin, at the law offices of Littleton Legal PLLC, 2604 West Kenosha, Suite 202, Broken Arrow, Oklahoma 74012, on or before the following presentment date: December 19, 2022, or the same will be no-suited and forever barred.

Dated this October 17, 2022

/s/ Rebekah J. Hale  
Rebekah J. Hale

Steven E. Edgar, OBA# 2618  
1100 South Main Street, Suite 104  
Broken Arrow, OK 74012  
(918) 260-5272  
Attorney for Personal Representative

**781545**

Published in the Tulsa World, Tulsa County, Oklahoma, October 26 & November 2, 2022.

**IN THE DISTRICT COURT OF TULSA COUNTY STATE OF OKLAHOMA**

**THE MATTER OF THE ESTATE OF**

**CLIFFORD R. MUSELMANN, SR., DECEASED.**

**Case No. PB-2022-732**  
**NOTICE TO CREDITORS**

Creditors having claims against Clifford R. Muselmann, Sr. Deceased, are required to present the same with a description of all security interests and other collateral (if any) held by each creditor with respect to such claim, to the named Personal Representative c/o law Offices of Moon and Moon, 721 W. Country Club Road, Chickasha, OK 73010, on or before the following presentment date: December 2b, 2022 or the same will be forever barred.

DATED, this 12th day of October, 2022.

/s/ John D. Muselmann  
John D. Muselmann  
Personal Representative

ham on or before the following presentment date: December 29, 2022, or the same will be non-suited, void and forever barred.

Dated this 17th day of October, 2022.

/s/ Zach Blatnick  
Zachary R. Blatnick  
Personal Representative of the Estate of MERLIN M. BLATNICK, deceased

Thomas M. Bingham, OBA #796  
1515 S. Denver  
Tulsa, Oklahoma 74119  
(918) 599-8118  
Attorney for Personal Representative

**781596**

Published in the Tulsa World, Tulsa County, Oklahoma, October 26 & November 2 & 9, 2022.

**IN THE DISTRICT COURT OF TULSA COUNTY STATE OF OKLAHOMA**

**IN THE MATTER OF THE ESTATE OF:**

AUTO ADVANTAGE FINANCE, LLC

Plaintiff,

vs.

AARON EVERETT ALMOND Defendant.

No. CS-2022-3227

**NOTICE BY PUBLICATION**

AARON EVERETT ALMOND you are hereby notified that you have been sued by Auto Advantage Finance, LLC and you must answer plaintiff's petition on or before the 22nd day of December, 2022 or a money judgment in the amount of \$3,149.46 plus interest will be rendered accordingly.

Dated this October 19, 2022.

By /s/ D. Joshlin  
DEPUTY COURT CLERK FOR TULSA COUNTY DISTRICT COURT CLERK  
DON NEWBERRY (seal)

APPROVED BY:

/s/ Hugh H. Fudge  
Hugh H. Fudge, OBA# 20487  
Robinson, Hoover & Fudge, PLLC  
1119 N. Robinson Ave., Suite 1000  
Oklahoma City, OK 73102  
(405) 232-6464 I (405) 232-6363 fax  
lawmail@rhfoak.com

**781495**

Published in the Tulsa World, Tulsa County, Oklahoma, October 26 & November 2, 2022.

**IN THE DISTRICT COURT OF TULSA COUNTY STATE OF OKLAHOMA**

**IN THE MATTER OF THE ESTATE OF:**

**LE TRAN, DECEASED.**

**PB-2022-950**  
Judge Glasco

**NOTICE TO CREDITORS**

All creditors having claims against Le Tran, one and the same person as Thi Thuy Le Tran, deceased, are required to present the same, with a description of all security interests and other collateral (if any) held by each creditor with respect to such claim, to the Personal Representative, Diem Mai, at the law office of Littleton Legal PLLC, 2604 West Kenosha, Suite 202, Broken Arrow, Oklahoma 74012, on or before the following presentment date: December 19, 2022, or the same will be no-suited and forever barred.

Dated this October 17, 2022.

/s/ Natalie K Leone  
Natalie K. Leone, OBA #32251  
Littleton Legal PLLC  
2604 West Kenosha, Suite 202  
Broken Arrow, OK 74012  
natalie@littletonlegal.com  
(918) 608-1836 phone  
(918) 608-1837 fax  
Attorney for Personal Representative

**781573**

Published in the Tulsa World, Tulsa County, Oklahoma, October 26 & November 2, 2022.

**IN THE DISTRICT COURT OF TULSA COUNTY STATE OF OKLAHOMA**

**IN THE MATTER OF THE ESTATE OF TRUMAN C. HALE,**

Deceased.

**No. PB-2022-970**

**NOTICE TO CREDITORS**

All creditors having claims against Truman C. Hale, deceased, are required to present the same, with a description of all security interests and other collateral, if any, held by each creditor with respect to such claim, to the below named Personal Representative at:

Ms. Rebekah J. Hale  
c/o Steven E. Edgar  
1100 South Main Street, # 104  
Broken Arrow, OK 74012

on or before December 19, 2022, or the same will be non-suited, void and forever barred.

DATED this 17 day of October, 2022.

/s/ Rebekah J. Hale  
Rebekah J. Hale

Steven E. Edgar, OBA# 2618  
1100 South Main Street, Suite 104  
Broken Arrow, OK 74012  
(918) 260-5272  
Attorney for Personal Representative

**781545**

Published in the Tulsa World, Tulsa County, Oklahoma, October 26 & November 2, 2022.

**IN THE DISTRICT COURT OF TULSA COUNTY STATE OF OKLAHOMA**

**THE MATTER OF THE ESTATE OF**

**CLIFFORD R. MUSELMANN, SR., DECEASED.**

**Case No. PB-2022-732**  
**NOTICE TO CREDITORS**

Creditors having claims against Clifford R. Muselmann, Sr. Deceased, are required to present the same with a description of all security interests and other collateral (if any) held by each creditor with respect to such claim, to the named Personal Representative c/o law Offices of Moon and Moon, 721 W. Country Club Road, Chickasha, OK 73010, on or before the following presentment date: December 2b, 2022 or the same will be forever barred.

DATED, this 12th day of October, 2022.

/s/ John D. Muselmann  
John D. Muselmann  
Personal Representative

**MOON AND MOON**  
Deborah A. Moon  
OBA #13545  
721 West Country Club Road  
Chickasha, OK 73018  
Telephone (405) 224-1991  
FAX (405) 224-1994  
dmoon@moonandmoon.net  
ATTORNEY FOR PERSONAL REPRESENTATIVE

**781528**

Published in the Tulsa World, Tulsa County, Oklahoma, October 26, & November 2, 2022.

**IN THE DISTRICT COURT IN AND FOR TULSA COUNTY STATE OF OKLAHOMA**

**IN THE MATTER OF THE ESTATE OF:**

**MONROE WOLF DECEASED.**

**Case No. PB-2022-980**

**NOTICE TO CREDITORS**

All creditors having claims against Monroe Wolf, Deceased, are required to present the same, with a description of all security interests and other collateral (if any) held by each creditor with respect to such claim, to the Personal Representative in care of Marvin G. Lizamo, Esq., of Lizama Law, PLLC, 907 S. Detroit Avenue, Suite 720, Tulsa, Oklahoma, 74120, 918-850-2048, on or before the following presentment date: December 19, 2022, or the same will be non-suited, void and forever barred.

DATED this 17 day of October 2022

Vernon Dale Wolf, Personal Representative of the Estate of Monroe Wolf

Marvin Lizama, OBA #21266  
907 S. Detroit Ave., Suite 720  
Tulsa, Oklahoma 74120  
(918) 850-2048  
mvlizama@lizamalaw.com  
ATTORNEY FOR PERSONAL REPRESENTATIVE

**781554**

Published in the Tulsa World, Tulsa County, Oklahoma, October 26, November 2 & 9, 2022.

**IN THE DISTRICT COURT OF TULSA COUNTY STATE OF OKLAHOMA**

Carl Reneau, Plaintiff,

vs.

Brownwood Construction, et al, Defendants.

**CIVIL ACTION FILE NUMBER: CJ 2022 1106.**

**NOTICE OF PUBLICATION**  
TO: the above-named Defendant: You are hereby notified that on the above-styled action seeking damages against you was filed against you in said court on April 13, 2022, and that by reason of an order for service of summons by publication entered by the Court on October 11, 2022, you are hereby commanded and required to file with the clerk of said court and serve upon Benjamin Oxford, the Plaintiff's attorney, whose address is 1800 S. Baltimore Avenue, Ste. 825 Tulsa, Oklahoma 74119, in answer to the complaint within forty-one (41) days of the date of the order for service by publication. Witness the Honorable Presiding Judge of said Court. This 21st day of October, 2022.  
/s/ Sally Howe Smith, Clerk  
S. Sally Howe Smith, Clerk of Oklahoma, OK

**781524**

Published in the Tulsa World, Tulsa County, Oklahoma, October 26, 2022

**NOTICE TO BIDDERS**

Notice is hereby given that sealed bids will be received in Suite 26



# Exhibit C

**IN THE UNITED STATES DISTRICT COURT FOR THE  
EASTERN DISTRICT OF OKLAHOMA**

Chuck Travis Cowan, on behalf of himself  
and all others similarly situated,

Plaintiff,

v.

Case No. 22-CV-220-JAR

Devon Energy Corporation, et al.,

Defendants.

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**NOTICE OF PROPOSED SETTLEMENT,  
MOTION FOR ATTORNEYS' FEES AND COSTS,  
CASE CONTRIBUTION AWARD, AND FAIRNESS HEARING**

---

*A court authorized this Notice. This is not a solicitation from a lawyer.*

**If you belong to the Settlement Class and this Settlement is approved,  
your legal rights will be affected.**

Read this Notice carefully to see what your rights are in connection with this Settlement.<sup>1</sup>

Because you may be a member of the Settlement Class in the Litigation captioned above and described below ("the Litigation"), the Court has directed this Notice to be provided for you. Defendants Devon Energy Corporation and Devon Energy Production Company, L.P.'s ("Defendants" or "Devon") records show you are an owner in Oklahoma well(s) for which Devon remitted oil-and-gas proceeds. Capitalized terms not otherwise defined in this Notice shall have the meanings attributed to those terms in the Settlement Agreement referred to below and available at [www.cowan-devon.com](http://www.cowan-devon.com).

This Notice generally explains the claims being asserted in the Litigation, summarizes the Settlement, and tells you about your rights to remain a Class Member or to timely and properly submit a Request for Exclusion (also known as an "opt out") so that you will be excluded from the Settlement. This Notice provides information so you can decide what action you want to take with respect to the Settlement before the Court is asked to finally approve it. If the Court approves the Settlement and after the final resolution of any objections or appeals, the Court-appointed Settlement Administrator will issue payments to final Class Members, without any further action from you. This Notice describes the lawsuit, the Settlement, your legal rights, what benefits are available, who is eligible for them, and how to get them.

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<sup>1</sup> This Notice is a summary of the terms of the Settlement Agreement in this matter. Please refer to the Settlement Agreement for a complete description of the terms and provisions thereof. A copy of the Settlement Agreement is available for free at [www.cowan-devon.com](http://www.cowan-devon.com). The terms, conditions, and definitions in the Settlement Agreement qualify this Notice in its entirety.

The Settlement Class in the Litigation consists of the following individuals and entities:

All non-excluded persons or entities who, during the Claim Period: (1) (i) received payments from Defendants (or Defendants' designee) for oil, gas, or natural gas liquids proceeds from Oklahoma wells or (ii) whose proceeds were remitted to unclaimed property divisions of any government entity by Defendants and (2) whose payments or whose unclaimed property payments did not include statutory interest. The Settlement Class includes owners of royalty interests, overriding royalty interests, and working interests.

Excluded from the Class are: (1) Defendants, their affiliates, predecessors, and employees, officers, and directors; (2) agencies, departments, or instrumentalities of the United States of America or the State of Oklahoma; (3) publicly traded oil-and-gas companies and their affiliates; (4) persons or entities that Plaintiff's counsel may be prohibited from representing under Rule 1.7 of the Oklahoma Rules of Professional Conduct; (5) any Indian tribe as defined at 30 U.S.C. § 1702(4) or Indian allottee as defined at 30 U.S.C. § 1702(2); and (6) officers of the Court.

The Claim Period is the time period between and including October 1, 2011, through the expiration of one-hundred-twenty (120) days following execution of the Settlement Agreement (i.e., November 19, 2022), subject to the terms of the Settlement Agreement regarding Released Claims. If you are unsure whether you are included in the Settlement Class, you may contact the Settlement Administrator at:

*Cowan v. Devon Energy*  
c/o JND Legal Administration, Settlement Administrator  
P.O. Box 91306  
Seattle, WA 98111  
**Call Toll-Free: 1-855-579-1259**

**TO OBTAIN THE BENEFITS OF THIS PROPOSED SETTLEMENT, YOU DO NOT HAVE TO DO ANYTHING.**

**I. General Information About the Litigation**

The Litigation seeks damages for Defendants' alleged failure to pay statutory interest on allegedly late payments under Oklahoma law. Defendants expressly deny all allegations of wrongdoing or liability with respect to the claims and allegations in the Litigation. The Court has made no determination with respect to the merits of any of the parties' claims or defenses. A more complete description of the Litigation, its status, and the rulings made in the Litigation are available in the pleadings and other papers maintained by the United States District Court for the Eastern District of Oklahoma in the file for the Litigation.

**II. The Settlement, Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, a Case Contribution Award, And The Settlement Allocation And Distribution To The Class**

On September 21, 2022, the Court preliminarily approved a Settlement in the Litigation between Plaintiff, on behalf of itself and the Settlement Class, and Defendants. This approval and this Notice are not an expression of opinion by the Court as to the merits of any of the claims or defenses asserted by any of the parties to the Litigation, or of whether the Court will ultimately approve the Settlement Agreement.



In settlement of all claims alleged in the Litigation, Defendants have agreed to pay Twenty-Five Million Dollars (\$25,000,000.00) in cash (“Gross Settlement Fund”). In exchange for the payment noted above and other consideration outlined in the Settlement Agreement, the Settlement Class shall release the Released Claims (as defined in the Settlement Agreement available for review and download at [www.cowan-devon.com](http://www.cowan-devon.com)) against the Released Parties (as defined in the Settlement Agreement). The \$25,000,000.00 cash payment is referred to as the “Gross Settlement Fund.” The Gross Settlement Fund, less Plaintiff’s Attorneys’ Fees, Litigation Expenses and Administration, Notice, and Distribution Costs, and a Case Contribution Award, and other costs approved by the Court (the “Net Settlement Fund”), will be distributed to final Class Members pursuant to the terms of the Settlement Agreement. The Settlement Agreement also includes Future Benefits for the Settlement Class.

Class Counsel intends to seek an award of Plaintiff’s Attorneys’ Fees of not more than 40% of the Gross Settlement Fund. Co-Lead Class Counsel Reagan E. Bradford and Ryan K. Wilson of Bradford & Wilson, PLLC, have been litigating this case without any payment whatsoever for over five years, advancing hundreds of thousands of dollars in expenses and thousands of hours of legal time. At the Final Fairness Hearing, Class Counsel will also seek reimbursement of the litigation and administration expenses incurred in connection with the prosecution of this Litigation and that will be incurred through final distribution of the Settlement, which is estimated to be approximately \$450,000.00. In addition, Plaintiff intends to seek a case contribution award for his representation of the Class, which amount will not exceed \$250,000.00, to compensate Plaintiff for his time, expense, risk and burden as serving as Class Representative.

The Court must approve the Allocation Methodology, which describes how the Settlement Administrator will allocate the Net Settlement Fund. The Net Settlement Fund will be distributed by the Settlement Administrator after the Effective Date of the Settlement. The Effective Date requires the exhaustion of any appeals, which may take a year or more after the entry of Judgment. The Settlement may be terminated on several grounds, including if the Court does not approve or materially modifies the terms of the Settlement. If the Settlement is terminated, the Litigation will proceed as if the Settlement had not been reached.

This Notice does not and cannot set out all the terms of the Settlement Agreement, which is available for review at [www.cowan-devon.com](http://www.cowan-devon.com). This website will eventually include this Notice, the Initial Plan of Allocation, and Class Counsel’s application for Plaintiff’s Attorneys’ Fees and Litigation Expenses and other costs. You may also receive information about the progress of the Settlement by visiting the website at [www.cowan-devon.com](http://www.cowan-devon.com), or by contacting the Settlement Administrator at the address set forth above.

### **III. Class Settlement Fairness Hearing**

The Final Fairness Hearing will be held on January 17, 2023, beginning at 1:30 p.m., before the Honorable Jason A. Robertson, U.S. Magistrate Judge for the Eastern District of Oklahoma, 101 North 5th Street, Muskogee, OK 74401. Please note that the date of the Fairness Hearing is subject to change without further notice. You should check [www.cowan-devon.com](http://www.cowan-devon.com) to confirm no change to the date and time of the hearing has been made. At the Fairness Hearing, the Court will consider: (a) whether the Settlement is fair, reasonable, and adequate; (b) any timely and properly raised objections to the Settlement; (c) the Allocation Methodology; (d) the application for Plaintiff’s Attorneys’ Fees and Litigation Expenses and Administration, Notice, and Distribution Costs; and (e) the application for a Case Contribution Award for the Class Representative.

**A CLASS MEMBER WHO WISHES TO PARTICIPATE IN THE SETTLEMENT AND DOES NOT SUBMIT A VALID REQUEST FOR EXCLUSION DOES NOT NEED TO APPEAR AT THE FINAL FAIRNESS HEARING OR TAKE ANY OTHER ACTION TO PARTICIPATE IN THE SETTLEMENT.**

#### **IV. What Are Your Options As A Class Member?**

##### **A. You Can Participate in the Class Settlement by Doing Nothing**

By taking no action, your interests will be represented by Plaintiff as the Class Representative and Plaintiff's Counsel. As a Class Member, you will be bound by the outcome of the Settlement, if finally approved by the Court. The Class Representative and Plaintiff's Counsel believe that the Settlement is in the best interest of the Class, and, therefore, they intend to support the proposed Settlement at the Final Fairness Hearing. As a Class Member, if you are entitled to a distribution pursuant to the Allocation Methodology, you will receive your portion of the Net Settlement Fund, and you will be bound by the Settlement Agreement and all orders and judgments entered by the Court regarding the Settlement. If the Settlement is approved, unless you exclude yourself from the Settlement Class, neither you nor any other Releasing Party will be able to start a lawsuit or arbitration, continue a lawsuit or arbitration, or be part of any other lawsuit against any of the Released Parties based on any of the Released Claims.

##### **B. You May Submit a Request for Exclusion to Opt-Out of the Settlement Class**

If you do not wish to be a member of the Settlement Class, then you must exclude yourself from the Settlement Class. All Requests for Exclusion must include: (i) the Class Member's name, address, telephone number, and notarized signature; (ii) a statement that the Class Member wishes to be excluded from the Settlement Class in *Cowan v. Devon Energy Corp., et al.*; and (iii) a description of the Class Member's interest in any wells for which it has received payments from Defendants, including the name, well number, county in which the well is located, and the owner identification number. Requests for Exclusion must be served on the Settlement Administrator, Defendants' Counsel, and Plaintiff's Counsel by certified mail, return receipt requested and received no later than **5 p.m. CT on December 27, 2022**. Requests for Exclusion may be mailed as follows:

<b>Settlement Administrator</b>	<b>Co-Lead Class Counsel</b>
Cowan v. Devon Energy Settlement c/o JND Legal Administration, Settlement Administrator P.O. Box 91306 Seattle, WA 98111	Reagan E. Bradford Ryan K. Wilson Bradford & Wilson PLLC 431 W. Main Street, Suite D Oklahoma City, OK 73102
<b>Defendants' Counsel</b>	
Jeffrey C. King Elizabeth L. Tiblets K&L Gates LLP 301 Commerce Street, Suite 3000 Fort Worth, Texas 76102	Timothy J. Bomhoff MCAFEE & TAFT, A Professional Corporation Eighth Floor, Two Leadership Square 211 N. Robinson Ave. Oklahoma City, OK 73102

**If you do not follow these procedures—including mailing the Request for Exclusion so that it is received by the deadline set out above—you will not be excluded from the Settlement Class, and you will be bound by all of the orders and judgments entered by the**

Questions? Visit [www.cowan-devon.com](http://www.cowan-devon.com) or call toll-free at 1-855-579-1259

**Court regarding the Settlement, including the release of claims.** You must exclude yourself even if you already have a pending case against any of the Released Parties based upon any Released Claims during the Claim Period. You cannot exclude yourself on the website, by telephone, facsimile, or by e-mail. If you validly request exclusion as described above, you will not receive any distribution from the Net Settlement Fund, you cannot object to the Settlement, and you will not have released any claim against the Released Parties. You will not be legally bound by anything that happens in the Litigation.

**C. You May Remain a Member of the Settlement Class, but Object to the Settlement, Allocation Methodology, Initial Plan of Allocation, Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, or Case Contribution Award**

Any Class Member who wishes to object to the fairness, reasonableness, or adequacy of the Settlement, any term of the Settlement, the Allocation Methodology, the Initial Plan of Allocation, the request for Plaintiff's Attorneys' Fees and Litigation Expenses and Administration, Notice, and Distribution Costs, or the request for a Case Contribution Award to Class Representative may file an objection. An objector must file with the Court and serve upon Class Counsel and Defendants' Counsel a written objection containing the following: (a) a heading referring to *Cowan v. Devon Energy Corp., et al.*, Case No. 22-CV-220-JAR, United States District Court for the Eastern District of Oklahoma; (b) a statement as to whether the objector intends to appear at the Final Fairness Hearing, either in person or through counsel, and, if through counsel, counsel must be identified by name, address, and telephone number; (c) a detailed statement of the specific legal and factual basis for each and every objection; (d) a list of any witnesses the objector may call at the Final Fairness Hearing, together with a brief summary of each witness's expected testimony (to the extent the objector desires to offer expert testimony and/or an expert report, any such evidence must fully comply with the Federal Rules of Civil Procedure, Federal Rules of Evidence, and the Local Rules of the Court); (e) a list of and copies of any exhibits the objector may seek to use at the Final Fairness Hearing; (f) a list of any legal authority the objector may present at the Final Fairness Hearing; (g) the objector's name, current address, current telephone number, and all owner identification numbers with Defendants; (h) the objector's signature executed before a Notary Public; (i) identification of the objector's interest in wells for which Defendants remitted oil-and-gas proceeds (by well name, payee well number, and county in which the well is located) during the Claim Period and identification of any payments by date of payment, date of production, and amount; and (j) if the objector is objecting to any portion of the Plaintiff's Attorneys' Fees or Litigation Expenses and Administration, Notice, and Distribution Costs, or a Case Contribution Award sought by Class Representative or Class Counsel on the basis that the amounts requested are unreasonably high, the objector must specifically state the portion of such requests he/she/it believes is fair and reasonable and the portion that is not. Such written objections must be filed with the Court and served on Plaintiff's Counsel and Defendants' Counsel, via certified mail return receipt requested, and received no later than **5 p.m. CT by January 3, 2023**, at the addresses set forth above. Any Class Member that fails to timely file the written objection statement and provide the required information will not be permitted to present any objections at the Final Fairness Hearing. Your written objection must be timely filed with the Court at the address below:

Clerk of the Court  
United States District Court for the Eastern District of Oklahoma  
101 North 5th Street  
Muskogee, OK 74401

**UNLESS OTHERWISE ORDERED BY THE COURT, ANY SETTLEMENT CLASS MEMBER WHO DOES NOT OBJECT IN THE MANNER DESCRIBED HEREIN WILL BE DEEMED TO HAVE WAIVED ANY OBJECTION AND SHALL BE FOREVER FORECLOSED FROM MAKING ANY OBJECTON TO THE SETTLEMENT (OR ANY PART THEREOF) AND WILL NOT BE ALLOWED TO PRESENT ANY OBJECTIONS AT THE FINAL FAIRNESS HEARING.**

**D. You May Retain Your Own Attorney to Represent You at the Final Fairness Hearing**

You have the right to retain your own attorney to represent you at the Final Fairness Hearing. If you retain separate counsel, you will be responsible to pay his or her fees and expenses out of your own pocket.

**V. Availability of Filed Papers And More Information**

This Notice summarizes the Settlement Agreement, which sets out all of its terms. You may obtain a copy of the Settlement Agreement with its exhibits, as well as other relevant documents, from the settlement website for free at [www.cowan-devon.com](http://www.cowan-devon.com), or you may request copies by contacting the Settlement Administrator as set forth above. In addition, the pleadings and other papers filed in this Action, including the Settlement Agreement, are available for inspection in at the Office of the Clerk of the Court, set forth above, and may be obtained by the Clerk's office directly. The records are also available on-line for a fee through the PACER service at [www.pacer.gov/](http://www.pacer.gov/). If you have any questions about this Notice, you may consult an attorney of your own choosing at your own expense or Class Counsel.

**PLEASE DO *NOT* CONTACT THE JUDGE OR THE COURT CLERK ASKING FOR INFORMATION REGARDING THIS NOTICE.**



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JASON A. ROBERTSON  
UNITED STATES MAGISTRATE JUDGE

# Exhibit D



***Cowan v. Devon Energy Corporation, et al.***  
**Case No. 6:22-cv-00220-JAR (E.D. Okla.)**  
**Requests for Exclusion Received**

ID	Name	Received
900300	JMA ENERGY COMPANY LLC	11/14/2022
900325	YUKON TRADING CO LLC	11/14/2022
900547	ARAPAHO LAND COMPANY LLC	11/14/2022
901203	IBEX RESOURCES LLC	11/14/2022
901205	ARAPAHO LAND COMPANY	11/14/2022
904143	TOWER ROYALTY CO LLC	11/14/2022
916948	GALLEGOS LAND & CATTLE LLC	11/14/2022
920282	JEFFREY J MCDUGALL DBA ARAPAHO LAND COMPANY LLC	11/14/2022
934738	AUGUSTA ENERGY COMPANY LLC	11/14/2022
951692	TERRITORY RESOURCES LLC	11/14/2022
951693	LITTLE BEAR RESOURCES LLC	11/14/2022
951694	BOUNTY TRANSFER LLC	11/14/2022
928129	PHENOM MINERALS LLC	11/17/2022
929057	SOONER TREND MINERALS LLC	11/17/2022
930349	FORTIS SOONER TREND LLC	11/17/2022
931521	FORTIS MINERALS II LLC	11/17/2022
933331	FMII STM LLC	11/17/2022
900204	KAISER-FRANCIS OIL COMPANY	11/21/2022
901139	GBK CORPORATION	11/21/2022
901392	KAISER-FRANCIS OIL CO	11/21/2022
907435	KAISER-FRANCIS OIL CO FAO GBK CORPORATION	11/21/2022
914202	KAISER-FRANCIS MID-CONTINENT LP	11/21/2022
915983	SENECA OIL COMPANY	11/21/2022
916564	GEORGE B KAISER	11/21/2022
916565	BRENDA MAGOON	11/21/2022
916570	JOEL JANKOWSKY TRUST DTD 5-24-63	11/21/2022
916571	HERBORN TRUST DTD 11-4-58	11/21/2022
919303	KAISER-FRANCIS ANADARKO LIMITED PARTNERSHIPS	11/21/2022
925996	GBK INVESTMENTS LLC KAISER FRANCIS OIL COMPANY AIF	11/21/2022
933514	BCE-MACH LLC	12/19/2022

**IN THE UNITED STATES DISTRICT COURT FOR  
THE EASTERN DISTRICT OF OKLAHOMA**

Chuck Travis Cowan, on behalf of  
himself and all others similarly situated,

Plaintiff,

v.

Devon Energy Corporation, et al.,

Defendants.

Case No. 22-CV-220-JAR

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**DECLARATION OF BARBARA A. LEY**

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I, Barbara A. Ley, of lawful age, upon personal knowledge, and pursuant to 28 U.S.C. § 1746, declare as follows:

1. I am a Certified Public Accountant licensed to practice in Oklahoma and Texas. I have also earned the credentials of “Certified Information Technology Professional” (CITP) and “Certified in Financial Forensics” (CFF), awarded by the American Institute of Certified Public Accountants. I have over 40 years of public accounting experience and am experienced in petroleum and forensic accounting. I have been employed as an expert witness in numerous cases involving late payment of production proceeds to Owners. I am the managing member and President of Ley, Gifford & Farr, PLLC, an Oklahoma City based accounting and consulting firm. The firm, originated in 1989, specializes in oil and gas related matters in addition to other areas of practice. The firm is compensated for my time in this matter at an hourly rate of \$415. My curriculum vitae and testimony rendered within the last four years is attached hereto as Ley Exhibit 1.



2. Class Counsel<sup>1</sup> asked me to assist in allocating and distributing the Net Settlement Fund to Class Members pursuant to the Settlement Agreement.

3. The Settlement Class consists of thousands of persons and/or entities who (1) received payments under the Production Revenue Standards Act, 52 Okla. St. § 570.1 et seq. (the PRSA) from Defendants (or Defendants' designee) for oil-and-gas proceeds from Oklahoma wells during the Claim Period; or (2) whose proceeds were remitted to unclaimed property divisions of any government entity by Defendants during the Claim Period; and (3) whose payments or whose unclaimed property did not include the statutory interest required by the PRSA. The Claim Period means payments made or issued by Defendants between and including October 1, 2011, through November 19, 2022.

4. Class Representative alleges that Defendants failed to pay statutory interest on payments made outside the time periods set forth in the PRSA for oil and gas production proceeds from oil and gas wells in Oklahoma.

5. The Gross Settlement Fund in this case is \$25,000,000.

6. In addition, Defendants have agreed to the following Future Benefits:

*Defendants agree to provide the following Future Benefits: Commencing within one-hundred-twenty (120) days after the execution of this Settlement Agreement, Devon Energy Production Company, L.P. ("DEPCO") will implement procedures and policies reasonably calculated to accomplish the payment of statutory interest required by the PRSA to owners in Oklahoma without awaiting a demand for such statutory interest, and will maintain such procedures (or other policies and procedures reasonably calculated to accomplish the same result) unless or until there is a change in the law; Doc. 11-1 at 14 ¶ 2.4.*

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<sup>1</sup> Capitalized terms not otherwise defined shall have the meaning ascribed to them in the Settlement Agreement.



7. Assuming continuance of oil and gas payments by Defendants and utilizing historic late payment occurrences provided by Defendants, the calculated estimated present value of interest on future late payments calculated utilizing the current PRSA statutory interest rates and payment requirements is at least \$19,000,000. My estimate was based on current law, historic production and pricing during the Claim Period, as well as the Defendants' continuance of the Claim Period timing of payments to Class Members on Oklahoma oil and/or gas wells. An eight percent discount rate was utilized in the present value calculation. I utilized the average annual late payment statutory interest principal amounts calculated on late payments during the Claim Period and assumed continued late payment interest of the average amount through November 2030 (an approximate 8-year period). The total value of the Settlement is comprised of the cash settlement amount (\$25,000,000) plus the estimated present value of future benefits, as described above (\$19,000,000). The total value of the Settlement, based on my review and calculation of estimated future benefits, is approximately \$44,000,000.

8. The information utilized to allocate the Net Settlement Fund and to prepare Ley Exhibit 2, the Estimated Net Settlement Amount to Class Members, was provided by Defendants and, it is my understanding, contained all of Defendants' available payment data for the entire Claim Period. As noted in paragraph 10 below, the amounts on Ley Exhibit 2 may change once the final fees and expenses awarded by the Court are known, after all excluded parties and opt outs are known and any other necessary adjustments are made.

9. After the Settlement was reached, I was able to prepare Ley Exhibit 2 and allocate the estimated Net Settlement Fund to individual Class Members proportionately based on the amount of statutory interest owed on the original underlying payment that allegedly

occurred outside the time periods required by the PRSA. The calculations were made with due regard for the production date, the date the underlying payment was made, the amount of the underlying payment, the time periods set forth in the PRSA, and any additional statutory interest that Plaintiff's Counsel believes has since accrued. In the calculations, I have accounted for the time delay of payment by applying statutory twelve percent (12%) interest compounded annually for each original late payment (i.e., compound interest) or the lower statutory rate if lack of marketable title information was located. Subject to court approval, section 6.2 of the Settlement Agreement sets forth a de minimis threshold for distributions of \$5.00 in order to preserve the overall Net Settlement Fund from the costs of claims that are likely to exceed the value of those claims. Accordingly, subject to Court approval, Class Members who received late payments and would otherwise receive a distribution of less than \$5.00 are included on Ley Exhibit 2 and marked as "de minimis" and will not receive a settlement distribution.

10. Utilizing the information and methodology described above, I was able to allocate a calculated proportionate share of the estimated Net Settlement Fund to each Class Member who received an underlying payment outside the time periods required by the PRSA. Subject to Court approval, I plan to exclude the amounts awarded for Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and Case Contribution Award, and include any interest earned while the Settlement Fund is in escrow. The deductions detailed in the Notice, total \$10,700,000, which falls into the following categories:

(1) \$10,000,000 to Class Counsel as Plaintiff's Attorneys' Fees; (2) \$450,000 for reimbursement of Litigation Expenses and Administration, Notice, and Distribution Costs; and (3) \$250,000 to Class Representative as a Case Contribution Award.<sup>2</sup>

11. The Estimated Net Settlement Amount to Class Members is attached hereto as Ley Exhibit 2 and lists the estimated amounts, based on the currently available information to be distributed to such Class Members who received late payments, with consideration of the de minimis threshold. Because Ley Exhibit 2 will be publicly filed, and it is my understanding that it will also be made available on the Class litigation website, personal identifying information (such as names and addresses of Class Members) is not included. Instead, Class Members who received a late payment will be listed according to their unique owner numbers and can determine their anticipated estimated distribution from the Initial Plan of Allocation by reviewing Ley Exhibit 2 for their owner numbers (found on their check stubs). Class Members listed on Ley Exhibit 2 are limited to those Class Members who, based on the Allocation Methodology, received a late payment or whose proceeds have been paid over by Defendants to various state agencies as unclaimed or abandoned property at any time during the Class Period and, therefore, would be entitled to statutory interest under the PRSA. Class Members who received a late payment and have a Net Settlement Amount below the de minimis threshold will, accordingly, not receive an estimated Net Settlement Amount and are indicated on Ley Exhibit 2 with the "Estimated Net Settlement to Class Members" of "de minimis." It will

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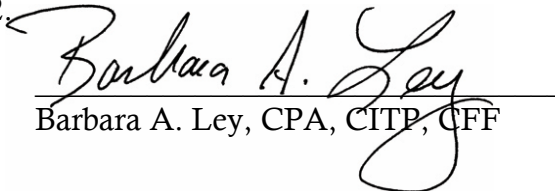
<sup>2</sup> The allocation will be adjusted to accommodate the amount of Plaintiff's Attorneys' Fees, Litigation Expenses, Administration, Notice, and Distribution Costs, and Case Contribution Award approved by the Court. The estimated Net Settlement Fund does not yet take into account those persons who have or will opt out of the Settlement. Once the necessary information has been received and reviewed, the Initial Plan of Allocation will be adjusted accordingly, prior to the Final Plan of Allocation.

be a simple matter for me to re-run the allocations once the final fees and expenses have been awarded and after all excluded parties and opt outs are known.

12. Ley Exhibit 2 was constructed using a straightforward and logical Allocation Methodology that is reasonable based on the PRSA's statutory interest requirements and other factors considered by Class Counsel. For each payment that allegedly occurred outside of the time periods required by the PRSA and on which the Defendants had not paid interest, I calculated the amount of statutory interest that would have been owed at the time of the original underlying late payment. I then calculated additional interest that has since accrued through November 19, 2022 on that original unpaid statutory interest for each identified late payment. I then allocated the estimated Net Settlement Fund to each Class Member who received a late payment based on this information and the other factors discussed herein. Pending court approval, pursuant to the de minimus threshold described in the Stipulation and Agreement of Settlement, no distributions will be made to Class Members who would otherwise receive a distribution of less than \$5.00.

13. In my opinion, the allocation methodology is fair, adequate, reasonable, and in the best interest of the Class.

Executed on: December 20, 2022.

  
Barbara A. Ley, CPA, CITP, CFF

Ley Exhibit 1

**Barbara A. Ley, CPA, CITP, CFF**

**Office Address:** 1601 NW Expressway, Ste 1800  
Oklahoma City, Oklahoma 73118

**Education:** Perry High School – 1973 Graduate  
Ranked #1 in Graduating Class

Oklahoma State University – Bachelor of  
Science in Accounting – December 1976  
Phi Kappa Phi – GPA 3.9/4.0

Continuing Professional Education –  
24 to 120 Hours each year from 1977 through present

**Profession:** Certified Public Accountant, holding permits to  
practice in Oklahoma and Texas

**Professional and Business History:**

**January 1989 – Present**

Managing Member & President – Ley, Gifford & Farr, PLLC and  
Barbara A. Ley, A Professional Corporation

A full service accounting firm with 16 employees

- Accounting, Tax and Management Consulting services  
for businesses, individuals, trusts and estates.

Services provided include:

- Consultation, litigation support and forensic accounting  
relating to:
  - fraud allegations
  - damage calculations
  - oil and gas joint interest billings
  - oil and gas royalty owner issues
  - divorce proceedings
  - bankruptcy and insolvency issues
  - financial statement analysis
  - purchase and sale of business interests
  - insurance claims
  - class action litigation
  - class action certifications
- Auditing procedures
  - financial audits
  - agreed upon procedures

## Ley Exhibit 1

### **January 1989 – Present (continued)**

- Court appointed accountant for various Chapter 7 & 11 bankruptcy cases.
- Court appointed accountant for receivership
- Tax planning and preparation for a wide variety of individuals, closely held businesses, trusts and estates and non-profit organizations.
- Clients include royalty owners, working interest owners, oil and gas operators and oil and gas service companies

### **November 1986 – December 1988**

Partner – Ley & Bartley, Certified Public Accountants

- Accounting, tax and consulting services were provided to individuals, financial institutions, businesses, trusts and estates.
- Performed agreed upon procedures on behalf of oil and gas operators and oil and gas service companies.

### **July 1983 – November 1986**

President – Snipes & Ley, A Professional Corporation

- Provided accounting and tax services to a variety of individuals, financial institutions, businesses, trusts and estates.
- Clients included publicly held pipe and supply company, drilling funds and oil companies involved in drilling and operations, royalty owners and working interest owners.

### **January 1977 – July 1983**

Peat Marwick, Mitchell & Co., Certified Public Accountants

- Senior Tax Manager (1983)
- Scheduling coordinator for tax department (1980-1982). Responsible for scheduling of staff of 20 professionals
- Continuing Professional Education Director (1979-1982). Responsible for education of tax department of 35 professionals. Instructor of various professional education courses
- Tax Manager (1981)
- Tax and Audit Senior (1978)
- Audit Staff (1977-1978)
- Clients included publicly traded oil companies and financial institutions, publicly traded supply companies, numerous drilling funds, oil and gas equipment partnerships, drilling rig operators, private oil and gas companies and wealthy individuals.

## Ley Exhibit 1

### **Professional Organizations & Activities**

#### **Oklahoma Accountancy Board**

- Reappointed by Governor Mary Fallin for a five year term beginning July 1, 2012
- Appointed by Governor Brad Henry for a five year term beginning July 1, 2007
- Chairman 2011-2012, 2016-2017
- Secretary 2008-2009, 2013-2014
- Vice Chair 2010-2011, 2015-2016

#### **National Association of State Boards of Accountancy**

- 2021 Distinguished Service Award
- Nominating Committee 2015-2019
- Examination Review Board 2015-2020
  - Chair 2017-2019
  - Vice Chair 2016-2017
- CPA Licensing Examinations Committee 2009-2010
- Education Committee 2008-2009

#### **American Institute of Certified Public Accountants**

- Board of Examiners 2013-2014
  - State Board Committee 2010-2014, Chair 2013-2014
  - Executive Committee 2013-2014
- AICPA Council Member 2006
- Virtual Grass Roots Panel 2005-2010
- Appointed member of the national Tax Practice Improvement Committee 2004-2007 and co-author of article on “Document Retention”
- CPA Exam item reviewer 2004
- Appointed three-year member of the national Tax Practice Guides Committee and author of the initial Oil and Gas Tax Practice Guide
- Member Management Consulting Services, Information Technology and Tax Divisions
- Oklahoma representative to National IRS/CPA Issues Meeting 2000
- Certified Information Technology Professional certification (CITP)
- Certified in Financial Forensics

#### **Oklahoma Society of Certified Public Accountants**

- Accounting Hall of Fame Inductee-2010
- Board of Directors 2002-2008
  - President 2006-2007
  - President Elect 2005-2006
  - Treasurer 2004-2005
  - Secretary 2002-2004
- Executive Committee 2002-2008
- Planning Committee 2005-2006
- Tax Committee Chair 1999-2001
- Nominating Committee 2000, Chair 2007, 2008

Ley Exhibit 1

- Oklahoma Representative to Austin Service Center Focus Group
- Oklahoma Tax Commission Liaison (4 years)
- Various committees

**Oklahoma Society of Certified Public Accountants Educational Foundation**

- Board of Directors 2007-2008

**Texas Society of Certified Public Accountants**

**Other Professional Activities:**

- Oklahoma State University School of Accounting 2012 Distinguished Alumna Award
- Recognized by CPA Magazine as one of the Top 100 Most Influential Practitioners, December 2006
- Appointed member of Citizen and Legislative Task Force on Tax Reform 2002
- Provided analysis of proposed legislation in accounting and tax related areas for the Oklahoma Office of State Finance
- Served as Governor Frank Keating's appointee on The Citizens' Task Force on Taxation and as the Task Force's chairman of the Subcommittee on Estate Tax
- Co-Chairman on Business issues for Governor Keating's Task Force on Taxes
- Monitoring committee for "Taking Oklahoma's Business Tax Climate into the 21st Century" study sponsored by the Office of State Finance
- Speaker for various organizations, including Oklahoma City Chamber of Commerce, Tulsa Chamber of Commerce, Oklahoma Bar Association and various civic organizations



Ley Exhibit 1

**Barbara A. Lev, CPA, CITP, CFF**

**Cases in which testimony was rendered through trial or deposition within the past 4 years pursuant to Federal Rule 26:**

1. In the United States District Court for the Eastern District of Oklahoma  
Cockerell Oil Properties, Ltd., v. Unit Petroleum Company.,  
Case No. 6:16-cv-00135-KEW
2. In the United States District Court for the Eastern District of Oklahoma  
Perry Cline, on behalf of himself and all others similarly situated, v. Sunoco, Inc.  
(R&M) and Sunoco Partners Marketing & Terminals, L.P.,  
Case No. 17-cv-00313-JHP
3. In the District Court of LeFlore County, State of Oklahoma  
Chieftain Royalty Company, v. Unit Petroleum Company,  
Case No. CJ-2016-230
4. In the United States District Court for the Northern District of Oklahoma  
Chieftain Royalty Company and Castlerock Resources Inc., v. BP America  
Production Company  
Case No. 18-CV-00054-GKF-JFJ
5. In the United States District Court for the Eastern District of Oklahoma  
Donald D. Miller Revocable Family Trust, v. DCP Operating Company LP and  
DCP Midstream LP  
Civil Action No.: 6:18-cv-00199-JH
6. In the United States District Court for the Western District of Oklahoma  
Michael Kernen, v. Casillas Operating, LLC and Casillas Petroleum Corp.  
Case No. CIV-18-107-R
7. In the United States District Court for the District of New Mexico  
The Anderson Living Trust f/k/a The James H. Anderson Living Trust; And Robert  
Westfall v. ConocoPhillips Company, LLC  
Case No. 12 CV 00039 JB-SCY
8. In the United States District Court for the Northern District of Oklahoma  
Kunneman Properties LLC v. Marathon Oil Company  
Case No. 17-CV-456-JED-JFJ
9. In the United States District Court for the Western District of Oklahoma  
Kenny Wayne Rounds, and Randy Carl Smith, on behalf of themselves and all  
others similarly situated, Plaintiffs, v. FourPoint Energy, LLC, n/k/a Unbridled  
Resources, LLC, Defendant  
Case No. 20-CV-52-JD

## Ley Exhibit 1

10. In the United States District Court for the Eastern District of Oklahoma  
Bigie Lee Rhea v. Apache Corporation  
Case No. 6:14-cv-00433-JH

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
124831		\$4,312.92
124911		\$52.51
125001		\$126.75
125101		\$161.68
125121		de minimis
125131		de minimis
125141		de minimis
125211		\$30.15
125221		\$7.36
125291		\$60.26
125301		\$12,113.07
125391		de minimis
125401		\$4,714.20
125521		\$1,298.80
125561		\$125.08
125691		de minimis
125701		\$34.36
125751		de minimis
125781		\$1,558.36
125801		de minimis
125921		\$42,992.10
126161		\$442.71
126231		\$204.52
126621		\$394.99
126651		de minimis
126671		\$47.34
126791		\$175.28
126911		de minimis
126921		\$803.33
126931		\$17.40
127001		de minimis
127081		\$1,180.01
127121		\$5,012.35
127191		\$245.35
127241		\$7.93
127261		de minimis
127371		\$767.06
127621		\$107.20
127671		\$90.16
127791		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
127801		de minimis
128051		\$2,592.63
128101		de minimis
128111		\$140.73
128121		\$23.79
128171		de minimis
128221		\$9.28
128231		de minimis
128391		\$264.76
128481		\$12.81
128491		\$7.46
128501		\$5.68
128611		\$24.31
128651		de minimis
128741		\$91.05
128851		de minimis
128901		\$1,296.45
128961		\$17.06
129071		de minimis
129101		\$43.11
129411		\$47.92
129611		\$1,024.94
129631		\$3,231.56
129641		\$26.34
129661		de minimis
129681		\$34.85
129731		de minimis
129741		\$14,930.03
129771		de minimis
129801		\$1,504.26
129831		\$33.16
129861		\$41.34
129871		\$15.14
129881		\$67.95
129891		de minimis
129911		\$67,552.50
129981		\$3,890.74
130001		\$69.83
130021		\$61.44
130041		\$12.59

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
130061		de minimis
130081		\$2,048.41
130091		\$151.73
130101		\$485.27
130121		\$760.90
130131		\$412.09
130341		\$52.78
130381		\$10.14
130411		de minimis
130421		de minimis
130451		de minimis
130821		\$67.22
130911		\$55.73
130921		\$79.63
130931		\$281.95
130941		\$193.47
131021		\$1,519.75
131041		\$2,372.88
131051		\$3,551.81
131061		\$10,448.47
131071		\$26,631.86
131091		de minimis
131101		\$11,502.88
131121		\$704.21
131191		\$2,617.72
131291		de minimis
131301		\$12.98
131341		de minimis
131381		\$2,885.15
131421		\$551.70
131461		\$375.05
131531		\$24.13
131551		\$158.65
131571		de minimis
131611		\$118.27
131621		\$21.01
131631		\$6.22
131651		\$7.74
131681		de minimis
131711		\$88,742.12

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
131721		\$852.53
131741		\$352.81
131771		\$14.73
131791		\$1,098.27
131821		\$8.95
131861		\$2,144.35
131881		\$5.92
131951		de minimis
132011		\$1,342.22
132041		\$1,127.95
132101		\$1,905.53
132161		\$2,735.55
132181		\$14.59
132201		\$7.27
132211		de minimis
132261		\$26.31
132271		\$2,719.20
132331		\$19.14
132371		\$455.09
132601		de minimis
132641		\$10,179.81
132671		de minimis
132691		de minimis
132731		\$348.52
132741		\$1,022.09
132751		de minimis
132831		\$1,307.60
132851		\$25.61
132871		de minimis
132911		\$1,437.00
132951		\$712.13
132991		de minimis
133131		\$37.72
133141		\$47.18
133151		\$41.59
133211		\$4,223.05
133241		\$8,651.19
133311		\$97.72
133341		\$3,465.03
133531		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
133691		\$2,745.03
133731		de minimis
133741		\$341.91
133821		de minimis
133921		\$17.81
134051		\$221.30
134061		\$7.26
134071		\$5.96
134111		\$5.39
134171		\$1,661.86
134201		\$167.65
134261		de minimis
134421		\$11.89
134461		\$57.49
134481		\$305.43
134491		de minimis
134501		\$1,022.04
134521		de minimis
134551		\$1,396.43
134671		\$36.13
134851		de minimis
134861		\$16.20
134931		\$98.43
135001		\$5.47
135011		\$15.54
135121		de minimis
135171		\$11.50
135201		\$9.04
135261		\$87,418.18
135271		\$744.50
135281		\$4,349.33
135291		\$96.76
135301		\$7.71
135311		de minimis
135391		\$66.30
135411		\$17,177.24
135491		\$382.12
135501		de minimis
135591		\$1,314.12
135641		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
135711		\$8.03
135781		\$56.31
135801		\$6.69
135811		\$5.47
135951		\$53.00
135981		\$3,841.26
136111		de minimis
136121		de minimis
136181		\$42.48
136401		\$270.96
136501		\$305.51
136551		\$32,681.33
136721		\$527.53
136741		de minimis
136881		\$12.06
136931		de minimis
137051		\$190.20
137131		\$12.86
137151		\$39.32
137341		de minimis
137351		\$14.88
137451		\$15.40
137491		\$9.34
137521		de minimis
137531		\$23,726.11
137641		\$82.18
137691		\$1,805.38
137741		de minimis
137761		\$33.13
137851		\$19.58
137971		de minimis
138081		\$74.53
138091		\$54.87
138111		\$5.61
138191		\$100.26
138291		\$910.92
138351		\$22.34
138371		\$155.65
138471		de minimis
138481		\$2,420.64



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
138521		\$309.16
138591		de minimis
138601		\$110.96
138611		\$2,117.78
138621		\$200.07
138651		\$156.25
138671		\$221.92
138681		\$195.26
138691		\$58.77
138701		\$575.75
138711		\$6.39
139211		\$67.18
139481		de minimis
139531		\$171.71
139581		\$120.63
139591		\$14.00
139671		\$1,060.68
139731		de minimis
139741		\$53.30
139791		\$1,366.52
139821		\$1,105.16
140191		\$16.10
140381		\$1,532.25
140401		\$88.09
140441		\$9.51
140451		\$426.87
140521		\$928.79
140581		\$63.97
140711		\$1,333.62
140721		de minimis
140771		\$443.55
140951		\$363.21
140981		\$10.30
141191		de minimis
141311		\$127.45
141351		\$2,807.40
141381		\$1,378.42
141571		de minimis
141601		\$237.24
141681		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
141741		\$9.82
141881		de minimis
142011		\$63.63
142141		\$120.30
142441		\$99.43
142531		de minimis
142821		\$44.74
143311		\$24.42
143361		\$640.55
143421		\$51.42
143451		\$12.11
143631		de minimis
143701		\$2,364.18
143721		de minimis
143931		de minimis
144011		\$82.39
144061		\$412.78
144321		de minimis
144581		\$197.00
144731		\$7.28
144751		\$590.37
144761		de minimis
144851		\$10,586.05
144891		\$118.29
144911		\$197.05
145031		\$360.76
145051		\$38.00
145181		\$91.85
145191		de minimis
145211		\$23.47
145241		\$7.17
145251		\$108.97
145381		\$78,142.63
145411		de minimis
145421		de minimis
145431		de minimis
145501		de minimis
145531		\$38.02
145601		de minimis
145771		\$114.97

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
145941		\$400.27
146091		\$33.31
146131		de minimis
146181		\$7,093.86
146191		\$4,419.09
146201		\$96.93
146361		de minimis
146491		\$625.81
146551		de minimis
146641		\$45.54
146741		\$1,846.85
146901		de minimis
146931		\$16.68
146941		\$237.05
146961		\$75.25
147101		\$220.38
147211		de minimis
147241		\$208.07
147271		\$12.98
147311		\$13.65
147351		\$80.40
147401		\$17.00
147411		\$7.28
147561		\$444.02
147611		\$6,421.26
147621		\$13.14
147671		de minimis
147701		\$152.21
147851		\$65.58
147861		\$39.06
147871		\$29.85
147881		\$160.39
147891		de minimis
148151		\$10.65
148171		\$26.46
148211		\$1,847.89
148221		\$125.03
148361		de minimis
148401		\$7,362.07
148421		\$40.79

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
148431		\$10.68
148471		\$20.39
148551		\$667.99
148581		de minimis
148591		\$518.30
148611		\$565.39
148621		de minimis
148651		\$72.72
148691		\$3,084.16
148731		de minimis
148741		\$14.32
148791		\$5.94
148871		de minimis
148991		\$21.87
149141		\$2,487.66
149241		\$7.43
149281		\$47.96
149301		\$1,041.80
149351		\$8.10
149361		\$19.11
149371		de minimis
149411		\$75.61
149431		de minimis
149551		de minimis
149561		de minimis
149571		de minimis
149581		de minimis
149591		\$2,447.05
149631		de minimis
149831		\$32.28
149911		\$192.79
150021		\$47.09
150031		\$3,146.76
150211		de minimis
150451		\$8.94
150531		\$6,145.13
150541		\$15.27
150641		\$240.12
150731		\$681.92
150741		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
150751		de minimis
150991		\$18.70
151001		\$7,998.45
151011		\$335.63
151021		\$10.35
151111		\$486.88
151251		\$102.90
151271		\$56.94
151291		de minimis
151321		\$259.26
151421		\$1,080.21
151431		\$685.71
151731		de minimis
151741		\$37.81
152111		de minimis
152201		\$10.02
152271		\$188.79
152321		\$93.39
152371		\$63.95
152381		\$5.75
152531		\$321.99
152551		\$9.23
152601		\$524.49
152641		\$75.97
152791		\$270.35
152861		\$630.31
152901		de minimis
152911		\$18.21
152921		\$87.17
152961		\$22.52
153331		\$47.32
153401		\$2,029.04
153411		\$36.58
153421		\$71.44
153491		de minimis
153521		de minimis
153551		\$260.21
153571		\$46.10
153701		\$269.67
153731		\$132.66

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
153741		\$141.87
153751		\$202.54
153761		\$131.55
153771		\$86.29
153781		\$15.21
154081		\$125.51
154091		\$128.13
154261		\$5.47
154341		\$12.84
154371		\$209.82
154681		\$12.44
154831		de minimis
154891		\$329.56
154951		\$79.61
154961		\$76.66
155021		\$91.77
155061		\$8,443.16
155171		\$6.02
155191		\$9.36
155241		\$83.94
155411		\$530.23
155801		\$222.60
155811		\$3,950.11
155951		\$36.23
156031		\$46.94
156041		\$252.94
156061		\$13.63
156141		\$19.28
156161		\$160.75
156171		de minimis
156401		de minimis
156491		\$484.90
156511		\$85.73
156591		de minimis
156911		\$269.65
156921		\$7.06
157111		\$168.36
157191		\$717.13
157241		\$292.55
157311		\$2,308.26

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
157531		\$1,070.62
157591		\$2,010.53
157601		\$2,527.03
157611		\$1,921.32
157621		de minimis
157631		de minimis
157681		\$275.94
157691		\$4,292.86
157791		de minimis
157821		\$186.36
157931		de minimis
158071		\$282.45
158321		de minimis
158401		\$14.15
158551		de minimis
158681		de minimis
158691		\$533.05
158741		de minimis
158791		de minimis
158921		de minimis
158961		\$53.97
159001		de minimis
159111		\$16.95
159211		\$439.81
159381		\$268.34
159441		\$52.63
159631		de minimis
159751		\$12.98
159831		\$2,573.53
159871		de minimis
159921		\$1,059.04
159991		de minimis
160041		\$143.36
160061		\$27.16
160351		de minimis
160661		\$5.53
160811		de minimis
161001		\$16.40
161201		\$814.26
161261		\$114.99

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
161351		\$184.64
161361		\$107.44
161611		\$129.73
161981		\$1,010.19
162041		\$1,592.82
162061		de minimis
162181		\$15.53
162211		\$147.09
162231		\$10.01
162251		\$4,256.60
162421		de minimis
162471		\$244.84
163081		de minimis
163171		\$575.17
163241		\$39.60
163321		de minimis
163491		\$485.53
163501		\$8.25
163581		\$982.62
163641		\$2,826.28
163741		\$59.34
163951		de minimis
163961		\$145.98
164051		\$82.41
164121		de minimis
164401		de minimis
164411		\$13.66
164421		\$41.17
164461		\$56.44
164501		de minimis
164541		\$5.91
164711		de minimis
164771		\$52.82
164791		de minimis
164801		\$126.10
164861		de minimis
164911		\$1,312.49
164941		\$11.73
164961		\$129.80
164981		de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
165051		\$388.35
165111		\$1,312.23
165191		\$28.40
165331		\$83.91
165341		\$83.92
165361		\$325.95
165411		\$4,564.32
165451		\$11.02
165831		de minimis
165841		\$47.35
166071		\$2,418.98
166121		\$389.56
166151		\$17.22
166241		\$8,605.15
166341		\$14.60
166471		\$61.80
166631		\$34.41
167131		de minimis
167141		\$220.41
167411		\$74.36
167701		de minimis
167951		de minimis
168051		\$304.01
168071		\$86.19
168111		\$9.30
168121		de minimis
168291		\$10.07
168741		\$229.41
168801		\$25.34
169081		\$15.52
169551		de minimis
169661		\$365.37
169781		\$12.08
169871		\$120.93
169881		\$14.84
169971		\$459.01
170201		\$5.47
170591		de minimis
170601		de minimis
170691		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
170741		\$780.00
170791		\$19,932.29
170801		\$32.89
170811		\$363.44
170871		\$1,331.79
170931		\$131.23
171011		\$804.62
171041		de minimis
171511		\$14.12
171521		\$1,789.68
171651		\$69.25
171821		de minimis
172311		\$1,450.18
172401		de minimis
172431		\$268.04
172641		\$25.66
172661		\$12.91
173121		\$55.78
173421		de minimis
173461		\$1,966.52
173921		\$5.91
173981		\$444.12
174131		\$57.13
174151		\$71.14
174161		\$2,666.13
174181		\$17.55
174201		de minimis
174221		\$900.35
174251		\$1,318.66
174271		\$63.41
175001		\$192.40
175051		\$556.95
175081		\$11,080.92
175311		de minimis
175351		\$12.92
175531		\$969.90
175561		\$41.91
175581		\$7.79
175611		\$8.01
175621		\$6,161.85

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
175801		de minimis
175811		\$6.50
175901		\$174.75
175911		\$213.49
175921		\$21.24
176121		de minimis
176201		\$80.75
176231		\$19.70
176331		de minimis
176351		de minimis
176361		de minimis
176401		de minimis
176421		\$12.51
176431		de minimis
176441		de minimis
176451		de minimis
176461		\$5.49
176471		\$56.86
176501		\$14.17
176511		\$34.10
176521		\$56.23
176551		de minimis
176591		de minimis
176611		de minimis
176621		\$178.68
177361		de minimis
177411		\$9,217.07
177441		\$17.70
177701		\$64.87
177771		de minimis
177801		de minimis
177811		de minimis
177871		\$74.97
177881		\$7,526.89
177971		\$76.16
178111		\$247.44
178201		de minimis
178231		\$1,147.76
178331		de minimis
178361		\$63.08

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
178571		\$17,307.89
178581		de minimis
179001		\$24.48
179101		de minimis
179111		de minimis
179141		\$8.60
179161		\$9.19
179211		\$177.96
179301		\$29.73
179411		de minimis
179551		\$99.92
179561		de minimis
179571		\$1,369.38
179581		\$11.00
179591		\$11.95
179601		\$20.74
179611		de minimis
179621		\$526.77
179631		\$17.83
179661		\$12.86
179671		\$2,814.87
179681		\$110.31
180181		\$16,475.00
180191		\$55.00
180471		\$90.47
180531		\$1,678.88
180631		\$211.54
180891		\$525.22
181081		\$191.65
181171		\$39.94
181221		\$29.44
181301		\$5,319.34
181351		de minimis
181421		\$134.08
181451		de minimis
181721		\$73.30
181731		de minimis
181741		de minimis
181771		de minimis
181781		\$82.76

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
181791		\$42.77
181801		\$42.78
181811		\$42.77
181971		\$5.58
181991		de minimis
182001		de minimis
182031		de minimis
182041		de minimis
182051		de minimis
182061		de minimis
182111		\$26.72
182141		\$220.85
182461		\$445.94
182721		de minimis
182741		de minimis
182891		\$61,366.60
182901		\$13.58
182911		\$30.62
183051		\$129.68
183141		de minimis
183401		\$69.50
183411		\$10.66
183421		\$76.23
183531		\$1,102.27
183541		\$1,504.08
183561		\$20.81
183661		\$77.94
183701		\$24.34
183811		\$6,908.92
183861		\$752.29
183871		\$1,836.82
184241		de minimis
184291		\$1,707.83
184301		\$1,664.34
184331		de minimis
184391		de minimis
184431		\$154.27
184451		de minimis
184561		\$176.77
184621		\$5.87

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
184631		\$35.01
184641		\$11.73
184651		de minimis
184711		\$52.76
184721		\$7.44
184731		de minimis
184741		de minimis
184921		\$991.57
185031		de minimis
185041		\$21.24
185051		de minimis
185101		\$5.65
185131		de minimis
185141		\$36.48
185151		\$13.74
185461		\$12.68
185481		\$458.51
185601		\$1,113.20
185671		\$503.68
185701		\$377.14
185761		\$331.95
185831		\$48.79
185881		\$200.93
185911		\$152.25
185961		\$797.91
185971		\$342.88
185991		de minimis
186041		de minimis
186121		\$7.41
186131		de minimis
186191		de minimis
186201		\$7,140.15
186221		de minimis
186341		\$290.53
186371		de minimis
186381		de minimis
186391		\$15.49
186401		\$8.29
186481		de minimis
186581		\$20.89

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
186671		\$10.36
186861		\$294.13
187301		\$506.03
187371		\$12.95
187501		de minimis
187551		de minimis
187891		\$291.93
187901		\$176.26
187931		de minimis
187971		\$21.95
187981		de minimis
188161		\$64.27
188221		\$36.86
188231		\$10.87
188491		\$1,574.79
188541		de minimis
188551		de minimis
188571		\$2,442.75
188721		\$3,834.66
188931		de minimis
188961		de minimis
189041		\$1,572.90
189211		de minimis
189231		\$23.56
189241		de minimis
189311		\$157.26
189411		\$6,426.78
189421		\$1,944.90
189431		\$535.03
189501		\$25.52
189551		\$9.71
190091		\$2,198.11
190101		\$2,935.37
190221		\$895.11
190921		de minimis
190961		\$46.06
190971		\$307.86
190981		\$95.36
191061		de minimis
191451		de minimis



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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
191561		\$153.68
191831		\$44.80
191851		de minimis
191871		\$13.16
191961		\$8,479.15
191991		\$319.70
192011		\$1,499.63
192081		\$266.96
192131		\$4,711.77
192211		\$39.85
192411		\$18.60
192421		de minimis
192471		de minimis
192701		\$13.31
192791		\$72.46
192911		\$227.68
193021		\$320.35
193521		de minimis
193571		\$313.36
193761		\$154.11
193851		\$477.07
193871		de minimis
193881		\$76.94
193931		de minimis
193941		\$10.92
193991		de minimis
194001		\$784.81
194031		de minimis
194061		\$24.97
194071		de minimis
194081		de minimis
194091		\$6.01
194111		\$15.98
194251		\$58.69
194541		\$672.49
194551		\$73.98
194561		\$11.34
194651		\$8.73
194781		\$1,141.63
194921		\$22.31

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
195061		\$17.07
195081		\$14.69
195131		de minimis
195171		\$5,413.23
195361		\$3,070.37
195421		\$11.67
195431		\$56.82
195441		\$16,333.00
195461		\$1,033.58
195471		\$1,532.74
195491		de minimis
195551		\$173.57
195571		\$4,709.98
195581		\$516.68
195591		de minimis
195651		\$12.99
195671		\$38.02
195841		de minimis
195891		\$365.90
195901		de minimis
195981		\$123.88
195991		\$8.22
196001		de minimis
196191		\$24.21
196211		\$23.18
196221		\$13,290.02
196291		de minimis
196341		\$1,052.10
196401		\$48.48
196461		\$834.86
196471		\$11.87
196871		\$165.87
196881		de minimis
196961		\$492.27
197161		de minimis
197281		de minimis
197391		\$609.65
197421		de minimis
197431		\$15.33
197451		\$3,526.50

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
197461		\$1,368.44
197681		\$3,186.27
197691		de minimis
197701		\$117.04
197721		\$363.15
197791		de minimis
197821		\$92.00
197841		\$13.51
197861		\$14.47
197871		\$7.18
198011		de minimis
198041		de minimis
198231		\$13.18
198241		\$132.79
198281		\$6.07
198431		de minimis
198541		de minimis
198561		\$30.39
198631		\$391.33
198641		\$131.07
198671		de minimis
198681		\$427.54
198691		\$207.41
198711		\$15.83
198741		de minimis
198751		de minimis
198761		de minimis
198801		de minimis
198821		\$12.54
198841		de minimis
221001		\$164.87
221211		de minimis
221731		\$226.77
221781		\$19.46
222151		de minimis
222481		de minimis
222511		de minimis
222701		de minimis
223051		\$69.42
223401		\$18.33

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
223541		\$837.99
224151		de minimis
224231		\$667.53
224321		\$119.69
224391		de minimis
224581		\$248.46
224811		\$8.89
225551		de minimis
225791		de minimis
225931		de minimis
226531		\$14.00
226751		de minimis
226771		de minimis
226781		de minimis
226791		de minimis
227871		\$19.80
228301		de minimis
228521		\$11.38
228571		\$8.61
228761		\$70.48
228811		de minimis
229211		\$38.94
229451		\$9.92
229471		\$10.03
229751		\$62.08
230091		de minimis
230251		de minimis
230281		de minimis
230411		\$460.90
230711		\$9.27
230721		\$80.44
231031		\$402.28
231181		\$521.07
231271		de minimis
231291		de minimis
231711		de minimis
231771		\$8.31
232291		de minimis
232651		de minimis
232871		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
233101		\$3,475.34
233441		\$14.27
233531		de minimis
233581		\$26.23
234161		\$1,069.05
234871		\$10.92
236491		\$5.48
237021		de minimis
237131		\$3,765.41
237451		\$127.85
238241		\$10.36
238261		\$17.52
238501		\$1,448.22
240041		de minimis
241541		\$4,392.31
241911		\$743.85
241921		\$95.64
242351		\$453,631.28
242411		\$1,195.26
242431		\$18,368.20
242661		\$163.42
242791		\$11.58
243941		\$1,975.23
246311		de minimis
247051		\$6.13
247811		\$112.13
249411		\$81.54
249521		\$373.50
250481		\$183.65
253181		de minimis
253191		\$13.53
254601		\$10.35
259571		\$1,408.46
261241		de minimis
261331		de minimis
261601		de minimis
263041		\$44.26
263451		\$98.07
265501		de minimis
267561		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
270071		\$1,206.70
270441		\$28.72
271381		\$29.65
272011		\$338.72
273271		de minimis
277321		de minimis
278681		de minimis
279771		\$11,875.99
281161		\$38,273.99
282831		\$20.66
283441		\$27.66
283451		\$22.72
283681		\$73.08
287561		\$310.15
288391		\$1,235.38
289981		\$29.78
290931		\$5,834.01
293771		de minimis
294771		\$2,475.42
294791		\$1,686.72
295181		de minimis
299281		\$74.23
299571		\$9.31
299591		\$9.50
299711		\$11.20
299771		de minimis
299801		\$225.38
299921		de minimis
299981		\$64.27
300061		de minimis
302721		\$12.92
303111		\$19.14
303341		\$472.19
304021		\$115.90
304941		\$40.20
306511		\$86.54
309981		\$12.27
310811		\$65.61
312211		de minimis
312711		\$478.39

## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
312791		\$14.87
316471		de minimis
316581		de minimis
317001		\$46.41
320071		\$60.01
320081		\$60.01
320111		\$172.90
320431		\$60.01
320621		de minimis
324141		\$201.20
328991		de minimis
329011		\$180.32
329201		\$98.50
329231		de minimis
329241		de minimis
329291		de minimis
329301		\$12.58
329311		de minimis
329331		\$108.26
329341		\$563.26
329371		\$115.34
329471		de minimis
329501		\$18.33
331461		\$114.18
331571		de minimis
333481		\$1,471.27
333491		\$72.16
333531		de minimis
334271		de minimis
335851		\$289.26
336571		\$16.92
336781		de minimis
337141		\$786.55
338701		de minimis
339301		de minimis
340361		\$135.58
342231		de minimis
342721		\$328.88
344171		\$74.74
344201		\$38.06



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
344261		\$38.47
347571		de minimis
348031		\$1,278.21
348531		de minimis
348851		de minimis
352891		\$48.31
357941		de minimis
358921		\$11,747.73
360191		\$39.16
360821		\$30.01
360901		de minimis
361441		\$13.54
361531		de minimis
362011		\$102.10
362431		\$46.27
362491		\$25.26
364171		\$1,234.26
364871		\$5,726.97
364951		\$530.04
364971		\$35.44
366761		de minimis
369761		\$1,020.32
370241		de minimis
370251		\$11.30
372771		de minimis
374221		\$2,000.88
378101		\$114.35
381841		\$971.39
386431		de minimis
387621		\$206.56
387701		\$183.48
388811		\$45.30
389241		de minimis
389451		\$2,396.74
392261		de minimis
392271		de minimis
392291		de minimis
392331		\$34,005.71
392801		de minimis
392921		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
392951		\$5.50
393381		de minimis
393401		\$815.17
393421		\$95.16
394311		\$7.97
394491		\$169.82
396401		\$256.47
397301		\$13.01
397411		\$117.79
398621		\$11,638.11
398821		\$4,318.28
398901		\$159.35
398971		\$41.52
401791		\$61.38
401841		de minimis
402161		\$33.61
402291		\$29.63
402411		de minimis
402681		de minimis
403361		\$25.07
404861		de minimis
405131		\$20.32
405141		\$45.53
405891		\$142.79
406271		\$338.00
406821		\$100.13
407791		de minimis
408871		\$10,770.83
409301		\$264.76
410071		de minimis
410581		\$34.61
411331		\$14.39
412581		\$434.63
412741		\$245.66
412801		de minimis
413311		\$1,323.44
413351		\$328.40
413931		\$20.17
414131		\$65.11
414141		\$68.04

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
415081		\$46.97
416041		\$110.25
417081		de minimis
417301		\$1,603.18
417311		\$18.96
417401		\$62.74
417611		\$137.25
417711		\$15.81
417781		de minimis
418931		\$11.98
419231		\$262.92
419621		de minimis
421771		\$29,904.38
422661		de minimis
422961		\$111.06
423681		\$5.89
423721		\$46.55
423941		\$60.02
424821		de minimis
425061		\$2,939.17
426041		\$549.34
426071		\$726.55
426081		\$249.40
426101		de minimis
426151		de minimis
426221		\$41.97
426291		de minimis
426301		\$46.24
428941		\$18.02
428951		\$205.04
428961		\$120.46
429851		\$505.97
433031		\$164.56
433111		\$6.90
433131		\$14.24
433291		\$612.32
434851		\$19.45
434921		de minimis
435631		de minimis
436571		\$182.63

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
436581		\$48.47
437681		\$974.07
437701		\$178.51
438911		\$65.10
439361		de minimis
439401		de minimis
442151		\$9.24
444721		de minimis
445471		de minimis
446451		\$2,202.61
448351		\$45.29
451131		de minimis
451921		de minimis
453211		\$760.39
453341		\$42.78
455671		de minimis
455721		\$6.69
455911		\$8.92
457231		\$102.76
457351		\$367.99
457711		de minimis
459031		\$1,363.38
462901		de minimis
462911		de minimis
463061		\$35.41
465451		\$19.31
465851		de minimis
467081		de minimis
467481		\$775.39
468781		de minimis
468861		\$10.68
469121		de minimis
470151		\$245.54
471761		de minimis
473821		de minimis
473921		de minimis
474001		de minimis
474291		de minimis
477031		de minimis
477051		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
477251		\$186.74
477521		de minimis
477911		\$67.67
478011		de minimis
478921		\$22.34
479191		\$13.67
479251		\$10.22
479401		\$633.26
479721		de minimis
479731		de minimis
480041		de minimis
480861		\$4,035.20
481501		de minimis
481541		de minimis
484081		de minimis
484181		\$7.32
484201		de minimis
484211		de minimis
484221		de minimis
485211		\$115.90
485221		\$115.89
485231		\$115.90
485511		de minimis
485541		de minimis
485551		\$6.89
485971		\$57.93
485981		\$57.93
485991		\$70.11
486071		\$1,597.68
486391		de minimis
486401		de minimis
486461		de minimis
486781		de minimis
486971		\$32.76
487131		de minimis
487251		de minimis
487371		\$45.60
487381		\$42.38
488001		de minimis
488021		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
488041		de minimis
488051		\$17.34
488091		\$37.00
488101		\$22.53
488131		\$27.27
488201		\$62.55
488261		\$53.34
488331		\$8.14
488341		\$54.76
488361		\$21.48
488401		\$7.91
488461		de minimis
488501		\$16.14
488521		\$61.32
488531		\$12.09
488541		\$15.56
488551		\$9.99
488561		de minimis
488611		\$48.40
488621		\$14.13
488641		\$17.67
488651		\$40.78
488661		\$34.19
488671		\$25.59
488701		\$127.91
488711		de minimis
488731		\$18.01
488831		\$50.77
488881		\$33.83
488891		\$8.72
488921		\$66.22
488931		\$7.72
488961		\$23.12
488971		\$72.22
488981		\$17.24
489001		\$10.67
489021		\$9.04
489121		\$56.04
489531		\$129.86
492161		\$12.81

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
492551		de minimis
492731		de minimis
493621		de minimis
494061		de minimis
494421		\$11.67
494521		\$392.19
495561		\$442.56
495581		\$7.25
495991		\$62.57
496181		de minimis
496431		\$25.67
497341		de minimis
498511		\$181.89
498591		\$7.96
499451		de minimis
499631		\$7.96
500311		\$313.93
502971		\$27.33
503101		de minimis
503181		\$31.67
503271		\$6.67
503291		de minimis
503591		\$12.09
503601		\$38.36
503721		de minimis
503751		de minimis
503761		de minimis
503771		\$29.81
504071		\$7.60
504081		\$9.36
504091		\$32.86
504101		\$12.24
504111		\$6.08
504121		de minimis
504141		de minimis
504151		\$179.66
504161		de minimis
504171		\$9.13
504601		de minimis
504931		\$20.57



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
505251		\$15.70
505741		de minimis
505911		de minimis
506071		de minimis
506091		\$6.49
506181		\$41.80
506451		\$890.56
506461		\$22.00
506951		\$16.95
507121		\$16.29
507161		\$13.83
507181		\$11.25
507191		de minimis
507201		\$113.15
507211		\$11.05
507231		de minimis
507251		\$187.40
507261		\$81.61
507271		\$641.15
507281		\$7.09
507291		\$204.24
507301		\$3,963.57
507311		\$3,871.60
507351		\$17.50
507361		\$13.83
507381		\$36.90
507421		de minimis
507431		de minimis
507451		\$8.42
507461		\$6.26
507471		de minimis
507481		de minimis
507491		de minimis
507501		\$162.32
507651		\$21.74
507671		\$31.14
508151		\$19.80
508451		\$6.16
508491		\$13.39
508701		\$10.18

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
508861		\$10.28
509061		de minimis
509301		de minimis
510651		\$368.41
510701		\$845.95
510921		\$317.56
511021		\$206.40
511091		de minimis
511101		de minimis
511111		de minimis
511861		\$309.26
512151		de minimis
512191		\$15.26
513451		\$5.49
514051		\$11.92
514171		\$5.76
514501		de minimis
514971		de minimis
514981		de minimis
515291		\$11.82
515491		de minimis
515501		de minimis
515591		\$1,309.58
516021		de minimis
516071		de minimis
516511		de minimis
516521		de minimis
516801		\$34.87
516991		\$16.73
517261		de minimis
517461		de minimis
518301		\$34.83
518311		de minimis
518321		de minimis
518341		de minimis
518361		de minimis
518371		de minimis
518551		de minimis
518561		de minimis
518671		\$61.91

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
519451		de minimis
520231		\$5.42
520291		\$202.34
520521		\$138.75
520641		de minimis
521501		\$7.16
522531		\$1,656.11
522851		de minimis
522861		de minimis
523411		de minimis
523551		\$5.80
523561		\$5.80
523621		de minimis
525161		\$20.45
525591		\$16.67
525771		\$87.46
526081		\$29.12
526491		de minimis
527021		de minimis
527631		\$8.56
527891		de minimis
527931		de minimis
527941		\$2,485.52
528181		de minimis
528231		de minimis
528461		\$12,459.53
529351		\$12.44
529361		\$12.48
529911		\$144.76
530241		\$15.08
530301		de minimis
530961		\$11.57
531031		\$8.57
531361		de minimis
531371		\$20.45
531381		\$18.04
531741		\$9.71
531751		\$9.70
531821		\$19.15
531851		\$29.45

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
533761		\$272.41
535011		de minimis
535421		\$14.00
535881		\$2,237.27
536061		de minimis
536071		\$1,604.46
536081		de minimis
536761		\$14.27
536821		de minimis
537191		\$37.46
537401		\$19.16
538211		\$792.69
538531		\$6.42
538651		\$6.87
539991		\$123.12
540281		de minimis
540301		de minimis
541661		\$12.14
541701		\$1,664.37
542251		de minimis
542261		de minimis
542281		\$17.25
542981		de minimis
544031		de minimis
544061		de minimis
544071		\$11.31
544551		\$20.85
544561		de minimis
544661		\$187.64
544861		de minimis
545401		\$227.56
545881		de minimis
546531		de minimis
546831		\$271.79
547201		\$6,411.04
547211		de minimis
547221		de minimis
547751		\$858.92
548171		\$1,460.27
548311		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
548851		de minimis
549581		\$66.67
550101		\$15.15
550131		\$79.80
550141		\$3,737.29
550151		\$11.88
550161		de minimis
550171		de minimis
550181		\$28.91
550191		\$342.82
550201		de minimis
550221		\$17.54
552311		\$125.11
552721		\$5.64
554231		\$41.52
554641		\$340.35
554651		\$11.98
554691		\$8.66
554771		de minimis
554881		\$235.00
554971		de minimis
555071		\$37.78
555091		de minimis
555511		de minimis
555541		de minimis
555551		de minimis
555561		de minimis
555571		de minimis
555591		de minimis
555601		de minimis
555611		de minimis
555621		\$6.48
555641		de minimis
555651		de minimis
555661		\$15.63
555681		\$104.24
555691		\$112.82
555711		\$25.70
555731		\$124.17
555741		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
555771		de minimis
555781		\$211.08
556421		de minimis
556431		\$74.84
556451		\$109.78
556461		\$84.64
556581		\$168.27
557041		\$14.36
557611		\$121.10
557691		\$346.03
558621		\$181.71
559541		de minimis
559551		de minimis
559571		de minimis
560041		\$7.58
560051		de minimis
561841		\$23.93
562691		\$341.79
562721		de minimis
562901		\$15.67
562911		\$395.55
562921		\$184.22
562941		\$9.89
563411		\$28.89
563541		de minimis
563551		de minimis
563851		\$61.59
564791		\$238.47
564831		\$20.00
564851		\$248.68
564961		\$2,653.45
565041		de minimis
565051		de minimis
566741		de minimis
566751		de minimis
566771		de minimis
566781		de minimis
566851		\$83.99
566871		de minimis
566881		\$7.56

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
566891		\$7.56
566901		\$7.56
566911		de minimis
566921		\$8.45
566931		de minimis
566941		\$414.38
566951		\$10.86
566961		\$14.21
566971		\$10.86
566981		\$10.87
566991		\$9.79
567011		\$150.81
567031		\$17.34
567041		de minimis
567051		de minimis
567061		\$67.14
567071		\$214.83
567081		\$214.84
567091		\$214.83
567101		\$214.84
567121		\$9.54
567131		\$20.57
567191		de minimis
567411		\$95.17
567421		\$328.49
567501		de minimis
567711		\$31.56
568211		\$14.64
568461		\$542.32
570261		\$5.92
570471		de minimis
570491		\$9.65
570521		\$24.49
570551		\$6.84
570571		de minimis
570631		\$6.38
570701		\$7.55
570721		de minimis
570731		de minimis
570741		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
570751		de minimis
570761		de minimis
570781		de minimis
570791		de minimis
570901		\$53.25
570911		de minimis
570921		de minimis
570931		de minimis
570961		de minimis
571021		\$30.32
573161		\$512.91
573171		\$4,674.85
573251		de minimis
573271		de minimis
574451		de minimis
574461		\$1,101.46
574501		\$48.25
574621		de minimis
576991		de minimis
577001		\$73.42
577011		\$73.42
577021		de minimis
577411		\$292.61
578151		\$4,580.98
578231		\$128.58
578341		de minimis
578691		de minimis
578701		de minimis
578721		de minimis
578731		\$7.31
578781		de minimis
578801		de minimis
578841		\$5.56
578871		de minimis
578911		de minimis
578941		\$7.87
578951		de minimis
578961		\$18.52
578971		\$2,040.74
578981		\$3,909.66



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
579001		\$33.07
579011		de minimis
579021		de minimis
579041		de minimis
580561		\$75.40
580571		\$5.54
581131		\$6.40
581341		\$57.98
581801		\$57.43
582511		de minimis
582521		de minimis
582561		\$10.28
582851		de minimis
583361		de minimis
583371		\$31.47
583381		de minimis
583401		\$14.79
583641		\$11.12
583931		de minimis
584831		de minimis
586321		de minimis
586331		\$13.76
586651		\$34.49
586681		\$96.24
586901		de minimis
586911		\$1,212.18
586921		de minimis
587541		\$478.59
587631		\$13.97
588361		\$28.86
588371		\$27.12
589811		de minimis
590011		\$44.59
591251		de minimis
591691		de minimis
591781		de minimis
591801		de minimis
592471		de minimis
592911		\$7.42
593691		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
593941		de minimis
595641		de minimis
597101		de minimis
597111		de minimis
597121		\$6,805.77
597301		\$58.90
597341		de minimis
598311		de minimis
598321		de minimis
598331		de minimis
598491		de minimis
598841		\$283.04
598891		de minimis
598901		de minimis
599411		\$2,536.01
599721		de minimis
602481		\$78.56
602961		\$117.70
604631		\$45.62
604641		\$54.52
604651		\$29,220.52
604701		de minimis
604711		de minimis
604721		de minimis
604731		de minimis
605201		de minimis
605291		de minimis
606381		\$186.96
606431		de minimis
606561		\$8.19
606931		de minimis
606941		de minimis
606991		\$3,415.55
607471		\$5.87
608211		\$82.92
608221		\$5.76
608661		de minimis
608681		de minimis
609051		de minimis
609311		\$210.53

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
611911		de minimis
612091		de minimis
612101		de minimis
612111		de minimis
612351		\$14.45
614691		de minimis
615431		de minimis
615481		\$14,068.14
615711		de minimis
616081		\$119.63
616691		de minimis
616711		\$7.63
616761		de minimis
616781		de minimis
616801		de minimis
616911		\$25.30
616921		\$52.68
616941		\$52.67
616951		\$52.69
616961		\$52.66
616971		de minimis
616981		de minimis
616991		\$96.84
617001		\$200.32
617011		de minimis
617021		\$168.26
617171		\$837.78
617211		\$24.55
617221		de minimis
617761		\$7.08
618161		\$7.17
620231		\$2,375.32
620241		\$5,190.45
620291		de minimis
620301		de minimis
620311		de minimis
620321		\$34.80
620561		\$184.76
620581		de minimis
620631		\$6.22

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
620651		de minimis
620661		\$97.79
621681		de minimis
621691		de minimis
621701		\$92.48
621991		de minimis
622001		de minimis
622291		de minimis
622331		\$6.08
622351		de minimis
623571		\$297.84
623731		de minimis
624141		\$17.15
624161		de minimis
624171		\$40.79
624181		\$40.78
624191		\$40.79
624201		de minimis
624221		de minimis
624231		de minimis
624241		de minimis
624251		\$8.22
624261		\$101.46
624271		\$15.35
624301		de minimis
624311		\$581.59
624511		\$6.56
624851		de minimis
624861		de minimis
624901		de minimis
624911		de minimis
624921		de minimis
624941		de minimis
624951		de minimis
624961		\$135.10
624971		\$33.29
626411		\$29.22
627171		de minimis
627191		de minimis
627201		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
627721		de minimis
627931		\$20.64
628351		\$22.14
628781		\$37.85
628791		\$38.77
629131		de minimis
629401		\$17.67
629711		de minimis
629731		de minimis
630511		de minimis
630921		\$262.00
631501		\$33.28
631591		\$5.84
631601		\$421.98
631941		\$202.83
632341		de minimis
632471		de minimis
632611		\$36.95
633801		\$7.80
633831		de minimis
634961		\$36.91
635051		\$214.73
635141		\$35.95
635181		\$563.08
636321		\$891.28
638801		de minimis
639961		de minimis
639981		de minimis
640051		de minimis
640061		de minimis
640071		de minimis
640111		de minimis
640121		de minimis
640131		de minimis
640141		de minimis
640151		de minimis
640161		de minimis
640171		de minimis
640181		de minimis
640251		\$88.12

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
640301		\$47.79
640621		\$82.91
641291		de minimis
641411		\$6.63
642281		de minimis
643031		\$84.34
643421		de minimis
643421		de minimis
645161		de minimis
645211		de minimis
645231		de minimis
645261		\$54.39
645271		de minimis
645281		\$7.39
645291		\$6.00
645301		de minimis
645341		de minimis
645371		\$213.28
645381		de minimis
645391		de minimis
645421		de minimis
645481		de minimis
645611		de minimis
645681		de minimis
645941		\$1,748.15
645971		\$36.07
646021		de minimis
646061		de minimis
646091		\$13.94
646101		de minimis
646541		\$7.64
646551		de minimis
646571		\$76.94
647001		\$6.15
647761		\$872.09
648021		de minimis
648811		\$6.85
648821		\$21.77
648831		\$22.49
648861		\$21.08

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
648891		\$19.56
651211		de minimis
651531		de minimis
652121		de minimis
652131		de minimis
652151		de minimis
652161		de minimis
652171		de minimis
652181		\$202.49
652221		\$9.47
652231		de minimis
652281		de minimis
652301		de minimis
652371		de minimis
652381		de minimis
652391		de minimis
652401		de minimis
652411		de minimis
652421		de minimis
652441		de minimis
652521		\$8.16
652541		de minimis
652551		\$66.36
652561		de minimis
652571		de minimis
652581		de minimis
652611		de minimis
652621		de minimis
652631		de minimis
652641		de minimis
652661		\$93.75
652681		de minimis
652691		de minimis
653131		\$5.69
653221		de minimis
653231		de minimis
653281		\$120.37
653291		\$14.50
653301		\$18.44
653311		\$13.28

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
653361		de minimis
653431		de minimis
653591		\$44.89
653601		\$87.68
653611		\$105.70
653751		de minimis
653761		\$10.68
653821		\$34.02
654051		de minimis
654181		de minimis
654191		de minimis
654201		de minimis
654221		de minimis
654231		\$47.04
654241		\$7,410.39
654251		de minimis
654261		de minimis
655481		\$27,081.21
656031		de minimis
657901		\$2,270.00
658731		\$339.72
659171		\$11.18
659431		de minimis
662291		de minimis
662321		de minimis
662331		de minimis
662341		de minimis
662361		\$5.90
662371		de minimis
662381		de minimis
662421		de minimis
662441		de minimis
662471		de minimis
662501		de minimis
662511		de minimis
662521		\$13.23
662531		de minimis
662551		\$5.38
662571		\$11.59
662591		\$27.32



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
662601		de minimis
662611		\$8.38
662621		de minimis
662651		de minimis
662741		de minimis
662761		de minimis
663131		de minimis
663361		\$23.20
665551		de minimis
665571		\$4,566.63
665591		de minimis
665981		\$5.43
666521		de minimis
666531		\$13.59
666841		de minimis
667341		de minimis
667871		de minimis
670511		\$94.98
670521		\$94.97
670531		de minimis
670541		de minimis
670551		\$48.57
670561		\$11.38
670571		de minimis
670581		de minimis
670591		de minimis
670601		\$34,853.18
670901		\$59.38
670911		\$98.52
670951		\$21.65
671111		\$86.36
672201		de minimis
672211		de minimis
672231		de minimis
672241		\$62.31
672281		\$52.91
672581		de minimis
672591		de minimis
672931		\$6.95
672941		\$6.92

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
673151		\$22.59
673431		\$259.49
674991		de minimis
675751		de minimis
675971		de minimis
676061		de minimis
676091		de minimis
676141		\$5.45
676341		de minimis
676371		\$15.41
676381		\$7.14
676411		de minimis
676421		de minimis
676451		\$373.04
676461		de minimis
676471		\$19,967.70
676481		de minimis
676491		de minimis
676511		de minimis
676531		de minimis
676541		de minimis
676981		de minimis
677001		\$8.89
677081		de minimis
677201		\$15.88
677221		\$15.89
677451		de minimis
677631		\$69.03
677731		de minimis
677741		\$10.94
678651		de minimis
679341		de minimis
680021		de minimis
680771		de minimis
681561		de minimis
681571		de minimis
681891		\$14.54
681901		\$20.10
681911		de minimis
681941		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
681951		de minimis
681961		de minimis
682051		\$7.01
682171		de minimis
682241		\$70.52
682271		\$15.74
682441		\$6.50
682611		\$647.37
682851		de minimis
683101		\$1,649.06
683281		de minimis
683301		\$12.11
683311		\$27.66
683331		de minimis
683521		de minimis
683571		\$12,666.06
683941		de minimis
683971		de minimis
684341		\$6.13
684511		\$326.29
684591		de minimis
685761		\$17.87
685791		de minimis
687081		de minimis
687621		de minimis
687771		de minimis
687781		de minimis
687791		\$7.27
687801		\$7.27
687811		de minimis
687821		de minimis
687841		de minimis
687851		de minimis
687951		de minimis
687961		de minimis
687971		de minimis
687981		de minimis
688021		de minimis
688031		de minimis
688041		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
688301		\$1,881.80
688821		de minimis
688831		de minimis
688841		de minimis
689111		de minimis
689361		de minimis
689401		de minimis
689411		de minimis
689431		\$202.18
689441		\$12.28
689451		\$418.66
689461		\$1,072.75
689471		de minimis
689531		de minimis
689541		de minimis
689551		\$14.65
689561		\$12.50
689571		de minimis
689581		de minimis
689591		de minimis
689601		\$22.30
690151		de minimis
690501		de minimis
690731		\$76.59
690741		\$25.37
690751		\$25.37
690991		de minimis
691001		\$78.08
692061		de minimis
692341		de minimis
693241		de minimis
693361		\$2,363.51
693581		\$13.83
693601		\$382.32
693611		\$19.71
693621		\$33.29
693631		\$33.29
693681		de minimis
693691		de minimis
693701		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
693951		de minimis
693961		\$513.22
694551		de minimis
694761		\$8.91
694921		\$801.20
694961		de minimis
694971		\$427.31
694981		\$3,581.09
695371		\$854.59
696521		de minimis
696531		\$217.97
697531		de minimis
697571		\$550.95
697711		de minimis
697751		de minimis
697771		de minimis
698041		de minimis
698091		de minimis
698101		de minimis
698111		de minimis
698121		de minimis
698361		de minimis
698491		de minimis
698501		de minimis
698551		\$31.04
698571		de minimis
698581		de minimis
698591		de minimis
698601		de minimis
698611		de minimis
698621		\$12.59
698631		de minimis
698651		de minimis
698661		\$17.00
698671		\$452.90
699051		de minimis
699061		\$171.02
699071		de minimis
699081		\$7.91
699651		\$21.68

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
699661		\$18.40
699671		\$12.45
699681		de minimis
699691		\$1,526.93
699701		\$11.13
699711		\$175.80
699721		\$131.75
699871		\$79.89
699881		\$15.34
699901		\$2,092.84
700451		\$53.95
700491		de minimis
700601		de minimis
700601		de minimis
700601		de minimis
700621		de minimis
700631		de minimis
700641		\$15.65
700661		de minimis
700671		de minimis
700951		\$20.17
700971		\$8.66
700981		\$107.58
700991		de minimis
701011		\$118.41
701111		\$58.54
701271		\$73.57
701281		\$82.79
701421		de minimis
701441		\$36.28
701451		\$6.01
701461		de minimis
701471		\$5.38
701481		de minimis
701491		\$5.38
701741		\$1,131.93
702401		\$454.94
702871		\$958.66
702881		\$44.63
702891		\$44.63

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
702901		\$9.19
702911		\$21.13
702921		\$63.36
702931		\$19.64
702941		\$142.13
702961		de minimis
703001		de minimis
703261		de minimis
703541		de minimis
703561		de minimis
703571		de minimis
703641		\$522.27
703661		\$9.08
703671		de minimis
703681		de minimis
703691		de minimis
703771		\$17.97
703781		de minimis
703791		de minimis
703801		\$2,791.51
703811		\$22,552.21
703831		\$398.90
703851		\$1,931.55
704051		\$160.20
704181		de minimis
704251		de minimis
704261		de minimis
704271		de minimis
704311		\$21.59
704321		\$21.30
704341		\$11.05
704351		\$10.99
704361		\$9.12
704371		de minimis
704381		de minimis
705201		\$741.24
705381		de minimis
705681		de minimis
705981		de minimis
706691		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
706981		de minimis
706991		de minimis
707141		\$25.20
707861		de minimis
707911		de minimis
708051		de minimis
708071		de minimis
708671		\$69.80
708841		\$186.02
708931		\$6.12
709051		\$93.04
709071		de minimis
709171		\$13.23
709191		de minimis
709201		\$244.74
709221		\$9.42
709231		\$14.52
709251		\$9.34
709291		de minimis
709301		de minimis
709331		\$1,718.70
709341		\$916.60
709361		\$5.61
709371		de minimis
709441		\$49.77
709481		de minimis
709491		\$9.91
709501		de minimis
709521		\$7.33
709541		de minimis
709551		de minimis
709561		de minimis
709571		de minimis
709581		de minimis
709601		\$546.90
709611		\$546.73
709621		\$546.98
709631		\$546.93
709681		de minimis
709781		\$75.31



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
709791		\$389.00
709911		\$103.63
709921		de minimis
710091		\$9.93
710261		de minimis
710771		\$30.72
711451		de minimis
711591		de minimis
711601		\$10.08
711621		de minimis
711631		de minimis
711661		de minimis
711761		de minimis
712981		de minimis
713391		\$171.52
713751		de minimis
713811		\$52.37
713981		\$12.07
713991		\$28.68
714011		de minimis
714021		de minimis
714031		de minimis
714051		de minimis
715381		de minimis
715401		\$15.82
715731		\$104.32
716021		\$10.17
716161		\$8.98
716171		\$7.50
716301		\$432.49
716761		\$27.15
717081		\$5,028.29
718241		\$165.59
718531		\$90.08
718551		de minimis
718891		\$2,418.84
719101		\$614.32
719411		\$705.22
719421		\$590.70
719431		\$117.45

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
719831		de minimis
719851		de minimis
719861		de minimis
719871		\$24.93
719891		\$24.90
719901		de minimis
719911		de minimis
719921		\$3,449.12
719931		de minimis
719941		\$294.98
719961		de minimis
720071		de minimis
720081		\$466.09
720091		\$21.61
720101		de minimis
720111		\$23.15
720591		\$9.05
720601		de minimis
720621		de minimis
720641		de minimis
720651		de minimis
720671		de minimis
721621		de minimis
722011		\$1,789.44
722021		\$869.40
722031		\$188.12
722041		\$123.38
722101		de minimis
722121		\$4,086.73
722171		de minimis
722191		\$5,640.22
722201		\$483.52
722771		\$26.60
722841		\$266.76
722851		\$56.42
722861		de minimis
724621		\$100.38
724851		\$223.39
724861		de minimis
724871		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
724891		de minimis
725151		\$3,698.90
725461		\$6.58
725481		\$411.48
725491		\$411.49
725791		de minimis
726331		\$1,504.55
726461		de minimis
727511		de minimis
727841		\$260.28
727851		\$57.86
728051		de minimis
728281		\$11.63
728441		de minimis
728591		de minimis
729191		de minimis
729211		\$9.29
729481		de minimis
729491		de minimis
729531		de minimis
729721		\$2,305.46
729741		\$436.89
729761		de minimis
729961		de minimis
729971		de minimis
729981		de minimis
730071		de minimis
730081		de minimis
730181		de minimis
730251		de minimis
730311		\$1,281.99
730321		\$5,647.98
730331		\$98.86
730341		de minimis
731091		\$245.99
731101		\$956.01
731121		de minimis
731141		\$202.83
731161		de minimis
732461		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
732511		\$358.07
732521		de minimis
733471		de minimis
733631		de minimis
733731		de minimis
733741		de minimis
733761		de minimis
733771		de minimis
733781		\$101.56
733821		de minimis
733831		de minimis
733841		\$7.83
733851		\$6.10
733861		\$2,226.53
733871		de minimis
733881		de minimis
733891		de minimis
733911		de minimis
733921		\$18.49
733951		de minimis
733961		de minimis
733971		de minimis
734021		\$7.04
734041		de minimis
734211		\$7,003.31
734261		\$2,147.98
734271		\$75.84
734471		\$15.77
734601		de minimis
734701		\$33.03
734731		de minimis
735201		\$58.35
735241		\$8.97
735271		\$72.22
735281		\$11.03
735291		\$72.22
735311		\$212.29
735331		\$88.46
735341		\$88.43
735371		\$283.00

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
735381		\$68.03
735441		\$334.31
735481		\$2,749.17
735491		\$1,258.98
735641		\$9.32
735891		de minimis
735961		\$9.81
735971		\$101.98
735991		\$104.52
736071		\$9.22
736121		de minimis
736131		de minimis
736151		de minimis
736161		de minimis
738461		\$2,191.87
738481		\$6,580.32
738511		\$12,049.67
738531		\$299.09
738571		\$2,392.87
738581		\$1,154.18
738591		\$1,495.54
738721		de minimis
738731		de minimis
738741		de minimis
738751		de minimis
738771		de minimis
738781		de minimis
738791		\$196.19
738841		\$231.25
739301		\$6,552.16
739601		\$8,857.73
739681		\$43.18
739691		\$269.89
739731		de minimis
739741		de minimis
739761		de minimis
739771		\$6.67
739791		de minimis
739871		\$35.58
739961		\$7.98

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
740111		\$2,883.30
740121		\$1,397.07
740171		\$9.06
740181		\$6.94
740201		\$5.54
740221		\$1,352.03
740241		\$174.60
740251		\$698.54
740591		de minimis
741411		de minimis
741421		de minimis
741431		de minimis
741441		de minimis
741451		de minimis
741501		de minimis
742011		de minimis
742021		\$7.22
742031		de minimis
742041		de minimis
742061		de minimis
742081		de minimis
742091		de minimis
742651		de minimis
742921		\$3,106.89
743011		de minimis
743021		\$9.63
743031		de minimis
743041		\$33.49
743051		de minimis
743071		\$241.47
743091		\$43.10
743121		\$54.75
743421		\$72.18
743431		\$11.01
743451		\$357.19
744321		\$30.04
744451		de minimis
744461		de minimis
744481		de minimis
744531		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
744541		\$18.86
744551		de minimis
744861		de minimis
744911		de minimis
744931		de minimis
744951		\$1,442.12
744971		\$5.93
745031		\$4,291.23
745861		de minimis
745981		de minimis
745991		de minimis
746031		de minimis
746041		\$11.66
746061		de minimis
746071		de minimis
746091		de minimis
746101		de minimis
746111		de minimis
746131		de minimis
746141		\$8.56
746151		de minimis
746161		de minimis
746171		\$1,208.58
746181		de minimis
746381		de minimis
747051		\$144.35
747061		\$6.81
747171		de minimis
747181		\$561.13
747191		de minimis
747201		de minimis
747311		\$63.77
747331		\$9.16
747391		\$5,330.08
747401		\$210.69
747461		de minimis
747581		\$13.27
747591		\$1,025.46
747601		\$187.91
747611		\$389.03

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
747631		\$21.57
747641		\$18.89
747661		\$18.95
747721		\$11.01
748961		\$4,058.26
749211		de minimis
749821		de minimis
749871		de minimis
750051		de minimis
750061		de minimis
750131		de minimis
750141		de minimis
750671		\$26.47
750691		\$111.72
750721		de minimis
750731		\$6.05
750741		de minimis
750761		\$192.55
750781		\$6.45
750811		de minimis
750821		\$213.12
750861		\$15.69
751141		\$113.38
751221		de minimis
751231		de minimis
751241		\$15.26
751521		\$28.99
752021		\$10.60
752141		\$25.40
752421		\$5.78
752431		de minimis
753271		de minimis
754201		de minimis
754511		\$8.01
754521		\$14.34
754531		de minimis
754751		de minimis
754801		de minimis
754811		\$706.44
754831		\$1,604.71



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
755661		de minimis
755681		de minimis
755691		de minimis
755951		\$13.71
755991		\$108.17
756001		\$37.21
756551		\$251.34
756561		\$250.39
756571		\$258.00
756601		\$15.09
756611		\$14.90
756771		\$35.34
756811		\$13.90
756821		\$13.90
756901		\$24.31
756921		\$14,330.01
756931		\$5,562.99
757221		de minimis
757281		\$226.87
757311		de minimis
757711		\$39.92
757921		de minimis
758771		\$976.94
758791		\$16.72
758801		de minimis
758811		\$13.84
758821		de minimis
758841		\$56.21
758851		de minimis
758861		de minimis
758871		\$67.17
758951		\$818.36
758961		de minimis
758981		\$721.65
759031		de minimis
759051		\$279.71
759071		\$233.39
759081		\$233.64
759091		\$223.89
759101		\$239.46

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
759111		\$233.40
759641		de minimis
760141		\$5,932.30
760151		\$2,600.07
760161		de minimis
760241		\$7.90
760251		\$52.93
761061		\$514.01
761081		\$266.38
761091		\$266.43
761241		de minimis
761371		\$14,506.15
761391		\$2,077.43
762631		\$326.76
762641		\$326.77
762651		\$297.83
762661		\$3,573.76
762671		de minimis
762851		\$198.74
762871		\$10.13
762881		de minimis
763501		\$52.17
763571		de minimis
763611		de minimis
763681		de minimis
763721		\$306.59
764051		de minimis
764321		de minimis
764351		\$5,590.14
764361		\$5,589.19
764531		de minimis
764541		de minimis
764561		de minimis
764571		de minimis
764681		de minimis
764691		\$10.77
764731		\$18.49
764761		de minimis
764791		\$1,297.97
764801		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
764991		de minimis
765051		\$37.55
765061		de minimis
765321		\$750.90
765351		\$35.12
765361		\$35.69
765371		de minimis
765401		de minimis
765411		de minimis
765421		de minimis
765431		\$6,093.52
765441		de minimis
765451		de minimis
765731		de minimis
765971		\$56.92
765981		\$52.93
766001		de minimis
766031		de minimis
766041		de minimis
766051		de minimis
766071		de minimis
766081		de minimis
766101		\$53.56
766131		\$59.65
766141		\$81.49
766161		\$1,020.86
766191		de minimis
766201		\$392.72
766211		de minimis
766221		de minimis
766241		\$5.54
766251		\$6.43
766261		de minimis
766281		de minimis
766301		de minimis
766311		de minimis
766321		de minimis
766331		de minimis
766341		de minimis
766351		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
766361		de minimis
766371		\$198.66
766381		de minimis
766391		de minimis
766411		de minimis
766421		de minimis
766441		\$36.51
766551		de minimis
766611		de minimis
766791		de minimis
766801		de minimis
766811		de minimis
766831		\$173.71
766851		\$1,019.50
766871		de minimis
768611		de minimis
768851		de minimis
768901		de minimis
769041		\$1,488.45
769051		de minimis
769201		\$706.61
769271		de minimis
769291		de minimis
769301		de minimis
769311		de minimis
769551		\$764.10
769711		de minimis
769721		de minimis
769731		de minimis
769751		\$28.35
769771		de minimis
769811		\$33.86
769821		de minimis
769871		\$58.77
769891		de minimis
769901		\$148.57
769921		\$27.33
769931		\$27.53
769941		\$27.35
769951		\$27.40

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
769961		\$27.45
769971		\$342.02
770031		\$17.32
770041		\$87.22
770731		de minimis
770741		de minimis
771081		de minimis
771211		\$660.12
771231		de minimis
771241		\$238.13
771261		\$7,385.33
771301		\$8.95
771371		\$19.55
771441		\$26,040.28
771511		\$23.09
771521		de minimis
771541		\$52.07
771561		de minimis
771591		de minimis
771601		\$19.00
771611		de minimis
771621		\$5.38
771631		de minimis
771641		de minimis
771651		\$5.38
771671		de minimis
771951		de minimis
772001		de minimis
772011		de minimis
772021		de minimis
772031		de minimis
772041		de minimis
772051		de minimis
772061		de minimis
772071		de minimis
772291		\$124.76
772691		\$17.58
772781		de minimis
772981		de minimis
772991		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
773001		de minimis
773011		de minimis
773021		de minimis
773031		de minimis
773041		de minimis
773061		de minimis
773071		de minimis
773081		de minimis
773101		\$425.50
773231		\$10.35
773971		\$434.03
773981		\$578.73
773991		\$1,302.21
774151		\$1,661.82
774171		\$9.05
774181		de minimis
774201		de minimis
774231		de minimis
774241		\$15.85
774341		\$4,206.46
774371		\$6.23
774381		\$28.99
774391		\$8.41
774401		\$8.41
774411		\$3,366.17
774471		de minimis
774521		\$6.57
774551		de minimis
774561		de minimis
774571		\$12.07
774581		de minimis
774591		de minimis
774611		de minimis
774631		de minimis
774641		\$438.57
774671		\$9.26
774691		de minimis
775441		\$76.59
776401		de minimis
776431		\$21.47

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
776441		\$20.94
776451		de minimis
776461		de minimis
776471		\$20.94
776521		\$28,351.99
776531		de minimis
776541		de minimis
776621		\$1,214.55
776741		\$12.55
776801		\$110.56
776821		\$110.61
776851		de minimis
776871		\$16.34
777101		\$1,130.05
777531		\$201.20
777731		de minimis
778291		\$7.25
778671		\$821.94
778681		\$12.20
778691		\$1,473.72
778791		de minimis
778991		de minimis
779001		\$8.02
779051		de minimis
779241		\$1,004.32
779461		\$140.34
780251		de minimis
780331		de minimis
780931		de minimis
780971		de minimis
780981		de minimis
780991		de minimis
781021		de minimis
781101		\$82.79
781111		\$83.74
781561		de minimis
781651		\$12.88
781721		de minimis
781791		\$21.70
781951		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
782111		de minimis
782121		\$110.34
782221		\$18.26
782261		\$9.70
782281		\$353.47
782291		\$150.27
782301		\$4,733.98
782321		\$173.74
782331		\$7.71
782341		\$68.81
782351		\$53.14
782361		\$61.24
782381		\$222.85
782391		\$366.89
782401		\$196.22
782411		\$38.23
782421		de minimis
782431		\$38.48
782441		\$292.10
782451		\$168.58
782461		\$67.91
782471		de minimis
782481		de minimis
782491		\$7.14
782501		de minimis
782511		\$7.78
782521		de minimis
782551		\$17.57
782561		\$7.15
782571		\$34.95
782581		\$146.47
782591		\$162.82
782601		\$120.08
782621		\$232.31
782641		de minimis
782651		\$241.33
782661		de minimis
782671		\$174.48
782681		\$289.56
782711		\$247.31



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
782721		de minimis
782731		\$24.62
782751		\$31.10
782761		\$31.07
782771		\$18.75
782791		\$12.50
782801		\$120.16
782811		\$9.73
782821		\$229.06
783001		\$335.25
783011		\$10.56
783021		\$12.76
783231		de minimis
783251		\$6.94
783271		de minimis
783321		de minimis
783381		\$23,432.18
783401		\$278.75
783411		\$1,426.08
783601		\$1,372.98
783611		\$578.74
783631		de minimis
783641		\$385.87
783651		\$1,373.01
783661		\$268.86
783671		de minimis
783681		\$726.50
783701		\$688.40
783711		\$1,373.01
783721		\$48.03
783731		\$802.35
783771		de minimis
783781		de minimis
783791		\$3,066.79
784971		\$62.84
784981		\$45.36
784991		\$386.39
785071		\$18.47
785141		\$579.84
785151		\$173.61

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
785941		\$35.76
786021		de minimis
786071		de minimis
786081		de minimis
786401		de minimis
786431		\$249.48
786611		\$1,065.11
787161		de minimis
787171		de minimis
787281		\$67.10
787671		\$47.07
787841		de minimis
787851		\$176.87
788121		de minimis
788141		de minimis
788341		\$49.55
789091		\$124.08
789241		de minimis
790001		de minimis
790011		de minimis
790081		de minimis
790091		\$1,015.56
790151		de minimis
790181		\$88.31
790191		\$154.11
790211		\$171.15
790221		\$231.10
790231		\$106.01
790251		\$5.89
790261		\$251.12
790351		\$88.34
791121		\$1,654.52
791151		\$29.60
791481		de minimis
791501		\$57.18
791531		\$28.59
791541		\$28.54
791681		de minimis
791831		de minimis
791911		\$24.87

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
792661		de minimis
792671		de minimis
792681		de minimis
792691		de minimis
792771		de minimis
792791		de minimis
792831		de minimis
792841		de minimis
792851		de minimis
793381		de minimis
793391		de minimis
793401		\$10.69
793411		\$17.32
793421		\$13.60
793601		\$33.74
793701		\$362.13
794951		de minimis
795141		\$833.98
795471		\$8.38
795511		\$3,236.12
796061		de minimis
796081		de minimis
796091		de minimis
796101		de minimis
796111		de minimis
796121		de minimis
796131		de minimis
796381		de minimis
797481		de minimis
797501		\$46.08
797511		de minimis
797521		\$36.52
798021		de minimis
798101		\$220.86
798111		\$104.13
798121		de minimis
798131		de minimis
798141		\$5.77
798181		\$615.95
798191		\$2,581.59

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
798211		de minimis
798231		\$10.25
798241		\$45.89
798261		\$1,525.75
798281		de minimis
798311		\$29.48
798341		\$24.86
798371		\$103.81
798391		\$103.79
798401		\$162.78
798411		\$52.00
798421		\$9.53
798441		\$22.16
798451		\$353.83
798461		de minimis
798491		\$381.62
798501		\$103.95
798511		de minimis
798521		\$24.86
798651		de minimis
798661		de minimis
798691		de minimis
798701		de minimis
798711		de minimis
798721		de minimis
798761		\$1,328.82
798781		\$43.60
798791		de minimis
801341		\$166.13
801381		\$241.34
801391		\$22.94
801411		\$25.89
801421		\$571.94
801431		\$370.10
801451		de minimis
801461		\$23.96
801471		de minimis
801481		\$22.44
801491		\$375.10
801511		\$27.69

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
801521		\$642.07
801531		\$508.79
801541		\$138.65
801551		\$852.25
801571		\$126.06
801941		\$96.72
802021		\$1,028.98
802041		\$23.65
802161		de minimis
802171		de minimis
802221		de minimis
802231		\$53.30
802271		de minimis
802281		de minimis
802291		\$10,138.33
802301		\$6,661.80
802311		\$3,203.40
802331		de minimis
802341		de minimis
802591		de minimis
804041		de minimis
804481		\$1,774.18
805041		de minimis
805051		\$142.56
805181		de minimis
805921		\$12.95
805931		de minimis
805941		de minimis
805961		de minimis
805971		de minimis
805981		de minimis
806001		\$14,872.38
806021		de minimis
806041		de minimis
806051		\$7.36
806081		\$11.44
806261		\$69.92
806271		\$20.56
807291		\$5.73
807421		\$5.59

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
807451		de minimis
807471		\$6.69
807481		\$500.52
807491		\$179.58
807501		\$96.90
807531		\$853.28
807541		\$6.45
807551		de minimis
807561		de minimis
807571		\$5.43
807581		de minimis
807601		\$44.04
808341		\$175.88
809111		de minimis
809161		\$624.55
809431		de minimis
810251		\$82.49
810361		\$26.24
810591		de minimis
810631		de minimis
810721		de minimis
810731		de minimis
810751		de minimis
810781		de minimis
810791		de minimis
810801		de minimis
810811		de minimis
810821		\$12.10
810831		de minimis
810841		de minimis
810901		de minimis
810911		de minimis
810931		\$86.38
811001		\$632.77
811021		de minimis
811031		\$1,308.77
811041		\$6,953.10
811051		\$25.42
811061		de minimis
811071		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
811081		\$264.37
811091		\$30.51
811111		de minimis
811121		de minimis
811131		\$5.62
811151		de minimis
811161		de minimis
811221		de minimis
811281		\$2,555.15
811301		\$104.53
811311		\$513.82
811321		\$758.20
811331		de minimis
811351		\$357.86
811361		de minimis
811371		\$85.28
811411		de minimis
811421		de minimis
811431		\$4,850.50
811441		de minimis
811451		\$578.77
811461		\$578.72
811571		de minimis
812271		de minimis
812771		de minimis
815071		de minimis
815241		\$991.54
815381		\$20.18
816921		\$312.86
817071		\$530.22
817251		\$11.92
817351		de minimis
817361		\$176.03
817751		\$1,882.11
817881		\$9.10
818211		de minimis
818301		de minimis
818361		de minimis
818811		\$71.15
819111		\$546.66

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
819121		\$204.19
819131		de minimis
819141		de minimis
819151		de minimis
819161		de minimis
819541		de minimis
819791		\$6.55
819921		de minimis
820061		de minimis
820211		\$49.77
820341		de minimis
820531		\$48.43
820721		de minimis
821461		de minimis
821581		\$18.83
821781		\$76.98
822901		de minimis
823771		\$759.08
824901		\$52.35
825241		\$695.05
826921		\$107.21
826941		\$14.69
827221		\$194.27
827421		\$550.53
827491		\$5.66
827551		\$356.76
827841		\$11.01
827921		\$23.15
827941		de minimis
827951		de minimis
827961		de minimis
827981		\$23.15
828461		\$7.53
828481		\$166.60
828771		\$34.91
829271		de minimis
830641		\$4,235.92
830991		de minimis
831761		de minimis
832181		de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
832321		\$22.01
832411		\$71.12
832421		\$103.63
833321		\$6.63
833361		de minimis
834291		\$5.95
834311		de minimis
834611		\$34.22
834631		\$40.81
834651		\$29.28
834671		\$36.34
834701		de minimis
834771		de minimis
834791		\$24.04
834801		de minimis
834811		\$7.33
834931		de minimis
835901		\$394.06
836261		\$20.09
836661		\$45.53
836701		\$525.88
836721		\$24.04
836791		\$90.18
837321		\$186.31
837411		de minimis
837741		\$11.90
838081		de minimis
838321		de minimis
839711		\$642.51
840001		\$7.39
840081		de minimis
840561		\$80.41
840571		\$40.23
840601		\$11.30
840761		de minimis
840901		\$7.99
841011		de minimis
841451		\$177.34
842531		\$40.05
842711		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
843101		de minimis
843181		\$7,131.13
843941		\$9.31
844091		\$39.74
844831		de minimis
844841		\$18.25
844941		\$317.86
844951		de minimis
845131		\$257.74
845351		\$87.98
845721		\$41.50
845761		de minimis
846411		\$233.27
847371		\$21.83
847571		de minimis
847771		\$40.15
847811		\$731.17
847841		de minimis
848091		\$54.00
848101		de minimis
848111		de minimis
848131		de minimis
848151		de minimis
848201		de minimis
848311		\$32.39
853491		de minimis
853651		\$31.70
854081		de minimis
854091		\$1,853.81
854101		de minimis
854691		de minimis
854711		\$16.68
855291		\$455.57
855321		de minimis
856571		\$6.69
856681		de minimis
857201		\$55.48
857351		\$12.46
857611		de minimis
857771		\$3,934.03

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
857781		\$20.12
857851		de minimis
858271		de minimis
858661		de minimis
858681		\$561.65
858691		\$121.57
858851		de minimis
858991		\$6.25
859291		\$359.43
859941		\$8.85
862121		\$6.79
862471		\$19.14
862501		\$18.85
862611		\$84.80
865001		de minimis
866021		\$162.37
867691		\$62.29
868001		\$841.36
868131		\$178.86
868221		\$7.32
868411		de minimis
869191		\$370.60
869661		de minimis
870171		de minimis
870181		\$144.09
870781		\$132.59
870791		de minimis
871051		\$146.69
871061		\$1,166.67
871071		\$31.39
871721		de minimis
871921		\$468.83
872021		de minimis
872521		\$27.02
873001		de minimis
873621		\$554.98
874221		\$61.79
874241		\$34.52
875161		\$408.30
876221		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
877921		\$12.71
880771		\$21.15
881391		de minimis
881411		\$37.25
881541		de minimis
885141		de minimis
886241		de minimis
886301		\$5.96
886591		\$10.72
886611		\$328.43
888191		\$1,631.67
888361		de minimis
888551		de minimis
890271		\$114.47
891191		de minimis
891481		\$1,003.11
892381		\$29.96
894821		de minimis
896781		de minimis
896981		\$4,440.07
897011		\$118.76
897021		\$116.61
897031		\$129.09
897041		\$388.58
898521		\$1,330.67
899421		\$13.17
899801		\$2,387.98
899821		\$499.11
900331		\$4,664.18
902631		\$93.62
905691		\$9,848.97
907761		\$22.27
909401		de minimis
912641		\$890.27
918581		de minimis
927331		de minimis
927351		de minimis
929021		\$9.42
930151		\$747.77
932661		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
932681		\$111.33
932691		\$111.33
932711		\$56.72
932731		\$61.09
932771		\$11.58
932981		\$314.59
932991		\$282.03
934231		\$6.03
934241		\$6.27
934891		de minimis
934941		\$1,698.73
934971		\$74.73
935021		de minimis
935051		de minimis
935201		de minimis
935381		de minimis
935401		\$84.87
935411		\$139.15
935421		\$155.52
935431		\$887.49
936051		\$7.28
937131		\$9.47
937211		de minimis
937371		de minimis
937671		\$1,868.45
938241		de minimis
938261		de minimis
938611		\$286.31
938641		de minimis
938941		\$2,143.60
939131		\$117.15
939161		\$98.72
939781		\$36.49
940031		de minimis
940511		\$59.47
940631		\$6.64
940831		de minimis
940841		\$33.31
941191		\$14.58
941251		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
941381		\$3,032.62
941391		\$2,725.17
941401		\$2,725.19
941421		\$2,725.15
941431		\$3,032.64
941691		\$295.07
942211		de minimis
942231		\$713.21
942271		\$90.36
942661		\$12.44
942781		\$74.73
942791		\$75.01
942801		\$74.74
942961		\$8.62
943071		\$18.16
943081		de minimis
943411		de minimis
943611		\$8.24
944241		de minimis
944511		\$64.87
944791		\$5.56
945271		\$37.48
945301		\$95.63
945531		\$123.53
945681		\$102.64
945841		de minimis
945871		\$340.45
946321		\$6.65
946981		\$12.34
947331		\$12.48
947491		\$363.29
948011		\$18.02
948481		\$14.64
948491		de minimis
948971		\$50.30
949021		de minimis
949371		\$128.83
949581		\$9.19
949601		\$36.64
949621		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
949911		\$7.96
949941		de minimis
949951		\$116.05
950051		\$453.15
950061		\$42.96
950071		de minimis
950231		\$67.20
950271		\$20.88
950291		de minimis
950301		\$8.98
950401		\$6.76
950441		\$6.26
950471		de minimis
950561		de minimis
950781		de minimis
951181		\$1,412.80
951351		de minimis
951361		\$6.38
951371		de minimis
951411		\$35.39
951611		de minimis
951621		de minimis
951631		de minimis
951911		\$15.10
952311		\$27.54
952811		de minimis
953431		de minimis
953471		\$19.66
953581		\$40.60
954661		\$116.64
954671		\$20.50
954681		\$45.57
954951		\$9.59
957781		de minimis
957871		\$30.67
957971		de minimis
957981		\$166.90
958171		\$6,643.92
958601		de minimis
958611		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
958631		de minimis
958641		de minimis
958661		\$5.92
958681		\$12.05
958721		\$21.16
958781		\$1,352.08
958811		\$23.36
958831		de minimis
959801		de minimis
959971		de minimis
961031		\$90.55
962341		\$396.26
962661		\$2,882.35
962761		\$50.47
962811		\$78.69
962981		\$3,150.84
963321		\$82.86
963341		\$231.38
963461		\$44.07
963661		\$563.33
963791		\$232.49
963831		\$7,489.43
963871		\$792.58
963891		\$1,811.29
964061		\$8.20
964111		\$28.02
964481		\$3,875.64
964681		\$120.09
964831		de minimis
964851		\$180.82
965181		\$8.88
965921		\$190.33
966041		\$13.85
966211		\$105.07
966571		\$123.73
966651		\$865.01
966811		\$30.83
966851		\$7.74
967221		de minimis
967241		\$3,414.11



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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
967361		\$13,092.75
967401		\$11.32
967541		\$230.89
967611		\$37.27
967651		\$169.04
967831		\$1,027.09
969771		\$224.49
971651		de minimis
972081		\$76.64
972531		de minimis
973461		\$92.71
973691		\$245.62
973971		\$98.68
974051		\$414.55
975281		\$57.76
975311		de minimis
975361		\$3,240.16
975621		\$6.64
975671		\$71.39
976351		\$2,745.02
978661		\$391.84
980491		\$17.89
981211		\$248.68
981671		\$132.05
981781		\$49.03
982051		de minimis
982111		de minimis
982131		de minimis
982401		\$102.25
982481		\$5,620.22
982661		\$18.60
983561		\$123.68
983801		\$35.00
984011		\$42.60
984251		de minimis
984411		de minimis
984801		\$373.52
985031		de minimis
985061		\$47.95
985151		\$978.86

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
985231		\$52.11
985271		\$879.02
985361		\$90.31
985451		de minimis
985471		de minimis
985571		\$1,729.21
985921		\$307.34
986061		de minimis
986821		\$165.92
989111		\$29.77
990611		de minimis
991401		\$33.93
992941		\$376.81
993551		de minimis
993841		de minimis
995451		de minimis
996081		\$33.94
996171		\$9.48
996491		\$121.42
996611		\$33.07
996651		\$33.90
996701		\$250.84
996821		\$33.99
997071		de minimis
997111		\$22.89
997431		\$250.81
997931		\$137.15
997971		\$420.61
998931		\$33.87
998971		\$34.03
999051		\$33.97
999281		\$33.96
1000911		\$8.74
1001611		\$228.46
1001661		de minimis
1004111		\$9.31
1004201		\$5.66
1004211		de minimis
1004301		de minimis
1004341		\$1,075.78

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1004511		\$583.70
1004751		de minimis
1004921		\$1,912.56
1005221		\$1,227.36
1005331		\$1,914.84
1005391		\$1,912.49
1005461		\$2,030.22
1005921		de minimis
1006011		de minimis
1006041		de minimis
1006591		de minimis
1007221		\$52.11
1008741		de minimis
1008831		\$12,148.73
1008851		\$1,356.57
1008971		\$1,761.87
1009011		de minimis
1009051		\$40.98
1009071		de minimis
1009141		\$147.90
1009161		\$82.79
1009191		\$151.19
1009221		\$61.63
1009241		\$7.82
1009291		de minimis
1009371		\$75.76
1009421		\$308.13
1009461		\$303.71
1009521		de minimis
1009551		\$1,538.05
1010711		\$74.54
1011141		\$6,371.09
1012231		de minimis
1012491		de minimis
1012641		de minimis
1013201		\$11,708.93
1013721		\$50.50
1014741		de minimis
1014981		\$22.09
1016131		\$7.08

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1016161		de minimis
1016171		de minimis
1016241		\$965.92
1016251		de minimis
1016271		\$778.38
1016311		de minimis
1016901		\$623.39
1018611		de minimis
1018641		de minimis
1018651		de minimis
1018901		de minimis
1018941		\$26.85
1019621		\$7.60
1020151		\$79.21
1020551		\$230.00
1020751		\$1,218.88
1020841		\$381.05
1021071		\$53.60
1021341		\$121.70
1021441		\$1,997.25
1023811		de minimis
1026361		\$1,775.00
1027261		\$6.81
1027271		\$16.88
1027281		\$23.25
1027291		\$13.53
1027301		\$27.07
1027311		\$10.45
1027321		\$19.12
1027331		\$93.21
1028281		de minimis
1028571		\$111.36
1028591		\$112.08
1028601		\$95.09
1028611		\$3,216.49
1028621		\$274.16
1028631		\$1,291.19
1028651		\$1,450.55
1028671		\$1,339.22
1028691		\$73.25

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1028711		\$1,150.50
1028901		de minimis
1029211		de minimis
1029251		\$1,162.63
1029261		\$91.85
1029621		de minimis
1030231		\$1,421.77
1030241		\$43.30
1030691		de minimis
1030731		de minimis
1030751		\$61.07
1030781		\$258.98
1031811		\$21.44
1031851		de minimis
1031861		de minimis
1031971		\$751.64
1032311		de minimis
1035001		\$49.35
1035021		\$22.88
1035031		\$29.44
1035041		de minimis
1035051		\$52.21
1035061		\$11.96
1035071		de minimis
1035231		de minimis
1035251		\$44.58
1035491		\$309.32
1035571		de minimis
1035611		\$10.22
1035651		de minimis
1035941		de minimis
1036531		\$162.35
1037171		\$16.34
1038271		\$12.41
1038321		\$98.75
1039191		\$28.13
1039271		de minimis
1039291		de minimis
1039761		de minimis
1039921		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1039931		de minimis
1039941		\$55.77
1039951		\$2,983.51
1039961		\$3,026.25
1039981		\$3,026.35
1040001		\$2,212.89
1040061		\$4,852.33
1040191		\$174.73
1040221		\$7.46
1042191		de minimis
1042601		\$22.32
1042811		de minimis
1042821		de minimis
1043031		\$151.45
1043041		\$14.24
1043691		\$654.06
1043711		\$7,680.84
1044431		\$98.55
1044551		\$25.43
1044561		\$11.22
1044571		\$54.55
1044631		\$456.74
1044641		\$1,759.56
1045041		de minimis
1045281		de minimis
1045371		de minimis
1045731		de minimis
1046841		de minimis
1046961		de minimis
1047611		\$2,328.03
1048051		\$12.83
1048241		de minimis
1048251		de minimis
1048781		\$555.81
1048961		\$20.56
1048971		\$10.45
1048981		\$5,860.77
1048991		de minimis
1049211		de minimis
1049281		\$7.41

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1049291		\$16.03
1049981		\$2,133.70
1050011		de minimis
1050221		\$1,390.04
1050451		\$914.20
1050481		de minimis
1050491		\$6.84
1052431		\$36.44
1052441		\$221.17
1052451		\$5,913.70
1052461		\$129.03
1052471		\$129.03
1052481		\$85.10
1052501		\$6,957.58
1052511		\$1,756.73
1052521		\$1,068.02
1052551		\$65.07
1052561		\$86.38
1052581		\$85.10
1052921		\$1,051.30
1052931		\$186.18
1052951		\$525.64
1052961		\$1,067.73
1052971		\$604.88
1053111		\$189.49
1053121		\$994.69
1053131		\$135.47
1053141		\$246.31
1053151		\$1,233.12
1053161		\$359.89
1053271		de minimis
1053301		de minimis
1053331		\$366.05
1053351		\$29,191.09
1053371		\$708.85
1053381		\$12.45
1053391		\$57.66
1053401		\$59.62
1053411		\$57.23
1053441		\$3,254.83

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1053451		\$59.09
1053541		\$165.72
1053561		\$1,576.53
1053571		\$1,622.54
1053591		de minimis
1054031		\$7.46
1054741		\$22.89
1054751		de minimis
1054761		de minimis
1054881		\$13.58
1054901		\$451.89
1054911		de minimis
1054931		de minimis
1054941		\$85.90
1054951		de minimis
1055171		\$1,889.72
1055471		\$368.47
1055481		\$11.39
1055811		\$311.11
1055821		\$311.11
1056151		de minimis
1056161		de minimis
1056191		\$11.65
1056201		\$11.65
1056211		\$11.70
1056241		\$11.66
1056251		\$11.65
1056261		\$12.88
1056281		\$11.65
1056401		de minimis
1056411		\$5,496.74
1056711		de minimis
1056841		de minimis
1056871		\$171.67
1056891		\$3,702.48
1057071		\$5,518.59
1057081		\$31.42
1057311		\$42.22
1058171		\$82.02
1058341		de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1058351		de minimis
1058371		\$158.36
1058381		\$102.46
1058391		\$149.02
1058401		de minimis
1058411		\$18.97
1058421		\$5.61
1058651		de minimis
1058881		de minimis
1058921		\$23.19
1058931		\$12.27
1058961		\$12.86
1058971		\$113.49
1058991		de minimis
1059031		\$15.51
1059141		\$82,367.88
1059271		de minimis
1059281		de minimis
1059291		de minimis
1059351		de minimis
1059361		de minimis
1059371		de minimis
1059381		de minimis
1060021		\$76.73
1060031		\$7.33
1060281		\$25.49
1060781		de minimis
1060821		\$16.66
1060911		\$177.77
1060931		\$848.81
1060951		\$17.58
1060961		\$118.81
1060971		\$118.24
1060981		\$423.66
1060991		\$415.81
1061001		de minimis
1061011		\$2,617.60
1061021		\$858.22
1061321		\$723.16
1061391		\$690.31

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1061411		\$65.71
1061421		\$130.80
1061431		\$130.97
1061461		\$184.11
1061481		\$42.83
1061521		\$819.51
1061551		de minimis
1062261		\$56.43
1062401		\$14.36
1062411		\$767.43
1063021		\$8.09
1063251		\$315.82
1063341		\$12.33
1063351		de minimis
1063361		de minimis
1063371		de minimis
1063381		de minimis
1063401		\$247.73
1063411		\$17.36
1063421		\$6.90
1063431		de minimis
1063441		\$828.91
1064331		de minimis
1064341		de minimis
1064741		\$8.60
1064991		de minimis
1065371		de minimis
1066411		\$9.36
1066421		\$7.44
1066431		\$19.11
1066511		\$93.24
1066781		\$32.32
1066841		\$19.08
1067021		\$19.36
1067401		\$5.92
1067581		de minimis
1068131		\$134.19
1068711		\$44.72
1069221		de minimis
1069231		\$7,761.06

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1069241		\$7,777.16
1069661		de minimis
1069971		de minimis
1070051		\$778.09
1070821		de minimis
1071011		\$54.87
1071061		\$426.09
1071301		\$117.11
1071331		de minimis
1071501		\$34.49
1072131		de minimis
1072141		de minimis
1072151		de minimis
1072161		de minimis
1072171		\$143.93
1072191		de minimis
1072201		\$5.55
1072231		de minimis
1072241		de minimis
1072251		de minimis
1072261		de minimis
1072271		de minimis
1072311		\$23.36
1072381		\$3,992.21
1072391		\$10.60
1072401		de minimis
1072411		de minimis
1072461		de minimis
1072471		de minimis
1072551		\$418.68
1072561		\$416.50
1072781		\$14.75
1072821		\$6.52
1073131		de minimis
1073311		\$70.56
1073321		\$501.22
1073341		\$15.83
1073461		de minimis
1073651		de minimis
1075301		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1075531		de minimis
1076301		\$350.65
1076811		\$1,130.43
1076821		\$1,141.11
1076831		\$1,140.80
1076841		\$1,130.39
1076851		\$1,128.08
1076991		\$336.73
1077131		de minimis
1077151		de minimis
1077161		de minimis
1077181		de minimis
1078681		\$196.28
1079351		\$7,896.28
1079581		\$159.83
1079591		de minimis
1079611		\$16.46
1079971		\$254.24
1079981		\$248.45
1079991		\$246.50
1080441		\$110.98
1081161		\$106.95
1081171		\$121.94
1081191		de minimis
1081221		\$7.35
1081261		de minimis
1081271		\$7.90
1081301		\$7.93
1081311		de minimis
1081321		de minimis
1081331		\$35.97
1082311		\$56.91
1082321		\$31.80
1082361		\$1,366.85
1082751		\$2,119.78
1082831		\$6.61
1082841		\$6.58
1082881		de minimis
1082931		de minimis
1083001		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1083101		de minimis
1084211		de minimis
1084221		de minimis
1084231		\$11.15
1084251		\$140.76
1084261		de minimis
1084271		\$7.67
1084281		\$5.54
1084291		\$122.66
1084311		\$12.77
1084321		de minimis
1084331		de minimis
1084341		\$189.08
1084351		\$440.81
1084361		de minimis
1084371		de minimis
1084381		de minimis
1084391		\$6.62
1084411		\$6.00
1084421		\$225.98
1084431		de minimis
1084441		\$257.89
1084501		\$114.72
1084511		\$120.05
1084521		\$104.77
1084531		\$61.44
1084541		\$61.49
1084551		\$100.52
1084561		\$5.53
1086321		\$1,684.65
1088651		\$81.28
1089011		\$3,103.19
1089221		de minimis
1089421		de minimis
1089561		de minimis
1089741		de minimis
1089801		\$31.65
1089821		\$439.68
1089861		de minimis
1090481		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1090501		de minimis
1090631		\$99.19
1090671		de minimis
1090861		de minimis
1090871		\$764.49
1090881		\$7.50
1090891		de minimis
1090901		de minimis
1091171		\$7,246.81
1091671		\$2,258.69
1091681		\$213.37
1091701		\$6.17
1091711		de minimis
1091721		\$51.14
1091761		\$961.18
1091771		\$1,067.10
1091781		\$1,204.21
1091791		\$469.12
1092081		\$61.58
1092661		de minimis
1092681		\$176.95
1092691		\$491.95
1092731		de minimis
1092741		\$36.26
1092751		\$135.22
1092771		\$1,908.22
1092781		\$1,884.85
1092801		\$1,905.41
1092811		\$10.36
1092821		\$1,166.30
1092981		\$21.82
1093211		\$5,131.59
1093221		\$5,534.02
1093241		\$2,741.43
1093251		de minimis
1093271		de minimis
1093631		\$94.52
1093701		\$133.87
1093751		\$10,624.80
1094171		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1094351		de minimis
1094651		de minimis
1094681		\$16.57
1094721		\$40.86
1094731		de minimis
1095001		de minimis
1095011		de minimis
1095071		\$190.63
1095081		\$526.52
1095111		\$107.69
1095121		\$1,073.05
1095141		\$5.37
1095151		de minimis
1095181		\$133.87
1095371		\$5,212.86
1095391		\$238.07
1095401		\$48.40
1095411		\$355.78
1095431		\$229.77
1095471		\$373.03
1095481		\$238.10
1095491		\$238.08
1095511		de minimis
1095521		de minimis
1095531		de minimis
1095691		de minimis
1095711		de minimis
1095721		\$263.87
1095731		de minimis
1095801		\$14.90
1095921		de minimis
1096051		de minimis
1096491		de minimis
1097851		\$12.67
1097871		\$49.57
1097901		\$684.23
1097921		\$261.00
1097961		\$3,002.89
1097971		\$47.93
1097981		\$9.22

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1098001		\$1,858.99
1098011		\$1,938.35
1098821		\$26.10
1098971		de minimis
1099471		\$388.06
1099541		de minimis
1099551		\$1,025.13
1099751		\$45.39
1099891		\$1,275.07
1100341		de minimis
1100611		\$330.38
1100621		\$59.23
1100661		\$47.64
1100741		\$59.03
1100751		\$62.46
1100761		\$62.39
1100771		\$21.60
1101121		\$8.97
1101251		de minimis
1101391		de minimis
1101441		\$8.36
1101461		\$5.65
1101471		\$10.37
1101481		\$12.11
1101491		\$24.68
1101501		\$17,371.54
1101511		\$20.24
1101521		\$9.86
1101531		\$85.65
1101541		\$85.98
1101551		\$85.82
1101561		\$85.77
1101571		\$72.52
1101721		\$11.41
1101761		\$95.79
1101841		\$115.53
1101991		\$838.71
1102101		de minimis
1102141		\$1,635.69
1102281		de minimis



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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1102291		de minimis
1102301		\$617.90
1102471		\$75.54
1102501		de minimis
1102781		\$1,457.39
1103011		\$176.66
1104331		de minimis
1104341		de minimis
1104371		\$119.24
1104381		\$89.97
1104621		\$8.98
1104751		\$571.75
1104761		\$18.04
1104771		\$8.94
1104781		\$66.19
1104791		\$39.74
1104801		\$7.62
1104811		\$20.63
1104941		\$3,257.58
1104991		\$10.54
1105011		de minimis
1105021		de minimis
1105031		de minimis
1105041		de minimis
1105051		de minimis
1105071		\$27.07
1105081		de minimis
1105091		de minimis
1105101		de minimis
1105111		de minimis
1105121		de minimis
1105131		de minimis
1105141		de minimis
1105151		de minimis
1105161		de minimis
1105171		de minimis
1105211		de minimis
1105221		de minimis
1105231		de minimis
1105241		\$12.79

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1105261		\$336.19
1105281		de minimis
1105291		\$5.95
1105301		\$5.95
1105321		de minimis
1105331		\$635.88
1105341		de minimis
1105361		de minimis
1105371		de minimis
1105381		de minimis
1105401		\$155.89
1105491		\$80.23
1106151		\$6.59
1106251		de minimis
1106331		\$178.77
1106411		\$45.93
1106421		\$54.23
1106801		de minimis
1106891		\$40.74
1107501		\$3,371.81
1107511		de minimis
1107521		de minimis
1107531		de minimis
1107541		\$178.88
1107571		\$216.73
1107581		\$16.19
1107591		\$47.48
1107601		\$149.44
1107611		\$36.96
1107621		\$126.32
1107631		\$32.98
1107661		\$29.04
1107671		\$1,286.00
1107711		\$103.12
1107731		\$452.22
1107791		\$6.68
1107801		\$6.68
1107811		de minimis
1107821		de minimis
1107921		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1107931		de minimis
1107941		de minimis
1107951		de minimis
1108151		de minimis
1108441		\$28.49
1108641		\$557.72
1108701		de minimis
1108861		de minimis
1109041		de minimis
1109051		\$1,954.88
1109061		\$187.28
1109071		\$73.83
1109081		\$204.47
1109091		de minimis
1109101		\$55.31
1109111		\$56.55
1109121		\$61.31
1109131		\$54.05
1109141		\$557.41
1109841		\$14.13
1109911		\$31.31
1109921		\$8.80
1109931		de minimis
1109941		\$8.53
1109961		\$5.47
1109971		\$19.33
1109981		de minimis
1109991		\$5.69
1110021		\$6.71
1110031		\$5.69
1110051		\$13.78
1110061		de minimis
1110081		de minimis
1110101		\$196.02
1110401		\$7,908.78
1110871		de minimis
1110911		de minimis
1111981		de minimis
1111991		de minimis
1112451		\$6.64

## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1112461		\$7.36
1112571		\$16.45
1112591		\$14.29
1112601		\$36.98
1112611		de minimis
1113021		de minimis
1113051		de minimis
1113191		\$104.81
1113321		\$38.16
1113441		\$1,154.77
1113811		de minimis
1114031		\$17.77
1114041		\$17.13
1114051		\$16.58
1114061		\$17.25
1114071		\$17.12
1114341		\$112.17
1114361		\$114.34
1114371		\$149.02
1114401		\$10.12
1114411		\$15.15
1114471		\$45.36
1114481		\$64.59
1114531		\$114.44
1114581		\$43.38
1114761		de minimis
1114831		de minimis
1115011		de minimis
1115021		de minimis
1115031		de minimis
1115221		\$887.40
1116091		de minimis
1116441		\$392.45
1116741		\$152.80
1116831		de minimis
1116861		\$7.23
1117061		\$136.71
1117071		\$130.05
1117081		\$136.78
1117091		\$121.70

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1117101		\$144.21
1117111		\$142.02
1117121		\$508.94
1117131		\$339.27
1117141		\$5,557.67
1117171		\$215.51
1117191		\$170.40
1117211		\$169.68
1117221		\$464.13
1117231		\$420.60
1117241		\$1,027.06
1117251		\$70,660.81
1117261		de minimis
1117271		\$1,059.35
1117291		\$1,061.41
1117311		\$467.32
1117331		\$39.82
1117341		\$227.12
1117501		\$20.69
1117511		\$181.91
1117521		de minimis
1117531		de minimis
1117541		de minimis
1117551		de minimis
1117591		de minimis
1117881		\$8.32
1118331		\$120.52
1118341		de minimis
1118361		\$4,130.97
1118571		de minimis
1118601		\$2,355.25
1118861		\$9.25
1118911		\$15.27
1118921		\$21.47
1118931		\$58.70
1119071		\$450.41
1119081		\$1,244.18
1119091		de minimis
1119101		de minimis
1119111		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1119121		de minimis
1119131		de minimis
1119461		de minimis
1119611		\$581.19
1120051		\$2,012.49
1120861		\$2,660.29
1121011		de minimis
1121031		\$52.76
1121041		\$26.95
1121071		de minimis
1121611		\$881.40
1121631		\$685.07
1122561		de minimis
1122571		de minimis
1122821		de minimis
1122831		\$44.88
1122841		de minimis
1122851		de minimis
1122861		\$30.59
1122891		\$11.91
1122911		\$11.91
1122921		de minimis
1122931		de minimis
1123611		\$31.97
1124521		de minimis
1124651		de minimis
1124671		de minimis
1124701		de minimis
1124721		\$730.86
1124751		\$236.06
1125971		de minimis
1125981		\$16.92
1125991		de minimis
1126011		de minimis
1126021		de minimis
1126031		de minimis
1126061		\$10.56
1126151		de minimis
1126161		\$7.02
1126171		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1126191		\$18.66
1126201		de minimis
1126881		\$93.11
1126891		\$9.31
1126901		\$23.34
1126911		\$18.59
1126921		\$32.68
1126931		\$31.45
1126941		\$24.87
1126981		de minimis
1126991		\$184.42
1127041		de minimis
1127301		de minimis
1127331		de minimis
1127351		\$9.66
1127371		\$109.62
1127381		\$6.20
1127391		\$55.20
1127401		de minimis
1127551		\$239.86
1127561		de minimis
1127761		de minimis
1128191		\$577.85
1129001		\$124.33
1130341		\$416.22
1130441		\$21.00
1130451		\$18.38
1130501		\$379.43
1130511		de minimis
1130521		\$2,052.68
1130541		\$39.70
1130861		de minimis
1131401		de minimis
1131481		de minimis
1131701		\$207.30
1131771		de minimis
1131781		\$30.14
1131871		\$23.80
1131911		\$7.85
1131931		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1131951		\$18.26
1132021		\$9.05
1132201		\$5.86
1132221		\$8.82
1132241		\$17.77
1132261		\$20.80
1132301		de minimis
1132321		de minimis
1132341		de minimis
1134171		\$24.62
1134201		de minimis
1134211		de minimis
1134291		\$77.11
1134301		\$107.67
1134311		\$45.59
1134321		\$12.79
1134541		de minimis
1134701		\$5.81
1136461		\$11.02
1136511		de minimis
1137591		\$568.95
1137671		\$7.16
1137711		\$13.68
1137771		\$2,288.30
1137831		\$61.70
1137861		\$9.93
1138151		\$10.21
1138411		\$1,506.02
1138841		\$817.96
1139631		de minimis
1139731		\$8.73
1140261		\$318.47
1140271		\$598.64
1140881		\$159.41
1140891		\$14.65
1140901		\$15.68
1140911		\$14.65
1140921		\$16.55
1140931		\$14.65
1140941		\$43.98



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1140951		\$19.41
1140971		\$7.17
1140991		\$14.58
1141001		\$22.06
1141011		\$22.06
1141021		\$29.16
1141181		de minimis
1141471		\$1,520.51
1141521		\$119.15
1141661		\$46.21
1141681		de minimis
1141911		\$38.14
1142031		\$189.50
1142041		de minimis
1142141		de minimis
1142151		de minimis
1142161		de minimis
1142171		de minimis
1142181		\$5.52
1142191		de minimis
1142511		\$4,464.15
1142521		\$420.16
1142531		\$2,601.38
1142781		\$2,615.72
1142791		\$173.75
1142801		\$85.24
1142851		\$172.28
1142861		\$95.12
1142871		\$162.28
1143941		de minimis
1143951		\$45.91
1143961		de minimis
1143971		\$45.91
1144101		\$819.92
1144131		\$232.82
1144441		\$147.72
1145051		\$1,188.05
1145061		\$86.08
1145071		\$149.15
1145121		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1145191		\$7.75
1145371		\$7,338.90
1145381		\$17,111.05
1145431		de minimis
1145551		de minimis
1145701		de minimis
1145751		de minimis
1145761		\$10.59
1146161		de minimis
1146181		\$114.06
1146201		\$153.64
1146211		\$146.79
1146231		\$153.62
1146271		\$86.57
1146281		de minimis
1146291		de minimis
1146301		de minimis
1146311		de minimis
1146321		\$17.79
1146421		\$2,520.83
1146571		\$2,413.64
1146821		de minimis
1147011		de minimis
1147031		\$31.43
1147351		\$180.67
1147401		de minimis
1147631		de minimis
1147641		de minimis
1147651		de minimis
1147681		\$5,096.26
1147701		\$9.01
1147731		de minimis
1147851		\$15.59
1147871		\$359.22
1147881		\$11.17
1147891		\$10.21
1147901		\$10.21
1147911		de minimis
1147921		\$18.88
1147931		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1148451		\$15.26
1148641		\$63.51
1148651		\$73.28
1148661		\$192.16
1148671		\$51.49
1148681		\$109.82
1148691		\$50.11
1148701		\$37.43
1148721		\$11,734.21
1148731		\$1,977.41
1148741		\$2,368.44
1148751		\$169.71
1148761		\$18.88
1148861		\$85.60
1148871		\$10.23
1148881		\$12.75
1148901		\$10.24
1148921		\$16.83
1148931		\$11.56
1148941		\$53.02
1150121		de minimis
1150141		\$5.95
1150171		\$11.10
1150191		\$7.39
1150211		de minimis
1150231		\$47.02
1150251		\$8.16
1150611		\$47.60
1150661		\$54.85
1150931		de minimis
1151131		de minimis
1151141		de minimis
1151331		\$6.12
1151341		\$6.12
1151351		\$23.94
1151371		\$41.56
1152051		\$11.47
1152071		\$305.14
1152901		\$30.91
1153771		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1153861		\$640.63
1154041		\$39.88
1154201		\$12.01
1154261		\$390.25
1154281		\$222.03
1155471		\$35.62
1155981		de minimis
1156021		\$224.98
1156261		\$224.33
1156841		\$4,273.35
1156941		de minimis
1157941		\$25.54
1157971		de minimis
1158271		\$235.89
1158291		de minimis
1158311		\$60.98
1158341		\$162.99
1158681		\$225.83
1158811		\$1,602.11
1158821		de minimis
1158891		\$27.51
1158911		\$51.45
1158931		\$51.44
1159131		\$5,510.43
1159141		\$19,525.57
1159151		\$4,416.77
1160061		\$9.41
1160811		de minimis
1160841		\$160.02
1160951		de minimis
1161021		de minimis
1161291		\$35.40
1161911		\$5,949.17
1161931		\$23.04
1161961		de minimis
1161981		\$6.27
1162001		de minimis
1162511		\$22.11
1162671		\$9.13
1162851		\$6.57

## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1163131		de minimis
1163151		de minimis
1163171		\$21.00
1163191		\$85.31
1163221		\$172.79
1163251		\$645.30
1163271		\$89.98
1163291		\$18.68
1163311		\$146.95
1163331		\$6.84
1163351		de minimis
1163361		\$5.66
1163371		\$307.07
1163381		de minimis
1163391		\$368.84
1163411		\$5,847.77
1163571		\$9.05
1163581		\$8.24
1163791		de minimis
1163811		de minimis
1163911		de minimis
1164781		\$54.88
1165331		\$127.40
1165401		\$444.66
1165601		\$2,050.90
1165621		\$343.67
1165651		\$372.90
1165921		de minimis
1167891		\$62.39
1169481		\$28.32
1169591		\$6.92
1169721		\$15.79
1170371		de minimis
1170381		\$13.94
1170781		\$12.52
1170851		\$4,625.96
1170961		\$105.25
1171271		de minimis
1171281		de minimis
1171791		\$49.69

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1171801		\$21.65
1171811		\$18.15
1171821		\$2,496.11
1171841		\$4,721.11
1171851		\$608.14
1171871		de minimis
1171881		de minimis
1171891		de minimis
1171901		de minimis
1171921		de minimis
1171941		de minimis
1172011		\$11.09
1172031		\$142.06
1172041		\$9.97
1172061		\$24.87
1172071		\$66.85
1173941		\$5.89
1174011		de minimis
1174021		de minimis
1174031		de minimis
1174071		\$11.82
1174241		\$16.38
1174761		\$545.54
1174771		\$545.54
1174801		\$1,117.14
1174821		\$1,231.17
1174981		de minimis
1176901		\$37.85
1176911		\$37.85
1177521		de minimis
1177581		de minimis
1177591		de minimis
1177601		de minimis
1177611		de minimis
1177681		\$17.92
1177901		de minimis
1177931		de minimis
1177951		de minimis
1177971		\$10.63
1177981		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1177991		de minimis
1178301		de minimis
1178321		\$397.81
1178341		\$17.72
1178361		\$1,042.96
1178381		\$1,553.04
1178391		\$1,571.54
1178401		\$222.18
1178411		\$222.06
1178421		\$3,517.29
1178441		\$141.45
1178461		\$28.35
1178471		\$797.19
1178491		\$99.63
1178521		\$6,090.39
1178611		\$11,274.28
1178621		\$1,143.51
1178631		\$3,984.19
1178691		de minimis
1178731		\$6.48
1178831		de minimis
1178841		de minimis
1179021		de minimis
1179041		\$11.39
1179051		\$12.04
1179061		\$13.21
1179071		\$11.39
1179081		\$74.94
1179091		\$15.87
1179271		\$133.11
1179461		\$10.46
1179951		\$92.09
1180081		\$364.70
1180321		\$55.78
1180351		\$327.37
1180371		\$487.77
1180391		\$1,804.42
1180401		\$33.62
1180421		\$34.86
1180431		\$1,421.28

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1180461		\$228.29
1180471		\$622.00
1180481		\$11.55
1180541		\$338.88
1180561		\$44,092.71
1180571		\$10.85
1180581		\$5.40
1180591		de minimis
1180601		\$754.80
1180611		\$120.60
1180621		de minimis
1180631		\$167.89
1180651		\$128.95
1180671		\$13.03
1180691		\$3,826.92
1180701		\$3,519.99
1180711		\$2,868.75
1181031		\$1,424.03
1181651		\$6.56
1181661		\$14.12
1181671		\$9.21
1182311		de minimis
1182451		de minimis
1182461		de minimis
1182721		de minimis
1182801		\$984.77
1183101		de minimis
1183371		\$7.04
1183471		\$11.57
1184061		\$11.07
1184341		\$90.37
1184371		\$9.16
1184381		\$113.02
1184441		de minimis
1184461		de minimis
1184551		\$57.96
1184771		de minimis
1184911		\$135.70
1184931		\$135.70
1184951		\$139.36



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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1184971		\$65.80
1184991		\$159.50
1185071		\$926.02
1185081		de minimis
1185231		\$9.15
1185241		de minimis
1185281		de minimis
1185321		\$18.70
1185331		de minimis
1185341		de minimis
1185401		\$8.42
1185411		de minimis
1185431		\$446.02
1185451		\$28.42
1185481		\$1,912.36
1185491		de minimis
1185501		de minimis
1185511		de minimis
1185521		de minimis
1185531		\$1,724.93
1185541		\$10.23
1185551		\$6.90
1185841		\$9.63
1185861		\$36.06
1185871		\$19.63
1186031		\$10.63
1186981		\$88.78
1186991		\$74.10
1187011		\$215.20
1187061		\$616.98
1187071		\$8.89
1187081		de minimis
1187091		\$8.88
1187431		\$54.73
1187441		\$54.83
1187461		\$10.98
1187481		\$164.37
1187501		\$92.04
1187611		\$568.93
1187751		\$168.53

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1187761		\$216.51
1187791		\$10.31
1187801		\$16.21
1187811		\$12.92
1187821		\$32.17
1187831		\$219.41
1187841		\$293.07
1187861		\$519.30
1188041		de minimis
1188061		de minimis
1188141		\$35.73
1188421		\$72.71
1188431		\$294.72
1188441		\$75.31
1188451		\$76.44
1188591		\$1,262.65
1189071		\$152.74
1189111		\$769.02
1189241		\$59.58
1189261		\$48.72
1189281		\$48.71
1189291		\$48.74
1189381		de minimis
1189391		\$19.97
1189881		\$135.12
1189911		\$62.36
1189931		de minimis
1189941		\$730.64
1189951		\$551.77
1189971		\$11.73
1189981		\$715.68
1189991		\$734.72
1190011		de minimis
1191251		\$194.77
1191261		\$22.47
1191311		\$15.97
1191351		\$160.46
1191361		\$4,250.35
1191371		\$77.28
1191381		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1191411		de minimis
1191451		\$7.18
1191461		de minimis
1191471		\$424.64
1191561		de minimis
1191821		\$1,414.31
1191831		\$18.45
1191841		\$1,414.31
1191851		\$7.73
1191861		\$14.41
1191871		\$23.00
1191881		de minimis
1191961		\$13,416.67
1193241		\$558.87
1199971		de minimis
1200081		de minimis
1201861		\$877.64
1205091		\$6.71
1215591		\$2,768.14
1215661		\$455.96
1215871		de minimis
1216601		\$480.59
1216781		\$458.29
1218081		de minimis
1220491		\$572.89
1220581		de minimis
1223901		\$10.44
1224231		\$390.44
1224431		\$83.14
1225951		\$15.98
1227681		de minimis
1228321		de minimis
1228401		\$175.31
1229171		\$9.01
1229971		\$76.95
1232831		de minimis
1234581		de minimis
1237441		de minimis
1239451		de minimis
1241091		\$240.45

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1243231		\$62.92
1243241		de minimis
1243371		\$393.73
1243381		\$354.97
1243831		\$20.18
1243841		\$111.15
1244341		\$247.91
1244351		\$8.16
1244441		\$17.16
1245281		de minimis
1247671		\$18.08
1250851		de minimis
1255011		de minimis
1256501		\$12.63
1256551		\$12.72
1263661		\$98.79
1264141		\$13,893.43
1267521		de minimis
1267841		de minimis
1270641		\$27.95
1272621		de minimis
1278581		\$79.24
1289171		de minimis
1294451		de minimis
1296331		de minimis
1297491		\$143.12
1308231		de minimis
1308471		de minimis
1314471		\$73.63
1314481		\$189.33
1315491		de minimis
1315521		\$1,171.26
1315551		\$192.15
1316881		de minimis
1320511		de minimis
1322511		\$14.28
1325581		de minimis
1327371		\$433.24
1329801		de minimis
1329881		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1330391		de minimis
1330411		de minimis
1331711		\$3,296.49
1332611		\$7,902.19
1333961		\$8.95
1334571		\$7.94
1334591		de minimis
1334601		\$5.63
1335511		\$192.34
1341911		\$27.64
1342171		\$228.73
1342351		\$197.69
1342841		\$183.17
1342911		de minimis
1342981		\$20.42
1343651		de minimis
1343771		\$8.85
1343911		\$5.93
1344101		\$296.34
1344171		\$17.76
1344271		de minimis
1344371		de minimis
1344641		\$316.78
1344801		\$10.68
1344811		de minimis
1345081		\$5.60
1345121		de minimis
1345311		de minimis
1345361		\$19.32
1345561		de minimis
1345631		\$143.38
1345661		\$16.06
1345771		\$238.96
1345991		de minimis
1346061		\$1,280.02
1346131		de minimis
1346191		\$71.38
1346201		de minimis
1346221		\$38.99
1346351		\$62.16

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1346511		\$3,135.51
1346711		de minimis
1346741		de minimis
1346901		\$100.10
1346941		\$446.25
1346981		\$16.67
1347011		\$503.25
1347181		de minimis
1347211		\$1,023.63
1347261		\$264.01
1347331		de minimis
1347401		de minimis
1347491		\$84.24
1347691		de minimis
1347871		\$8.84
1347971		\$148.07
1348011		\$12.97
1348251		de minimis
1348301		\$10.00
1348321		de minimis
1348621		de minimis
1348661		\$30.09
1348911		\$3,978.76
1349021		\$2,535.17
1349211		\$6.17
1349231		\$16.72
1349301		\$18.04
1349341		de minimis
1349571		de minimis
1349881		\$980.61
1349991		de minimis
1350231		\$161.15
1350321		de minimis
1350341		\$54.76
1350431		\$11.04
1350441		\$17.85
1350681		de minimis
1351651		de minimis
1351741		\$184.94
1352181		\$78.13

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1352201		\$110.84
1352311		\$68.78
1352321		de minimis
1352491		de minimis
1354871		de minimis
1355041		de minimis
1355521		\$70.19
1356361		\$6.21
1356401		de minimis
1356411		\$17.91
1356421		\$6.44
1356441		\$89.81
1356481		de minimis
1356551		de minimis
1356571		de minimis
1356581		de minimis
1356601		\$6.49
1356611		de minimis
1356621		\$34.68
1356651		de minimis
1356851		\$5,982.24
1356871		\$50.09
1356881		\$64.98
1356911		\$6.15
1356921		de minimis
1357011		de minimis
1357131		\$38.10
1357151		\$19.01
1357171		de minimis
1357201		\$11.15
1357251		\$537.64
1357341		de minimis
1357381		\$961.88
1357401		\$107.92
1357431		de minimis
1357441		de minimis
1357531		de minimis
1357571		\$6.18
1357601		de minimis
1357621		\$53.59

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1357711		\$312.06
1357731		de minimis
1357741		de minimis
1357751		de minimis
1357781		de minimis
1357791		de minimis
1357821		de minimis
1357841		de minimis
1357851		de minimis
1357911		de minimis
1357961		de minimis
1358101		de minimis
1358111		\$1,391.65
1358121		\$7.82
1358171		de minimis
1358181		\$8.74
1358191		de minimis
1358201		de minimis
1358291		de minimis
1358301		\$5.60
1358351		\$202.72
1358501		\$74.64
1358511		\$77.93
1358651		\$472.02
1358691		de minimis
1358701		\$12.16
1358721		\$16.27
1358741		de minimis
1358751		de minimis
1358871		\$18.12
1358881		\$30.18
1358911		\$100.84
1358951		\$27.31
1358961		\$3,357.90
1359001		\$22.51
1359031		\$9.73
1359241		\$419.84
1359251		de minimis
1359261		\$5,179.53
1359781		\$13.78



## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1359841		de minimis
1359901		de minimis
1360051		\$72.94
1360071		de minimis
1360531		de minimis
1360591		\$5.56
1360611		de minimis
1360631		de minimis
1360641		\$29.05
1360681		\$21,371.62
1360711		de minimis
1360731		de minimis
1360781		de minimis
1361131		de minimis
1361261		de minimis
1361471		de minimis
1361681		de minimis
1361911		\$214.68
1362401		\$15.64
1362821		de minimis
1362961		\$20.00
1363251		de minimis
1363451		\$43.14
1364481		\$1,049.56
1364701		\$37.48
1364731		\$8.04
1364761		\$6.62
1364971		\$12.23
1365341		\$8.96
1365351		de minimis
1366031		\$7.89
1366161		\$6.68
1366171		\$17.57
1367211		\$289.47
1367251		\$2,804.15
1367281		\$19.49
1367361		de minimis
1367411		\$910.12
1367491		\$10.86
1367721		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1367731		\$175.61
1368131		\$50.25
1369671		de minimis
1369911		\$39.87
1370261		\$21.57
1370451		\$22.72
1371791		\$36.76
1372021		de minimis
1373641		\$24.80
1374591		\$33.96
1374941		\$1,708.57
1375031		\$26.59
1375851		de minimis
1376581		\$37.03
1377241		de minimis
1377271		\$19.00
1377281		de minimis
1377371		\$6.45
1377471		\$5.76
1377601		de minimis
1377621		\$104.49
1377731		de minimis
1377851		de minimis
1378261		\$15.40
1378271		\$73.85
1378281		\$5.46
1378301		de minimis
1378501		\$7.77
1378841		\$8.13
1379381		de minimis
1379771		\$8.05
1379841		\$9.74
1379891		de minimis
1379911		de minimis
1379951		\$11.36
1379981		de minimis
1379991		\$8.38
1380161		\$18.72
1380291		de minimis
1380341		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1380351		de minimis
1380361		de minimis
1380371		de minimis
1380381		de minimis
1380391		de minimis
1380401		de minimis
1380421		de minimis
1380441		\$10.06
1380641		de minimis
1380651		de minimis
1380701		\$108.61
1380721		\$9.52
1380731		\$107.95
1380751		de minimis
1380871		de minimis
1380991		\$8.18
1381031		de minimis
1381051		de minimis
1381091		\$24.02
1381171		\$14.11
1381301		\$17.87
1381401		de minimis
1381421		de minimis
1381451		\$246.63
1381461		de minimis
1381501		\$8.13
1381511		de minimis
1381521		de minimis
1381541		\$19.96
1381551		\$51.46
1381571		de minimis
1381591		de minimis
1381601		de minimis
1381611		de minimis
1381621		de minimis
1381631		de minimis
1381671		de minimis
1381691		de minimis
1381721		de minimis
1381801		\$16.02

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1381851		de minimis
1381891		de minimis
1381921		\$9.35
1382071		\$18.97
1382511		\$8.06
1382621		\$51.69
1382821		de minimis
1382841		\$104.42
1382941		\$15.14
1383311		de minimis
1383741		\$7.99
1383751		de minimis
1383761		\$9.42
1383771		de minimis
1383871		de minimis
1384061		de minimis
1384691		\$8.02
1384941		de minimis
1385011		\$198.17
1385061		de minimis
1385111		\$22.92
1385121		\$22.92
1385211		\$5.78
1385331		de minimis
1385631		de minimis
1385641		de minimis
1385651		de minimis
1385691		\$17.67
1385791		de minimis
1386061		de minimis
1386481		de minimis
1386531		\$11.15
1386821		de minimis
1386961		\$9,824.25
1387051		de minimis
1387111		\$25.77
1387131		de minimis
1387221		\$14.56
1387301		\$10.67
1387321		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1387371		\$14.10
1387451		\$23.99
1388251		\$10.46
1389121		\$308.64
1389131		\$31.14
1389391		\$20.85
1389661		\$6.41
1389911		\$191.25
1390071		\$8.88
1390401		de minimis
1390411		de minimis
1390451		\$42.14
1390461		de minimis
1390471		\$335.52
1390881		\$276.00
1391251		de minimis
1391281		de minimis
1391681		\$6.78
1391831		de minimis
1391841		de minimis
1391861		de minimis
1391901		\$7.65
1392081		\$7.26
1392441		\$5.81
1392651		\$9.21
1392661		de minimis
1392671		\$19.08
1392681		\$19.81
1392701		de minimis
1392711		\$39.46
1392751		\$20.44
1392771		\$15.14
1392781		de minimis
1392811		de minimis
1392841		de minimis
1392851		\$13.67
1392871		\$26.52
1392891		de minimis
1392931		\$8.04
1392941		\$47.40

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1392971		\$15.79
1392991		\$11.96
1393001		\$6.47
1393021		de minimis
1393051		de minimis
1393061		de minimis
1393081		de minimis
1393091		\$7.95
1393111		\$28.68
1393131		\$121.23
1393161		\$17.13
1393171		\$22.56
1393181		\$12.34
1393191		\$49.43
1393201		\$53.74
1393271		\$6.36
1393301		\$10.93
1393311		\$11.20
1393341		de minimis
1393411		\$43.79
1393471		\$6.00
1393481		\$30.56
1393521		\$9.57
1393571		de minimis
1393581		\$13.55
1393591		\$15.30
1393601		\$20.44
1393611		de minimis
1393641		\$10.63
1393661		\$23.21
1393671		\$18.97
1393691		\$19.17
1393701		\$5.50
1393711		\$8.01
1393721		\$13.80
1393731		de minimis
1393741		\$9.97
1393771		de minimis
1393791		\$65.17
1393801		\$29.59

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1393861		de minimis
1393871		\$38.88
1393881		\$22.94
1393891		\$28.68
1393901		\$23.67
1393911		\$173.05
1393971		\$5.77
1393991		\$12.33
1394001		de minimis
1394031		de minimis
1394041		\$113.38
1394071		de minimis
1394101		de minimis
1394131		\$203.50
1394141		\$284.35
1394151		\$20.03
1394161		\$31.85
1394171		\$17.18
1394231		\$24.76
1394251		\$22.70
1394261		\$7.41
1394271		\$11.15
1394281		\$982.58
1394291		\$243.88
1394311		de minimis
1394331		de minimis
1394371		de minimis
1394401		\$52.95
1394411		\$41.66
1394421		\$14.08
1394431		\$7.36
1394451		\$13.50
1394471		de minimis
1394481		\$20.20
1394491		\$375.20
1394521		de minimis
1394561		\$7.47
1394591		\$10.20
1394611		\$9.15
1394621		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1394631		\$5.39
1394641		de minimis
1394661		\$17.82
1394681		\$9.89
1394721		\$99.05
1394731		de minimis
1394741		\$23.09
1394761		\$7.55
1394771		de minimis
1394781		\$26.49
1394791		\$23.61
1394841		de minimis
1394851		\$400.63
1394861		\$11.79
1394871		de minimis
1394901		\$36.49
1394911		\$27.39
1394921		de minimis
1395001		de minimis
1395031		\$187.41
1395061		\$337.55
1395081		\$9.92
1395101		\$44.39
1395111		\$40.70
1395121		\$14.00
1395151		de minimis
1395171		\$35.89
1395181		\$26.87
1395201		de minimis
1395221		de minimis
1395241		\$12.24
1395251		de minimis
1395261		\$26.57
1395301		\$17.42
1395311		\$25.96
1395321		\$212.15
1395331		de minimis
1395361		\$11.40
1395411		de minimis
1395421		de minimis



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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1395431		\$15.70
1395441		\$25.32
1395451		\$29.94
1395461		de minimis
1395481		\$22.86
1395491		\$64.97
1395521		\$28.26
1395561		\$8.38
1395601		de minimis
1395611		\$7.22
1395631		\$64.70
1395641		\$31.94
1395681		\$41.98
1395691		\$20.77
1395711		\$36.38
1395721		de minimis
1395731		\$26.40
1395761		\$21.27
1395831		\$10.14
1395861		\$39.23
1395891		de minimis
1395901		\$8.50
1395951		\$35.18
1395961		\$55.50
1395971		\$10.98
1395981		\$593.53
1396011		\$31.58
1396021		\$23.57
1396041		de minimis
1396051		\$156.85
1396061		\$59.11
1396071		de minimis
1396081		\$381.87
1396141		de minimis
1396161		de minimis
1396191		\$6.39
1396231		\$77.53
1396241		de minimis
1396251		de minimis
1396291		\$59.09

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1396321		de minimis
1396431		\$214.17
1396451		\$11.92
1396461		\$45.61
1396541		\$27.77
1396551		de minimis
1396581		\$7.64
1396591		\$231.32
1396611		de minimis
1396631		\$60.00
1396681		de minimis
1396691		de minimis
1396711		de minimis
1396721		\$32.27
1396731		\$7.44
1396751		\$57.71
1396761		\$22.62
1396791		\$7.66
1396811		de minimis
1396821		de minimis
1396831		de minimis
1396841		de minimis
1396851		de minimis
1396861		de minimis
1396871		de minimis
1396881		\$7.96
1396891		\$31.65
1396901		\$41.17
1396911		de minimis
1396921		\$691.95
1396941		\$12.74
1396951		\$11.72
1396961		\$10.82
1396981		\$23.98
1396991		\$17.13
1397001		\$339.07
1397021		de minimis
1397031		\$38.24
1397041		de minimis
1397051		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1397121		de minimis
1397161		\$15.99
1397181		\$49.72
1397191		\$11.03
1397231		\$68.46
1397251		de minimis
1397261		de minimis
1397271		de minimis
1397291		de minimis
1397311		de minimis
1397321		\$8.33
1397331		de minimis
1397341		de minimis
1397411		de minimis
1397431		de minimis
1397471		de minimis
1397571		de minimis
1397581		\$23.19
1397601		de minimis
1397681		de minimis
1397691		de minimis
1397701		\$12.87
1397781		\$294.02
1397831		de minimis
1397871		\$12.81
1397921		de minimis
1397961		de minimis
1398021		\$25.75
1398041		de minimis
1398051		de minimis
1398061		de minimis
1398071		de minimis
1398231		de minimis
1398261		\$6.02
1398271		de minimis
1398291		de minimis
1398301		de minimis
1398311		de minimis
1398341		de minimis
1398351		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1398381		\$17.06
1398441		\$27.19
1398951		\$19.98
1399321		de minimis
1399831		\$7.66
1399861		\$93.59
1399871		\$16.04
1399911		\$72.04
1400211		de minimis
1400441		de minimis
1400451		de minimis
1400511		\$440.73
1400521		\$16.02
1400531		de minimis
1400861		\$12.92
1400971		\$16.83
1400991		de minimis
1401071		de minimis
1401421		\$102.72
1401461		\$109.73
1401521		de minimis
1401531		de minimis
1401541		de minimis
1401741		\$44.78
1401751		\$12.57
1401781		\$5.69
1401791		de minimis
1401801		\$18.83
1401831		de minimis
1401931		de minimis
1402671		de minimis
1406881		de minimis
1406951		\$352.39
1407181		de minimis
1407451		\$1,632.39
1407711		\$152.99
1408141		de minimis
1408291		\$1,001.12
1409721		\$187.33
1411621		\$10.48

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1412001		\$13.70
1412191		\$2,272.41
1412201		\$2,268.85
1412901		de minimis
1412911		\$6.86
1413061		de minimis
1413161		de minimis
1413351		de minimis
1414311		de minimis
1414381		de minimis
1414431		de minimis
1414441		de minimis
1414451		de minimis
1414491		de minimis
1414501		de minimis
1414581		\$156.61
1414601		de minimis
1414681		\$51.82
1414691		de minimis
1414711		de minimis
1414721		\$981.64
1414731		de minimis
1414741		de minimis
1414761		\$32.77
1414801		de minimis
1414881		\$92.73
1414891		\$87.45
1414901		de minimis
1414931		de minimis
1414941		de minimis
1414961		de minimis
1414981		\$18.46
1414991		de minimis
1415001		\$23.08
1415021		\$1,263.49
1415161		de minimis
1415171		de minimis
1415221		\$20.95
1415231		\$516.57
1415241		\$624.07

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1415251		\$941.91
1415311		\$18.12
1415351		de minimis
1415511		de minimis
1415611		de minimis
1415681		de minimis
1415741		de minimis
1415911		\$2,800.32
1415931		\$4,434.93
1416021		\$16.72
1416111		\$18.56
1416131		\$31.21
1416271		\$32.36
1416331		de minimis
1416361		de minimis
1416401		\$34.83
1416411		\$5.70
1416461		\$31.09
1416571		\$7.80
1416591		de minimis
1416601		\$849.04
1416671		\$13.01
1416691		\$415.09
1417011		de minimis
1417081		de minimis
1417091		de minimis
1417101		de minimis
1417121		de minimis
1417341		\$154.05
1417371		de minimis
1417411		de minimis
1417531		\$433.64
1417711		de minimis
1417771		de minimis
1417791		de minimis
1417801		de minimis
1417821		de minimis
1417831		de minimis
1417961		\$56.34
1417971		\$22.95

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1417981		de minimis
1417991		de minimis
1418001		de minimis
1418011		\$33.52
1418051		de minimis
1418061		\$23.11
1418071		de minimis
1418091		\$19.71
1418101		\$13.96
1418111		de minimis
1418141		\$16.68
1418161		\$19.00
1418181		de minimis
1418191		\$11.05
1418201		\$17.73
1418241		de minimis
1418251		\$8.53
1418291		de minimis
1418311		\$7.88
1418321		de minimis
1418331		de minimis
1418341		\$33.66
1418351		de minimis
1418371		\$25.13
1418381		\$25.13
1418421		\$5.36
1418441		de minimis
1418461		\$31.37
1418521		de minimis
1418531		\$88.95
1418611		\$7.26
1418691		\$36.78
1418711		\$128.65
1418731		de minimis
1418771		de minimis
1418781		\$8.31
1419061		\$330.35
1419241		\$12.58
1419321		de minimis
1419331		\$13.51

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1419411		\$30.10
1419671		\$15.63
1419681		\$879.80
1419701		de minimis
1419851		de minimis
1420031		\$25.40
1420081		de minimis
1420221		de minimis
1420241		\$6.96
1420351		de minimis
1420361		de minimis
1420371		de minimis
1420381		de minimis
1420391		\$38.14
1420451		\$7.65
1420471		de minimis
1420481		\$12.93
1420531		de minimis
1420571		\$17.97
1420631		de minimis
1420651		de minimis
1420661		de minimis
1420681		de minimis
1420691		de minimis
1420701		\$5.65
1420711		de minimis
1420721		de minimis
1420751		de minimis
1420761		de minimis
1420771		de minimis
1420781		de minimis
1420801		\$83.68
1420821		\$44.56
1420851		de minimis
1420861		de minimis
1420921		de minimis
1420951		\$14.78
1420961		de minimis
1420971		\$15.59
1420981		de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1420991		de minimis
1421021		de minimis
1421031		\$7.18
1421081		\$9.65
1421121		\$2,020.91
1421171		\$1,628.46
1421191		de minimis
1421201		\$1,065.06
1421221		\$154.76
1421241		\$5.99
1421251		\$154.75
1421291		\$582.45
1421301		de minimis
1421311		\$7.77
1421321		\$20.22
1421331		\$20.23
1421341		\$10.10
1421351		\$10.10
1421451		de minimis
1421481		\$74.48
1421761		\$9.91
1421791		de minimis
1421841		\$41.38
1421991		\$6,445.03
1422001		de minimis
1422111		de minimis
1422121		de minimis
1422131		de minimis
1422161		\$14.23
1422171		de minimis
1422181		de minimis
1422191		\$11.16
1422311		de minimis
1422321		\$11.94
1422381		de minimis
1422491		de minimis
1422551		de minimis
1422561		de minimis
1422621		\$8.90
1422671		\$21.41

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1422691		de minimis
1422761		\$16.50
1422801		de minimis
1422811		de minimis
1422821		de minimis
1422991		\$6.70
1423031		\$13.20
1423041		\$13.04
1423091		de minimis
1423181		de minimis
1423241		de minimis
1423311		de minimis
1423321		de minimis
1423361		\$12.91
1423461		de minimis
1423531		\$21.75
1423541		de minimis
1423621		\$12.17
1423631		de minimis
1424001		\$15,002.95
1424041		de minimis
1424141		de minimis
1424171		\$176.74
1424221		\$16.66
1424311		\$10.84
1424321		\$23.30
1424331		\$10.56
1424471		de minimis
1425341		de minimis
1425361		\$24.97
1425381		de minimis
1425401		\$11.20
1425411		\$6.62
1425471		\$41.94
1425511		de minimis
1425531		\$9.05
1425551		\$9.15
1425581		de minimis
1425611		\$8.93
1425621		\$31.16

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1425651		\$218.75
1425661		\$5.66
1425671		\$129.21
1425691		de minimis
1425701		\$23.58
1425711		de minimis
1425731		\$74.50
1425781		de minimis
1425791		de minimis
1425821		de minimis
1425851		de minimis
1425861		de minimis
1425881		de minimis
1425911		de minimis
1425931		\$16.37
1425941		\$45.04
1425951		\$6.86
1426041		de minimis
1426061		de minimis
1426101		\$8.45
1426201		de minimis
1426401		\$11.34
1426441		de minimis
1426451		de minimis
1426461		\$28.61
1426471		\$10.16
1426491		de minimis
1426501		de minimis
1426541		de minimis
1426551		\$18.17
1426561		de minimis
1426601		\$42.81
1426621		de minimis
1426641		de minimis
1426651		\$5.79
1426661		de minimis
1426691		\$10.25
1426741		de minimis
1426751		\$5.79
1426761		\$58.66

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1426771		\$79.08
1426781		\$7.73
1426791		\$14.61
1426801		de minimis
1426811		\$9.43
1426821		de minimis
1426831		de minimis
1426841		\$5.86
1426851		de minimis
1426861		de minimis
1426871		de minimis
1426901		\$26.21
1426931		\$13.98
1426951		de minimis
1427051		\$14.44
1427061		de minimis
1427091		de minimis
1427101		\$15.78
1427111		\$15.70
1427121		\$10.69
1427131		\$14.46
1427141		\$15.95
1427201		de minimis
1427241		\$42.94
1427301		\$36.10
1427311		de minimis
1427331		\$32.56
1427361		de minimis
1427371		de minimis
1427381		\$41.75
1427431		de minimis
1427441		\$7.30
1427531		de minimis
1427561		de minimis
1427581		de minimis
1427611		\$9.87
1427621		\$104.96
1427641		de minimis
1427931		de minimis
1428051		\$8.93

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1428061		\$17.77
1428081		\$8.79
1428171		de minimis
1428941		de minimis
1429131		\$6.02
1429141		\$15.27
1429151		\$15.27
1429161		\$15.27
1429171		de minimis
1429241		\$31.32
1429251		\$233.87
1429411		\$207.29
1429441		de minimis
1429631		de minimis
1429821		\$17.69
1429851		de minimis
1429931		\$1,795.63
1429941		\$1,841.94
1430181		\$23.41
1430261		\$15.90
1430361		de minimis
1430431		\$234.86
1430481		\$49.08
1430491		\$41.46
1430531		\$547.24
1430551		de minimis
1430561		de minimis
1430571		de minimis
1430581		\$64.24
1430681		de minimis
1430761		de minimis
1432291		\$3,289.89
1432911		de minimis
1432921		\$23.77
1432931		\$9.67
1432941		\$6.72
1432961		de minimis
1432971		\$532.53
1433371		\$20.19
1448891		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1448901		\$712.21
1448911		de minimis
1448991		de minimis
1449001		\$63.69
1449351		de minimis
1449461		de minimis
1449721		\$77.91
1449771		de minimis
1449781		de minimis
1449871		de minimis
1450421		\$9,918.63
1450471		de minimis
1450521		\$13.19
1450571		de minimis
1450591		de minimis
1450601		de minimis
1450641		\$13.44
1450651		\$19.33
1450661		\$44.50
1450781		\$974.53
1450821		\$69.29
1450841		\$10.77
1450851		\$69.32
1450891		\$69.31
1451531		\$1,289.20
1451541		\$34.88
1451551		\$80.12
1451841		\$9.79
1451851		\$11.97
1451861		\$11.97
1451871		\$11.97
1451881		de minimis
1451891		de minimis
1451901		\$12.79
1451971		\$103.62
1451981		de minimis
1452121		de minimis
1452201		de minimis
1452391		de minimis
1452411		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1452431		de minimis
1452461		de minimis
1452471		\$6.01
1452561		de minimis
1452571		de minimis
1452751		\$7.27
1452901		de minimis
1453471		\$9.12
1453481		de minimis
1453511		\$17.96
1453881		de minimis
1453891		de minimis
1453901		de minimis
1454121		\$62.46
1454181		\$175.02
1454441		\$500.06
1454701		\$37.03
1454811		\$133.57
1454841		de minimis
1454851		\$7.90
1454981		de minimis
1454991		de minimis
1455021		de minimis
1455091		de minimis
1455411		de minimis
1456311		\$160.04
1456471		de minimis
1456541		de minimis
1456721		\$92.51
1456931		de minimis
1457161		\$28.00
1457321		\$10.50
1457451		\$67.78
1457571		de minimis
1457681		de minimis
1458011		\$11.57
1458021		\$414.77
1458041		\$72.81
1458051		\$10.93
1458121		\$8.69

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1458161		de minimis
1458191		de minimis
1458511		\$13.84
1458601		\$27.03
1459531		de minimis
1459681		\$1,777.05
1459781		\$1,210.94
1459901		\$1,045.24
1459921		de minimis
1460201		\$10.54
1460341		de minimis
1460581		de minimis
1460911		de minimis
1461031		\$354.19
1461041		\$104.68
1461621		\$13.43
1461791		\$7.42
1461881		\$2,066.70
1461991		\$33.47
1462541		de minimis
1462671		de minimis
1462821		\$14.62
1462851		de minimis
1463241		\$33.57
1463281		de minimis
1463411		\$563.40
1463471		de minimis
1463961		\$8.18
1463971		\$28.61
1464091		\$9.59
1464161		\$144.02
1465551		de minimis
1465781		\$23.47
1466541		de minimis
1466801		\$5.48
1467481		de minimis
1469651		\$7.67
1469661		de minimis
1469671		de minimis
1469681		de minimis



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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1469691		\$52.13
1469701		\$72.56
1469711		\$9.94
1470051		\$329.80
1470061		\$507.69
1470101		\$24.55
1470291		\$20.90
1470311		de minimis
1470351		\$7.90
1470501		\$8.88
1470511		de minimis
1470521		\$15.87
1470541		\$49.48
1470561		de minimis
1471161		de minimis
1471581		de minimis
1471851		\$81.20
1471861		\$28.11
1471941		\$534.99
1472141		\$6.02
1472151		\$27.46
1472161		\$87.13
1472331		de minimis
1472401		de minimis
1472491		\$53.38
1472581		\$24.81
1472621		de minimis
1472701		de minimis
1472741		de minimis
1472791		de minimis
1472921		de minimis
1472931		\$7.81
1472941		de minimis
1473251		\$79.63
1473521		de minimis
1473761		de minimis
1473811		de minimis
1473821		de minimis
1473831		de minimis
1473851		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1473901		\$6.46
1473911		\$24.72
1473941		de minimis
1473951		de minimis
1473961		de minimis
1473971		\$21.85
1473981		de minimis
1473991		\$8.88
1474001		\$109.18
1474011		\$77.84
1474021		\$78.51
1474321		de minimis
1474331		\$10.37
1474601		\$8.26
1475031		\$6.08
1475341		de minimis
1475681		\$7.40
1475741		de minimis
1475781		\$11.15
1475791		\$7,865.31
1475811		\$202.49
1475861		\$10,570.53
1475881		\$1,374.64
1475911		\$756.33
1475981		\$703.32
1476021		\$1,020.63
1476211		\$45.99
1476681		\$28.90
1477271		\$10.73
1477281		de minimis
1477291		de minimis
1477301		\$353.01
1477331		\$102.40
1477511		\$49.67
1477651		\$2,429.72
1477851		de minimis
1477861		\$79.99
1477871		\$6.60
1477901		\$69.71
1477911		\$10.52

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1477961		de minimis
1478331		\$236.63
1478621		de minimis
1478681		de minimis
1478951		\$20.85
1479141		\$252.30
1479821		\$17.14
1480281		de minimis
1481121		\$275.12
1481411		\$34.33
1482041		\$1,335.94
1482941		\$7.97
1483051		\$20.35
1483091		de minimis
1483141		\$159.59
1483621		\$2,752.72
1484041		de minimis
1484531		\$24.67
1485131		\$10.50
1486621		\$138.93
1486761		\$213.44
1486801		\$17.88
1487621		\$10.76
1487681		\$18.39
1487961		\$63.45
1488081		\$1,911.73
1488511		\$95.96
1488961		de minimis
1489061		de minimis
1489091		\$2,813.70
1489161		\$13.06
1489461		\$7.19
1489481		de minimis
1490781		de minimis
1492171		\$9.01
1492181		\$494.88
1492321		de minimis
1492351		\$6.78
1492371		\$76.88
1492391		\$6.50

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1492421		\$203.71
1492451		\$9.95
1492471		\$115.34
1492491		\$71.26
1492501		\$10.12
1492611		\$24.84
1492621		\$24.88
1492631		\$24.82
1492691		\$89.31
1492801		\$373.01
1493001		\$18.44
1493071		de minimis
1493081		\$24.88
1493211		de minimis
1493271		\$218.98
1493671		de minimis
1493701		de minimis
1493721		de minimis
1493741		\$880.79
1493771		\$146.45
1493811		de minimis
1493821		de minimis
1493861		\$72.59
1493871		\$12.32
1493891		de minimis
1493901		de minimis
1493911		de minimis
1493921		\$16.47
1493931		\$12.88
1493951		de minimis
1494001		de minimis
1494021		de minimis
1494031		de minimis
1494041		de minimis
1494051		\$206.80
1494071		de minimis
1494091		de minimis
1494101		\$36.98
1494111		\$147.15
1494161		\$11.77

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1494191		\$5.80
1494201		\$36.73
1494211		\$10.14
1494231		\$12.71
1494271		\$73.95
1494281		\$8.49
1494301		\$855.08
1494321		\$6.08
1494341		\$43.73
1494351		\$30.85
1494361		de minimis
1494371		de minimis
1494381		\$26.30
1494391		\$21.11
1494411		de minimis
1494421		\$6.42
1494431		de minimis
1494441		\$6.74
1494451		de minimis
1494501		de minimis
1494521		de minimis
1494531		\$6.22
1494541		\$7.15
1494561		\$7.00
1494571		\$22.93
1494651		\$183.80
1494671		\$24.41
1494681		de minimis
1494701		\$121.23
1494811		de minimis
1494821		\$42.43
1494841		\$27.27
1494851		de minimis
1494861		\$133.34
1494871		\$150.92
1494881		de minimis
1494891		de minimis
1494901		de minimis
1495011		\$55.45
1495041		\$8.03

## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1495061		\$136.23
1495081		\$30.73
1495091		\$413.16
1495121		\$74.57
1495131		de minimis
1495141		\$29.68
1495151		de minimis
1495181		\$1,146.38
1495191		\$713.43
1495211		\$9.10
1495221		de minimis
1495241		\$8.43
1495281		de minimis
1495341		de minimis
1495351		\$23.95
1495391		\$365.81
1495401		\$94.52
1495411		\$9.77
1495461		de minimis
1495471		de minimis
1495481		\$786.27
1495511		\$14.11
1495531		\$59.94
1495601		\$30.01
1495621		de minimis
1495641		\$10.26
1495681		\$238.91
1495691		\$84.50
1495701		\$84.48
1495711		\$83.81
1495721		de minimis
1496351		\$7.32
1496561		\$68.50
1497371		\$516.52
1498691		de minimis
1499011		\$61.98
1500071		\$459.50
1501211		de minimis
1501351		\$287.25
1501701		\$13.34

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1503591		\$59.78
1505361		\$349.88
1505741		\$479.65
1506781		de minimis
1507801		\$118.97
1509781		\$35.57
1509961		\$40.62
1511021		\$256.77
1511631		\$17.39
1511831		\$35.57
1511981		\$24.44
1512651		\$10.10
1512661		\$15.61
1512711		de minimis
1513131		\$9.19
1513251		\$1,815.81
1513341		\$11.07
1513451		\$8.96
1513851		de minimis
1514691		de minimis
1514701		de minimis
1514721		\$11.12
1514961		de minimis
1515051		\$27.86
1515061		\$24.27
1515071		\$24.28
1515391		\$8.62
1515501		de minimis
1515531		\$16.27
1515541		de minimis
1515551		\$23.50
1516621		\$2,561.93
1516801		\$11.16
1516881		\$76.52
1516891		\$56.54
1516901		de minimis
1516911		de minimis
1516921		\$164.97
1517331		\$626.35
1517571		\$3,043.32

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1517931		\$475.94
1518151		\$8.81
1518301		de minimis
1518311		\$83.53
1518361		\$6.49
1518371		de minimis
1518431		\$14.23
1518441		\$6.47
1518451		\$6.47
1518461		\$35.51
1518471		\$316.43
1518561		\$19.40
1521121		\$92.48
1521171		\$9.70
1521201		\$366.93
1521251		de minimis
1522201		\$88.44
1523171		de minimis
1523201		\$16.33
1523231		de minimis
1523341		de minimis
1524081		de minimis
1524101		de minimis
1524181		de minimis
1524221		\$40.87
1524301		de minimis
1524761		de minimis
1524781		\$15.94
1524791		\$18,923.65
1524801		\$11.80
1524851		\$17.38
1524881		\$84.50
1524891		de minimis
1525521		de minimis
1527991		de minimis
1528401		\$1,523.71
1528911		\$278.01
1529431		de minimis
1532641		\$10.29
1533921		de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1533941		de minimis
1534291		\$13.65
1536601		de minimis
1536861		de minimis
1536871		de minimis
1536891		de minimis
1537011		\$7.77
1537031		\$36.57
1537061		\$47.94
1537341		\$673.63
1537391		\$24.24
1537401		\$5.84
1537411		de minimis
1537421		\$18.97
1537431		\$18.97
1537441		\$6.14
1537451		\$23.55
1537601		\$112.15
1537831		de minimis
1537841		\$11.42
1537851		de minimis
1538071		de minimis
1538091		\$11.31
1538111		\$7.72
1538121		\$8.92
1538131		de minimis
1538151		\$13.19
1538781		\$28.65
1538801		\$7.66
1538841		de minimis
1538851		de minimis
1538881		\$6.28
1538901		de minimis
1538921		de minimis
1538941		de minimis
1538951		\$7.72
1538961		\$14.69
1538991		de minimis
1539001		\$25.85
1539021		\$6.42

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1539031		\$10.31
1539041		\$10.25
1539051		\$15.51
1539121		\$6.41
1539131		\$84.86
1539321		de minimis
1539371		de minimis
1539391		\$44.90
1539401		\$78.03
1539421		de minimis
1539431		\$27.44
1539561		\$51.69
1539581		\$14.49
1539721		de minimis
1539811		\$965.59
1539831		de minimis
1539881		de minimis
1539911		de minimis
1540041		\$15.48
1540261		de minimis
1540401		\$46.60
1540411		\$12.37
1540461		\$564.43
1541281		\$23.72
1541291		de minimis
1541791		de minimis
1542541		\$6.81
1542581		de minimis
1542621		\$95.19
1542631		\$89.18
1542641		\$94.20
1542651		\$94.20
1542661		\$94.21
1542671		\$94.21
1542731		de minimis
1542821		\$6,714.92
1542961		de minimis
1543041		de minimis
1543131		\$52.47
1543261		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1543371		\$89.38
1543411		\$28.90
1543441		de minimis
1543511		de minimis
1543531		\$36.22
1543541		\$13.75
1543621		de minimis
1543631		de minimis
1543871		de minimis
1543911		\$76.47
1543921		\$78.65
1544411		\$14.91
1544551		de minimis
1545421		\$355.11
1545441		\$183.13
1545461		de minimis
1545471		de minimis
1545621		de minimis
1545791		de minimis
1545801		de minimis
1545851		\$11.88
1545861		\$6.29
1545871		\$97.04
1546041		\$168.41
1546051		\$795.04
1546231		de minimis
1546251		de minimis
1546271		de minimis
1546331		de minimis
1546401		\$18.89
1546431		de minimis
1546481		\$12.40
1546501		de minimis
1546551		\$5.43
1546611		de minimis
1546841		de minimis
1547061		\$7.85
1547131		\$2,077.28
1547581		\$7.27
1547661		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1547841		\$257.31
1548311		de minimis
1548381		de minimis
1548421		de minimis
1548701		de minimis
1548851		de minimis
1548981		de minimis
1549421		de minimis
1549541		\$2,065.96
1549631		\$168.91
1549641		\$159.02
1549691		de minimis
1549721		\$34.62
1549831		de minimis
1549871		\$7.10
1550091		\$20.38
1550101		de minimis
1550171		\$140.04
1550251		de minimis
1550301		de minimis
1550351		de minimis
1550471		de minimis
1550491		de minimis
1550531		de minimis
1550541		de minimis
1550591		\$6.43
1550661		\$17.13
1550671		\$7.50
1551891		\$1,199.69
1556871		\$18.23
1557991		de minimis
1558341		\$156.91
1563111		\$7.57
1563731		\$25.51
1563911		de minimis
1563921		\$378.52
1563951		de minimis
1564331		de minimis
1564341		\$18.13
1564391		\$12.48

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1564401		\$6.42
1564561		\$44.12
1564571		\$38.04
1564691		\$11.33
1564701		\$50.95
1564721		de minimis
1564851		de minimis
1564871		\$9,038.40
1564891		\$55.16
1564901		\$809.79
1564931		\$3,467.61
1565141		de minimis
1565201		de minimis
1565311		\$25.65
1565321		\$10.87
1565331		\$10.88
1565341		\$23.99
1565491		\$15.96
1565521		de minimis
1565611		\$10.54
1565621		de minimis
1565631		\$476.98
1566821		\$301.60
1567131		\$88.65
1567431		\$81.60
1572941		de minimis
1586061		\$53.01
1588271		de minimis
1588321		de minimis
1588351		\$100.06
1588491		\$23.69
1588501		\$21.83
1588511		de minimis
1588631		\$70.70
1589321		de minimis
1589331		de minimis
1589381		de minimis
1589911		de minimis
1589961		\$981.07
1589971		\$1,092.91

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1590001		\$575.53
1590021		\$15.46
1590111		de minimis
1590121		\$25.05
1590161		\$8.56
1590181		de minimis
1590681		\$8.50
1590701		de minimis
1590711		de minimis
1591151		\$14.61
1591161		\$186.83
1591221		\$18.89
1591241		\$37.12
1591391		de minimis
1591431		\$22.72
1592041		de minimis
1592251		\$66.59
1592551		de minimis
1592581		\$928.53
1592721		\$13.30
1592921		\$439.35
1593461		de minimis
1593481		de minimis
1593491		de minimis
1593731		de minimis
1594211		de minimis
1594801		\$2,414.94
1594831		de minimis
1594841		de minimis
1594891		\$10.35
1594901		\$18.12
1594911		\$50.55
1594971		de minimis
1595531		\$8.91
1595611		\$98.95
1595721		de minimis
1595731		\$127.95
1595751		\$50.59
1595861		\$6.23
1595871		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1595881		de minimis
1595951		de minimis
1596081		\$38.19
1596201		\$85.96
1596321		de minimis
1596341		\$8.69
1596391		\$42.09
1596631		de minimis
1596721		\$10.22
1596731		\$85.47
1596781		de minimis
1596791		\$7.32
1596801		de minimis
1596881		de minimis
1597201		\$120.24
1597801		de minimis
1597811		de minimis
1597901		de minimis
1597931		\$98.18
1597941		\$165.48
1597961		de minimis
1597971		\$115.27
1598011		\$46.58
1598021		de minimis
1598401		de minimis
1598531		\$142.59
1598541		\$49.25
1598551		\$49.26
1598561		\$49.25
1598661		de minimis
1598731		\$10.40
1598741		\$2,095.03
1598751		\$760.39
1599201		de minimis
1599221		de minimis
1599431		de minimis
1599491		de minimis
1599531		de minimis
1599791		de minimis
1599851		\$162.20

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1599911		de minimis
1599941		\$10.04
1600031		\$9,296.62
1600041		\$41.91
1600171		de minimis
1600201		\$10.54
1600211		\$13.65
1600351		\$87.31
1600431		de minimis
1600451		de minimis
1600551		\$350.42
1600611		\$6.17
1600621		de minimis
1600791		\$25.87
1600801		\$14.43
1600811		\$12.44
1600841		de minimis
1600981		\$336.76
1601021		de minimis
1601101		\$7.08
1601301		\$9.82
1601371		de minimis
1601451		de minimis
1601491		\$25.62
1601511		\$39.38
1601571		\$38.55
1601691		\$54.63
1601701		\$22.76
1601711		\$8.10
1602081		\$35.28
1602421		de minimis
1602611		de minimis
1602621		\$43.73
1602631		\$25.34
1602651		\$31.82
1603201		\$17.11
1603221		\$9.11
1603231		de minimis
1603361		de minimis
1603501		\$86.54



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1603751		\$12.97
1603791		\$2,303.73
1603831		\$15.42
1603841		de minimis
1604021		\$24.02
1604041		\$6.16
1604281		de minimis
1604291		de minimis
1604641		\$5.99
1604681		de minimis
1604731		de minimis
1604761		\$17.41
1604771		de minimis
1604781		\$5.54
1604921		de minimis
1605011		\$76.95
1605481		de minimis
1605521		\$6.53
1605531		de minimis
1605551		de minimis
1605591		de minimis
1605771		de minimis
1605781		\$77.22
1605791		\$123.25
1605801		\$123.79
1605841		\$62.11
1605891		de minimis
1605901		de minimis
1605911		de minimis
1606461		\$13.65
1606481		\$6.53
1606501		\$6.53
1606511		\$11.70
1606751		\$92.53
1606951		\$56,869.98
1607201		de minimis
1607221		de minimis
1607241		de minimis
1607281		\$22.74
1607321		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1607331		\$10.17
1607461		de minimis
1607481		\$28.69
1607591		de minimis
1607601		de minimis
1607741		de minimis
1608001		\$3,202.41
1608031		\$14.86
1608041		\$14.85
1608061		\$21.85
1608071		\$16.20
1608371		de minimis
1608571		de minimis
1608661		\$5.73
1608881		\$20.35
1609061		\$2,573.97
1609411		de minimis
1609471		de minimis
1609491		de minimis
1609831		\$21.94
1609991		de minimis
1610031		\$8.46
1610051		de minimis
1610081		\$10.91
1610251		\$16.29
1610281		de minimis
1610291		de minimis
1610331		\$1,076.78
1610341		\$1,195.88
1610541		\$869.86
1610551		\$37.31
1610721		\$6.74
1611261		de minimis
1611451		de minimis
1611501		de minimis
1611511		de minimis
1611851		\$113.75
1612321		\$9.01
1612671		de minimis
1612831		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1612861		\$22.92
1612871		\$8.63
1612881		de minimis
1612921		\$6.25
1612991		\$915.98
1613021		\$183.42
1613051		\$134.41
1613181		\$11.63
1613201		de minimis
1613231		de minimis
1613251		\$206.38
1613301		\$340.49
1613311		\$388.62
1613371		de minimis
1613411		\$686.77
1613441		\$138.32
1613521		\$11.75
1613561		\$5.56
1613601		\$9.87
1613661		de minimis
1613691		de minimis
1613701		\$6.48
1613791		de minimis
1613831		\$584.56
1613871		\$362.21
1613901		\$352.40
1613951		\$40.14
1614001		\$11.60
1614011		de minimis
1614051		\$424.68
1614081		\$346.30
1614091		\$1,261.29
1614201		\$6.57
1614241		\$610.45
1614271		de minimis
1614401		\$34.25
1614421		\$34.19
1614501		de minimis
1614651		de minimis
1614661		\$5.94

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1614671		\$1,829.54
1614691		\$488.53
1614701		\$106.04
1614831		de minimis
1614871		de minimis
1614901		\$2,036.77
1614941		de minimis
1615001		de minimis
1615011		\$141.85
1615061		\$357.41
1615071		de minimis
1615081		de minimis
1615101		\$9.61
1615161		\$36.10
1615181		\$36.11
1615211		de minimis
1615251		\$10.62
1615291		\$22.73
1615331		de minimis
1615501		\$1,712.38
1616121		\$298.99
1616181		de minimis
1616211		de minimis
1616221		de minimis
1616241		de minimis
1616251		de minimis
1616271		de minimis
1616281		de minimis
1616291		de minimis
1616911		\$936.12
1617041		de minimis
1617361		de minimis
1617411		\$705.51
1617481		\$1,939.54
1617931		de minimis
1617951		\$91.60
1618051		\$7.15
1618221		de minimis
1618501		de minimis
1619061		\$268.46

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1619281		\$908.31
1619371		\$82.31
1619581		\$8.96
1619701		\$931.48
1619831		de minimis
1619871		de minimis
1620061		\$1,072.50
1620081		\$20.99
1620111		de minimis
1620121		\$40.90
1620141		de minimis
1620151		de minimis
1620161		de minimis
1620181		de minimis
1620191		de minimis
1620201		de minimis
1620211		\$240.10
1620221		\$10.44
1620231		\$23.17
1620251		\$30.16
1620271		de minimis
1620281		\$16,220.42
1620291		de minimis
1620301		de minimis
1620321		\$20.91
1620331		de minimis
1620351		de minimis
1620361		de minimis
1620371		de minimis
1620391		de minimis
1620411		\$6.14
1620421		de minimis
1620611		\$280.82
1620631		de minimis
1620721		\$748.20
1620761		\$48.80
1620911		\$50.21
1621221		de minimis
1621341		de minimis
1621401		\$14.89

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1621421		\$64.88
1621501		de minimis
1621521		\$10.23
1621531		de minimis
1621551		\$12.97
1621561		de minimis
1621631		de minimis
1621641		de minimis
1621691		\$35.03
1621751		de minimis
1621761		\$14.25
1621811		\$6.22
1621831		de minimis
1621841		\$12.98
1621861		de minimis
1621881		\$7.97
1621891		\$5.75
1621951		de minimis
1622081		de minimis
1622131		\$14.23
1622161		\$6.53
1622181		\$17.27
1622191		de minimis
1622201		de minimis
1622231		\$1,085.64
1622241		de minimis
1622321		\$745.95
1622331		\$577.48
1622361		\$15.00
1622411		\$11.85
1622421		\$552.04
1622441		\$204.66
1622451		\$228.90
1622461		de minimis
1622471		\$258.73
1622491		de minimis
1622511		\$12.05
1622531		de minimis
1622591		\$7,044.42
1622611		\$5.80

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1622651		\$12.63
1622701		\$138.12
1622801		\$7.69
1622811		\$28.27
1622841		\$23.80
1622851		\$30.12
1622861		\$88.54
1622871		\$223.59
1622891		\$23.43
1622941		de minimis
1623011		de minimis
1623091		\$8.94
1623121		\$38.99
1623131		de minimis
1623161		\$12.63
1623181		\$27.62
1623201		\$6.46
1623291		\$74.47
1623331		de minimis
1623341		\$71.62
1623361		de minimis
1623401		de minimis
1623431		de minimis
1623441		\$5.80
1623451		de minimis
1623471		\$14.84
1623481		\$14.83
1623511		de minimis
1623521		de minimis
1623541		de minimis
1623571		\$19.06
1623631		\$9.93
1623651		de minimis
1623661		de minimis
1623681		\$1,862.08
1623691		\$2,862.27
1623711		de minimis
1623721		\$29.34
1623741		\$9.43
1623751		\$57.82

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1623771		\$35.39
1623791		de minimis
1623831		de minimis
1623861		\$341.33
1623931		de minimis
1623971		\$75.59
1623991		\$6.03
1624041		de minimis
1624041		de minimis
1624081		de minimis
1624091		\$16.52
1624121		\$64.63
1624131		de minimis
1624141		\$14.28
1624151		de minimis
1624201		\$119.31
1624261		de minimis
1624301		de minimis
1624341		\$6.61
1624361		\$18.73
1624371		\$7.32
1624401		\$34.18
1624421		de minimis
1624441		\$7,239.85
1624471		\$5.74
1624501		de minimis
1624531		de minimis
1624541		de minimis
1624601		de minimis
1624611		de minimis
1624701		\$104.35
1624711		\$85.87
1624751		de minimis
1624761		de minimis
1624771		de minimis
1624791		\$5.53
1624841		de minimis
1624851		de minimis
1624861		\$5.56
1624931		\$11.40



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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1625041		de minimis
1625101		de minimis
1625171		de minimis
1625181		\$250.18
1625191		\$18.34
1625221		\$9.23
1625241		de minimis
1625311		\$89.94
1625431		de minimis
1625461		de minimis
1625511		\$165.99
1625561		de minimis
1625881		de minimis
1625891		de minimis
1625941		de minimis
1626021		de minimis
1626051		de minimis
1626081		de minimis
1626191		de minimis
1626221		\$76.27
1626231		de minimis
1626501		de minimis
1626511		\$8.63
1626541		\$11.80
1626621		de minimis
1626661		\$7.72
1626701		de minimis
1626781		\$5.76
1626801		\$48.67
1626811		\$117.67
1626831		de minimis
1626901		de minimis
1626911		de minimis
1626921		de minimis
1626951		\$751.27
1626991		\$151.95
1627001		de minimis
1627051		\$31.33
1627091		de minimis
1627111		de minimis

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1627141		de minimis
1627161		de minimis
1627191		\$82.71
1627231		de minimis
1627241		\$70.47
1627291		de minimis
1627311		\$30.57
1627321		de minimis
1627371		\$87.84
1627381		de minimis
1627401		\$13.54
1627411		\$38.26
1627421		\$36.25
1627451		de minimis
1627471		\$263.16
1627501		\$772.86
1627511		\$6.49
1627621		\$13.06
1627651		de minimis
1627681		\$961.18
1627731		de minimis
1627871		\$7.91
1627881		de minimis
1627901		de minimis
1627921		\$5.42
1627931		\$23.34
1627941		de minimis
1627951		de minimis
1627981		de minimis
1627991		de minimis
1628061		de minimis
1628371		\$1,414.37
1628391		\$7,703.65
1628471		\$256.19
1628581		\$70.46
1628601		de minimis
1628621		\$1,537.18
1628671		de minimis
1628701		\$35.15
1628721		de minimis

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1628741		\$14.24
1628751		de minimis
1628931		\$767.69
1630041		\$17.26
1630061		\$26.96
1630081		\$254.12
1630651		de minimis
1630731		\$506.62
1630791		de minimis
1630821		\$24.91
1630851		\$34.82
1630881		\$8.68
1631421		\$815.85
1631531		\$32.66
1633011		\$292.80
1633371		\$13.68
1633781		\$7.51
1633861		\$32.66
1633871		\$32.66
1633961		\$425.25
1633981		\$43.92
1634761		de minimis
1634771		de minimis
1634791		\$164.93
1634861		\$308.33
1635171		\$574.25
1635461		\$140.62
1635471		\$25.39
1635481		\$33.47
1635491		\$74.77
1635521		\$38.62
1635531		\$37.74
1635541		\$38.63
1635551		\$3,045.42
1635561		\$13.62
1635571		\$375.66
1635581		\$14.41
1635591		\$384.88
1635601		\$403.67
1635691		\$293.69

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1635771		\$361.95
1635781		\$744.47
1635801		\$359.54
1635831		\$429.70
1635921		\$11.64
1636061		\$61.59
1636071		\$427.03
1636141		de minimis
1636221		de minimis
1636571		\$21.60
1636581		de minimis
1636911		\$13.89
1636931		\$209.16
1637161		de minimis
1637171		\$41.14
1637741		\$66.42
1638361		\$57.97
1638811		\$19.96
1638881		de minimis
1638891		de minimis
1638911		de minimis
1639671		\$410.91
1639971		\$853.42
1640011		\$6.12
1640111		de minimis
1640121		\$619.86
1640201		\$75.31
1640221		\$298.04
1640281		de minimis
1640401		\$53.62
1640621		\$7.49
1641021		\$6.93
1641221		de minimis
1641231		de minimis
1641241		de minimis
1641371		\$88.25
1641401		\$88.26
1641501		de minimis
1641551		\$36.39
1641851		\$26.23

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1641871		de minimis
1641881		\$396.85
1642181		\$8.20
1642261		\$344.31
1642281		\$455.32
1642301		\$13.65
1642451		de minimis
1642591		\$414.36
1642621		\$7.44
1642651		\$171.92
1642681		\$7.43
1642721		\$14.72
1642741		\$20.38
1642761		de minimis
1642791		\$15.00
1642821		\$15.08
1642841		\$29.06
1642871		\$1,139.76
1642901		\$1,815.24
1642961		de minimis
1642991		\$203.94
1643101		\$30.75
1643371		\$2,566.69
1643381		\$881.33
1643401		\$1,311.66
1643411		\$10.82
1643421		\$260.19
1643441		\$197.45
1643451		\$265.96
1643461		de minimis
1643481		\$1,271.55
1643501		\$6.70
1643511		\$102.94
1643521		de minimis
1643531		\$11.27
1643541		\$1,677.26
1643561		\$189.68
1643571		\$51.68
1643611		\$17.78
1643621		\$48.50

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1643631		\$24.11
1643701		\$81.36
1643711		\$55.74
1643721		\$34.91
1643731		\$13.79
1645121		\$5.48
1645131		\$15.10
1645151		de minimis
1645381		\$7.16
1645401		de minimis
1645421		\$9.30
1645431		\$9.35
1645441		\$9.32
1645451		\$9.34
1645521		\$12.45
1646521		\$192.24
1646881		\$64.66
1646911		de minimis
1646921		de minimis
1646951		de minimis
1646961		\$683.33
1647041		de minimis
1647151		\$9.43
1647251		de minimis
1647271		\$67.75
1647521		\$380.95
1647531		\$254.03
1648631		de minimis
1648671		\$98.25
1649521		de minimis
1649541		de minimis
1649571		de minimis
1650581		de minimis
1650711		de minimis
1651001		\$265.61
1651121		\$52.84
1651341		\$6.49
1651351		\$6.16
1651431		de minimis
1652231		\$36.32

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1652441		\$516.99
1652451		\$5.36
1652461		\$5.36
1652921		\$13.32
1652991		\$80.97
1653001		\$19.28
1653071		de minimis
1653081		de minimis
1653091		de minimis
1653131		\$66.87
1653141		\$17.94
1653151		\$17.94
1653161		de minimis
1653171		\$34.64
1653191		de minimis
1653321		de minimis
1653851		\$392.91
1653861		\$39.92
1653981		de minimis
1654241		de minimis
1654251		de minimis
1654321		\$1,233.90
1654611		de minimis
1655091		\$6.74
1655111		\$8.88
1655191		\$266.07
1655211		\$497.99
1655231		\$266.07
1655281		\$174.23
1655431		\$1,188.56
1655491		\$383.93
1655511		\$52.71
1655671		de minimis
1655681		\$11.87
1655691		de minimis
1655701		de minimis
1656161		de minimis
1656281		\$12.87
1656291		\$8.87
1656301		\$13.14

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1656341		\$23.78
1656911		\$244.52
1657451		de minimis
1657471		de minimis
1657491		de minimis
1657511		de minimis
1657831		\$8.57
1658051		\$1,542.38
1658081		de minimis
1658091		\$17.73
1658101		de minimis
1658171		de minimis
1658761		de minimis
1658771		\$5.52
1658781		de minimis
1658791		\$188.96
1658811		\$19.40
1658821		de minimis
1658851		\$110.27
1658871		de minimis
1658881		de minimis
1658891		de minimis
1658901		\$2,964.87
1658981		de minimis
1658991		\$34.84
1659011		de minimis
1659021		\$11.48
1659031		\$128.00
1659041		\$1,004.28
1659091		de minimis
1659231		\$11.58
1659241		\$44.11
1659271		de minimis
1659301		\$6.33
1659331		de minimis
1659341		de minimis
1659361		\$883.59
1659371		de minimis
1659391		\$5.52
1659401		de minimis



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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1659451		de minimis
1659461		\$6.10
1659471		de minimis
1659491		\$343.61
1659541		\$9.32
1659561		\$25.34
1659681		\$111.54
1659761		de minimis
1659771		\$102.06
1659781		\$15.99
1659791		\$63.68
1659801		\$15.10
1659811		\$9.21
1659821		\$31.34
1659861		de minimis
1660181		\$6.85
1660201		\$5.59
1660211		\$20.33
1660221		\$13.52
1660231		de minimis
1660241		de minimis
1660251		de minimis
1660261		de minimis
1660271		\$13.62
1660291		de minimis
1660641		\$293.14
1660711		de minimis
1660721		de minimis
1660891		\$31.12
1661001		\$1,188.42
1661011		de minimis
1661021		\$1,188.31
1661031		\$1,188.64
1661131		de minimis
1661141		de minimis
1661161		de minimis
1661171		\$182.83
1661191		\$411.81
1661201		\$57.85
1661211		\$662.47

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1661221		\$91.38
1661801		\$800.67
1661811		\$88.26
1661821		\$53.42
1661871		\$602.26
1662021		de minimis
1662071		\$59.63
1662091		de minimis
1662101		\$131.40
1662541		\$8.80
1662631		\$3,349.21
1663081		de minimis
1663161		\$638.19
1663311		\$639.48
1663851		\$34,437.09
1663861		\$27.14
1663871		\$13.29
1663891		\$13.30
1663901		\$23.21
1663911		de minimis
1663921		\$19.57
1663941		de minimis
1664041		de minimis
1664051		\$64.28
1664061		de minimis
1664071		\$99.95
1664081		\$28.79
1664141		de minimis
1664401		\$318.04
1665201		\$994.29
1666071		\$44.29
1666741		\$3,255.74
1666751		\$228.19
1666821		de minimis
1666831		de minimis
1667461		\$322.89
1667731		de minimis
1667741		\$583.67
1667771		\$6,652.13
1667781		\$15.66

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1668311		de minimis
1668581		\$16.99
1668601		de minimis
1668641		\$1,649.31
1668831		de minimis
1668961		de minimis
1669651		\$108.38
1669661		\$224.98
1669891		\$8.25
1670171		de minimis
1670201		\$164.84
1670211		de minimis
1670231		\$164.83
1670241		de minimis
1670661		de minimis
1670711		\$1,788.92
1670861		de minimis
1670901		de minimis
1670911		de minimis
1670941		\$155.05
1671141		\$554.74
1671671		de minimis
1671701		de minimis
1672011		\$32.75
1672021		\$32.75
1672031		de minimis
1672121		\$258.92
1672141		\$126.67
1672161		de minimis
1672181		\$13.14
1672751		de minimis
1673201		de minimis
1673241		\$6.10
1673641		\$33.59
1673741		de minimis
1673781		de minimis
1673811		de minimis
1673831		de minimis
1673851		\$11.10
1673971		\$123.63

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1673981		\$123.68
1673991		de minimis
1674001		de minimis
1674021		\$147.05
1674031		\$2,246.68
1674041		de minimis
1674051		de minimis
1674061		\$865.91
1674071		de minimis
1674081		\$23.27
1674101		\$57.15
1674111		de minimis
1674131		\$5.71
1674141		de minimis
1674151		\$12.38
1674161		de minimis
1674171		de minimis
1674721		\$7.56
1675001		de minimis
1675221		\$5,004.15
1675231		\$4,752.00
1675641		\$149.03
1675651		\$148.57
1675661		\$28.32
1675701		\$8.09
1675721		\$21.76
1675741		de minimis
1675761		de minimis
1675781		\$824.83
1675791		\$22.14
1675801		\$68.61
1675821		\$67.21
1675851		\$59.40
1676161		de minimis
1676391		\$28.00
1676401		\$74.33
1676421		de minimis
1676431		de minimis
1676441		\$20.44
1676451		\$12.96

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1676461		\$12.96
1676471		\$58.33
1676481		\$187.92
1676631		\$6.45
1676681		\$63.44
1676691		\$64.25
1676701		\$68.62
1676711		de minimis
1676751		\$114.34
1677431		\$137.42
1677821		\$6.30
1677841		de minimis
1677851		\$21.52
1677871		\$43.14
1677881		\$42.04
1677901		\$215.09
1678001		\$16.64
1678051		\$7.95
1678101		\$35.33
1678141		\$55.20
1678161		\$366.67
1678181		\$47.84
1678251		\$158.50
1678691		\$12.32
1679501		\$28.09
1679521		\$28.09
1679731		\$413.10
1679831		\$32.53
1679851		\$32.52
1679881		de minimis
1679911		\$22.42
1679941		de minimis
1679991		de minimis
1680021		de minimis
1680031		\$5,005.62
1680041		\$693.99
1680051		\$711.94
1680071		\$1,028.08
1680091		\$2,184.41
1680101		\$414.96

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1680111		\$415.01
1680131		\$464.80
1680201		\$786.89
1680211		\$786.58
1680221		\$786.55
1680231		\$5.92
1680241		\$37.86
1680261		\$70.19
1680291		\$24.19
1680321		de minimis
1680341		\$610.98
1680351		de minimis
1680371		\$711.05
1680391		\$16.77
1680401		de minimis
1680411		de minimis
1680421		de minimis
1680431		\$29.63
1680441		\$29.66
1680481		\$40.53
1680511		\$17.15
1680531		\$38.96
1681051		\$666.60
1681081		\$22.72
1681561		\$9.84
1681581		de minimis
1681791		\$154.73
1681851		de minimis
1682691		de minimis
1683331		\$11.48
1683341		\$11.65
1683691		\$178.42
1684931		de minimis
1685011		de minimis
1685261		de minimis
1685481		\$11.46
1685491		de minimis
1685501		de minimis
1685511		\$71.14
1685521		\$14.37

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1685531		\$14.37
1685541		\$14.37
1685721		\$33.91
1685741		\$26.33
1685781		\$23.74
1686441		\$5,034.40
1686711		\$297.64
1686731		\$15.69
1686801		\$218.26
1687011		de minimis
1687251		\$43.92
1687261		\$44.17
1687271		\$43.91
1687281		\$1,944.16
1687291		\$44.17
1687331		\$44.19
1687341		\$9.52
1687351		\$50.59
1687361		\$43.73
1687371		\$119.97
1687381		\$603.61
1687391		\$44.37
1687401		\$44.44
1687641		de minimis
1687761		\$43.53
1687791		\$43.53
1687811		de minimis
1687901		\$755.49
1687941		\$49.02
1687951		\$25.06
1687971		de minimis
1687981		\$98.13
1687991		\$1,521.09
1688121		de minimis
1688131		\$83.16
1688621		\$2,841.10
1688711		\$6.30
1688731		\$621.85
1688741		de minimis
1688761		\$5.38

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1688781		de minimis
1688791		\$15.21
1688801		\$1,953.81
1688901		\$16.33
1688921		\$607.53
1688941		de minimis
1688951		de minimis
1688961		\$81.96
1689021		\$693.60
1689051		\$129.04
1689181		de minimis
1689201		\$633.48
1689641		\$543.78
1690541		\$11.27
1690551		\$11.27
1690941		\$15.03
1690951		\$87.59
1690981		de minimis
1691911		\$191.99
1691991		de minimis
1692661		de minimis
1692681		de minimis
1693351		de minimis
1693361		de minimis
1693371		\$10.73
1693631		\$8.11
1693641		\$7,148.60
1693651		\$57.74
1693671		\$132.79
1693691		\$420.10
1693701		\$1,441.15
1693721		\$6.58
1693931		\$3,716.17
1693961		de minimis
1693981		\$6.63
1693991		\$80.75
1694021		de minimis
1694041		de minimis
1694061		\$12.49
1694251		\$57.24



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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1694671		\$238.51
1694681		\$476.17
1694691		\$1,006.05
1694951		de minimis
1695341		\$1,009.14
1696641		\$165.25
1696661		\$118.28
1696681		\$28.47
1696691		\$20.45
1696701		\$19.00
1696711		\$761.33
1696721		de minimis
1696791		\$7.25
1696801		de minimis
1696811		de minimis
1696821		de minimis
1696831		de minimis
1696841		de minimis
1696851		\$6.86
1696881		de minimis
1696891		\$9.16
1696901		de minimis
1696911		de minimis
1696921		de minimis
1696931		de minimis
1696961		\$617.42
1696971		\$617.45
1696991		\$139.59
1697001		de minimis
1697011		de minimis
1697081		\$824.27
1697171		\$7.98
1697181		\$6.72
1697191		\$6.72
1698541		\$790.02
1698551		\$142.07
1698561		\$2,555.82
1698571		\$2,517.96
1698591		\$469.84
1698611		\$143.30

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1698771		\$8.25
1698881		\$432.47
1698941		\$794.59
1698961		\$487.95
1698971		\$1,752.52
1698991		\$43.49
1699011		\$31.55
1699021		\$10.56
1699031		\$504.95
1699041		\$38.30
1699061		\$25.86
1699071		\$43.51
1699091		\$2,264.54
1699121		\$820.76
1699131		\$38.30
1699141		\$28.53
1699151		\$16.73
1699161		\$311.32
1699171		\$298.58
1699201		de minimis
1699211		\$6.60
1700241		\$10.56
1700301		\$352.14
1700381		\$6.70
1700391		\$6.70
1701051		\$89.17
1701491		de minimis
1701631		\$10.85
1701641		\$703.49
1701651		\$1,345.19
1701661		\$9.44
1701681		\$27.45
1701691		\$9.74
1701701		de minimis
1701711		de minimis
1701721		de minimis
1701731		\$92.19
1701741		\$50.59
1701751		\$26.07
1701761		\$9.74

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1701781		\$27.45
1701911		\$50.59
1701921		\$18.78
1701931		\$5.71
1701951		de minimis
1702161		\$20.59
1702171		de minimis
1702181		\$247.86
1702571		de minimis
1703491		\$136.13
1703551		\$120.06
1703571		\$3,290.20
1703741		\$1,849.92
1703761		\$1,303.80
1703891		\$9.65
1703961		de minimis
1704091		\$5.55
1704161		de minimis
1704211		\$31.09
1704231		\$55.92
1704261		de minimis
1704491		\$58.18
1704991		\$7.54
1705041		\$100.64
1705051		\$77.83
1705061		de minimis
1705071		\$7.05
1705081		\$28.40
1705091		de minimis
1705101		de minimis
1705111		de minimis
1705121		de minimis
1705141		\$230.07
1705151		de minimis
1705161		\$36.85
1705171		\$325.72
1705181		de minimis
1705191		\$222.50
1705211		\$707.50
1705221		\$93.70

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1705231		\$7.38
1705241		de minimis
1705261		\$29.49
1705411		\$10.42
1705511		\$10.75
1706091		\$73.05
1706111		\$6.01
1706131		de minimis
1706151		de minimis
1706161		de minimis
1706191		\$23.69
1706221		de minimis
1706231		\$46.93
1706241		\$49.34
1706261		\$27.14
1706291		\$143.76
1706571		\$5.80
1706581		\$19.91
1706901		\$80.12
1706921		\$399.13
1707641		de minimis
1707891		\$1,003.63
1708241		de minimis
1708501		\$2,074.29
1708511		\$2,052.77
1708521		\$374.78
1708541		\$454.84
1708861		de minimis
1708901		\$25.30
1709051		de minimis
1709651		\$81.68
1709771		\$8.13
1709781		\$22.22
1710541		\$6.11
1710551		de minimis
1710561		de minimis
1710581		\$488.65
1710691		de minimis
1710701		de minimis
1710721		\$8.88

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1711031		\$1,399.74
1711261		de minimis
1711271		\$6.64
1711561		de minimis
1711731		\$6.36
1711771		de minimis
1711821		\$62.66
1711831		\$104.56
1711841		de minimis
1711861		\$5.50
1711881		\$25.50
1711901		\$22.24
1711921		\$61.05
1711931		\$531.43
1711971		de minimis
1711991		de minimis
1712031		de minimis
1712041		de minimis
1712051		\$54.85
1712061		de minimis
1712081		de minimis
1712101		\$1,976.27
1712111		\$382.31
1712321		\$2,380.96
1712471		\$73.91
1712711		\$267.61
1713171		\$11.95
1713191		\$7.31
1713201		de minimis
1713211		de minimis
1713221		de minimis
1713231		de minimis
1713411		\$609.00
1713421		\$25.71
1713441		\$40.28
1713451		\$284.82
1713481		\$433.23
1713511		\$214.26
1713521		\$117.99
1713531		\$428.12

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1713551		\$823.77
1713851		\$14.46
1713861		\$14.45
1713871		\$14.46
1714201		\$390.60
1714221		de minimis
1714241		\$125.98
1714261		\$25.62
1714391		\$395.51
1715611		de minimis
1715621		\$10.02
1715641		\$11.79
1715651		\$6.88
1715661		\$15.23
1715681		\$383.57
1715711		de minimis
1715721		\$1,510.36
1715741		\$306.98
1715771		\$5.74
1716351		\$268.33
1716391		de minimis
1716501		de minimis
1716771		\$13.00
1716811		\$49.80
1716821		\$18.61
1716831		de minimis
1716841		\$47.68
1716851		\$15.56
1716861		\$12.36
1716881		\$27.62
1716891		\$8.79
1716901		de minimis
1716911		\$18.35
1716921		\$121.65
1717061		\$9.28
1717301		de minimis
1717311		\$218.22
1717321		de minimis
1717471		\$4,297.78
1717771		\$1,569.82

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1718361		\$853.14
1719461		\$21.73
1720251		\$1,159.42
1720271		de minimis
1721151		\$6,156.69
1721201		de minimis
1721211		de minimis
1721221		de minimis
1721711		\$53.61
1721731		\$475.44
1721741		de minimis
1721751		de minimis
1721771		\$251.15
1721791		\$22.18
1721841		de minimis
1722001		de minimis
1722091		\$13.81
1722111		\$24.27
1722121		de minimis
1722511		de minimis
1722521		de minimis
1722531		\$31.57
1722541		de minimis
1722551		de minimis
1722581		de minimis
1722601		de minimis
1722621		de minimis
1722641		\$6.69
1722681		de minimis
1722741		de minimis
1722831		de minimis
1722851		de minimis
1722901		\$65.23
1723521		\$11,404.63
1724351		de minimis
1724471		de minimis
1724481		\$13.49
1724521		\$19.98
1725121		\$161.62
1725621		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1725641		\$822.04
1726131		\$32,355.13
1726141		\$22.58
1726151		\$11.91
1726171		\$251.51
1726191		\$42.84
1727711		\$66.04
1727731		\$64.65
1727741		\$64.98
1727751		\$64.98
1727761		\$9,114.31
1727781		\$906.87
1727861		\$49.75
1728151		\$26.57
1728161		\$133.18
1728251		\$10.68
1728261		\$83.23
1728271		\$3,072.72
1728571		\$7.56
1728581		\$1,556.80
1728741		\$57.52
1728751		\$126.62
1728771		de minimis
1728781		de minimis
1728791		\$139.07
1728811		\$855.85
1728831		\$112.64
1728841		\$141.71
1728861		\$108.45
1728871		\$9.79
1728881		\$17.40
1728901		de minimis
1728981		\$1,417.76
1728991		de minimis
1729001		de minimis
1729011		\$392.85
1729021		de minimis
1729031		de minimis
1729041		de minimis
1729051		de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1729061		de minimis
1729101		\$11.92
1729111		de minimis
1729121		\$2,758.49
1729151		\$5,306.53
1729181		de minimis
1729581		\$18.28
1730611		de minimis
1731201		\$342.69
1731291		\$3,945.43
1731301		\$1,937.57
1731321		\$74.40
1731331		de minimis
1731341		de minimis
1731351		\$18.56
1731781		\$334.47
1731811		\$6.23
1731821		de minimis
1731841		\$801.82
1731871		\$50.50
1731881		\$62.36
1731891		\$521.88
1731901		de minimis
1731941		de minimis
1731951		de minimis
1731961		\$13.48
1731971		\$88.95
1732051		\$5.73
1732061		de minimis
1732071		de minimis
1732081		\$11.86
1732091		\$84.28
1732101		\$191.00
1732111		\$206.71
1732121		\$206.70
1732141		\$206.71
1732161		\$99.33
1732171		\$67.21
1732181		\$961.74
1732191		\$1,037.82

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1732201		\$4,803.79
1732211		de minimis
1732231		\$487.00
1732241		\$8.49
1732261		\$45.56
1732291		\$50.62
1732301		\$1,937.49
1732321		\$1,266.69
1733271		\$161.20
1733281		\$20.77
1733291		\$19.09
1733311		\$19.09
1733331		de minimis
1733421		\$178.42
1733881		\$156.25
1733891		de minimis
1734101		\$21.16
1734151		\$2,797.10
1735331		\$18.01
1735351		\$6.34
1735371		\$11.48
1736221		\$7.32
1736241		\$7.32
1736251		de minimis
1736261		\$6.68
1736271		de minimis
1736281		\$5.47
1736291		de minimis
1736301		\$14.23
1736311		\$78.09
1736321		\$39.72
1736331		de minimis
1736341		de minimis
1736421		\$380.10
1736431		de minimis
1736441		de minimis
1736461		de minimis
1736471		\$37.22
1736591		de minimis
1736601		\$144.55

## Ley Exhibit 2

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## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1736931		\$598.42
1736941		\$1,800.60
1736951		\$1,518.19
1736991		\$259.40
1737001		\$101.26
1737011		\$101.25
1737021		\$85.74
1737031		\$2,522.31
1737041		de minimis
1737051		de minimis
1737071		de minimis
1737081		\$206.87
1737091		de minimis
1737101		de minimis
1737111		de minimis
1737121		\$98.37
1737181		\$37.59
1737191		de minimis
1737201		de minimis
1737221		\$79.30
1737281		de minimis
1737291		de minimis
1737991		de minimis
1738001		\$4,706.11
1738011		de minimis
1738041		\$642.89
1738051		\$7.34
1738561		\$97.29
1738571		\$330.97
1738581		\$662.48
1738611		\$662.50
1738621		\$41.60
1739901		\$44.90
1740081		\$99.01
1740191		\$9.06
1740261		\$11.85
1742061		\$121.20
1742131		de minimis
1742261		\$2,411.01
1742271		\$51.50

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1742651		\$8.69
1742691		de minimis
1742731		\$12.14
1742861		\$158.71
1742871		\$263.71
1742881		\$886.62
1742891		\$49.26
1742911		\$445.15
1742921		\$295.57
1742931		\$443.40
1742941		\$538.58
1742951		\$39.38
1742961		\$13.15
1742971		\$13.14
1742981		\$39.31
1742991		\$13.15
1743001		\$39.36
1743011		\$39.31
1743021		\$39.30
1743031		\$39.31
1743041		\$39.39
1743061		\$378.07
1743071		\$291.58
1743081		de minimis
1743091		\$329.19
1743121		\$317.50
1743131		\$223.50
1743141		\$117.68
1743151		\$329.27
1743171		\$464.82
1743191		\$178.93
1743201		de minimis
1743211		\$326.83
1743331		\$55.91
1743461		\$133.94
1743471		\$129.84
1744341		de minimis
1744681		\$97.29
1744741		\$134.99
1744761		\$17.43

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1744771		\$6.61
1744811		\$111.79
1744841		de minimis
1744881		de minimis
1744891		\$41.49
1744901		de minimis
1744911		de minimis
1744931		\$147.37
1744941		\$31.69
1745381		de minimis
1745511		\$348.61
1745901		de minimis
1745921		de minimis
1745931		de minimis
1745941		de minimis
1745961		de minimis
1745971		de minimis
1746051		\$297.02
1746151		\$144.11
1746161		de minimis
1746171		de minimis
1746181		de minimis
1746191		de minimis
1746201		\$427.75
1746211		\$12.52
1746221		\$1,090.42
1746231		\$12.95
1746241		\$18.77
1746251		\$27.79
1746271		de minimis
1746301		de minimis
1746321		de minimis
1746331		\$37.20
1746351		\$7.40
1747171		de minimis
1747211		de minimis
1747231		de minimis
1747271		\$108.04
1747281		\$82.33
1747331		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1747371		\$46.31
1747391		de minimis
1747401		de minimis
1747421		\$11.38
1747441		de minimis
1747471		de minimis
1747491		\$9.24
1748111		\$130.34
1748121		\$5,694.92
1748151		\$150.63
1748451		de minimis
1748561		\$47.82
1748591		de minimis
1748611		de minimis
1748621		de minimis
1749201		\$224.71
1749211		de minimis
1749361		\$837.64
1749421		de minimis
1749471		de minimis
1749481		de minimis
1749621		\$58.40
1749651		de minimis
1750791		\$41.97
1750811		\$42.33
1751851		\$6.34
1751871		\$9.38
1752801		\$49.59
1752811		\$127.03
1752821		\$147.85
1752831		\$147.93
1752841		\$282.24
1752861		\$285.46
1752881		\$283.03
1752901		\$851.24
1753101		de minimis
1753571		\$17.76
1753591		de minimis
1753941		de minimis
1753961		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1754021		\$57.95
1754251		\$44.94
1754691		\$92.67
1754701		\$61.50
1754711		\$17.04
1754731		\$5,948.60
1754761		\$926.51
1754771		de minimis
1754791		\$271.33
1754801		\$37,235.22
1754811		\$1,917.96
1754821		\$203.55
1754831		\$323.83
1754841		\$9,512.21
1754861		\$651.02
1756401		\$30.79
1756411		\$67.68
1757741		\$320.74
1757871		de minimis
1759041		\$57.27
1759261		de minimis
1759271		\$6.89
1759421		de minimis
1759431		de minimis
1759441		\$59.39
1759601		\$492.87
1759611		\$116.15
1759621		\$1,151.25
1759631		\$1,122.65
1759641		\$751.57
1759651		\$408.54
1759661		\$27.45
1759671		\$2,215.70
1759691		\$52.52
1759741		de minimis
1760121		\$11.04
1760331		\$230.38
1760341		\$19.75
1760381		\$51.10
1760391		\$16.27

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1760411		\$85.47
1760421		\$47.43
1760431		de minimis
1760441		\$19.74
1760451		\$16.26
1760461		de minimis
1760771		\$9.44
1761101		\$130.34
1761111		\$2,716.94
1761321		\$21.12
1761331		de minimis
1761341		de minimis
1761351		\$6.14
1761371		de minimis
1761381		de minimis
1761391		de minimis
1761401		\$15.82
1761421		\$13.00
1761431		\$24.20
1761461		\$8.10
1761821		de minimis
1761881		de minimis
1762091		de minimis
1762891		de minimis
1763201		\$267.49
1763221		\$909.76
1763241		\$93.21
1763271		\$6.32
1763281		\$670.47
1763291		\$671.59
1763301		\$24.42
1763311		de minimis
1763321		de minimis
1763331		\$3,904.40
1763341		\$3,719.55
1763351		\$492.39
1763431		\$356.22
1763441		\$456.59
1764071		de minimis
1764091		de minimis



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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1764101		\$367.19
1764251		de minimis
1764441		de minimis
1764651		\$568.73
1764671		\$488.19
1764991		de minimis
1765531		\$82.02
1765541		\$5.90
1766161		\$165.17
1766171		\$286.72
1766181		\$551.04
1766191		\$695.19
1766201		\$9,052.38
1766271		\$13.74
1766291		\$213.49
1766301		\$335.15
1766311		\$279.75
1766321		\$56.72
1766331		\$18.66
1766401		de minimis
1767011		de minimis
1767061		\$33.45
1767271		\$5.61
1767281		\$5.61
1767291		de minimis
1767301		de minimis
1767311		de minimis
1767321		de minimis
1767591		\$753.45
1767601		de minimis
1767611		de minimis
1767621		\$11.28
1767641		\$7.79
1767701		\$23.98
1767771		de minimis
1768091		\$80.31
1768161		de minimis
1768181		\$13.03
1768201		de minimis
1768221		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1768311		\$1,216.09
1769301		de minimis
1769491		de minimis
1769791		de minimis
1770221		de minimis
1770241		de minimis
1770841		\$64.02
1770851		\$606.29
1771551		\$272.31
1771891		\$18.92
1771951		de minimis
1772101		\$16.47
1772111		\$270.23
1772121		\$268.33
1772131		\$7,415.71
1772151		\$4,931.46
1772161		\$123.83
1772171		\$16.00
1772181		\$13.57
1772191		\$11.89
1772401		\$526.01
1772451		\$21.44
1772521		\$6,380.94
1772551		\$175.64
1772641		\$19.23
1772671		de minimis
1772691		de minimis
1772731		de minimis
1772741		de minimis
1772751		\$41.08
1772761		\$2,647.48
1772771		de minimis
1772781		\$55.41
1772791		de minimis
1772811		de minimis
1772861		de minimis
1772871		de minimis
1772891		de minimis
1772901		\$10.92
1772911		\$10.89

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1772921		\$14.26
1772931		\$14.25
1772941		\$14.84
1772971		de minimis
1773001		\$9.75
1773031		de minimis
1773121		de minimis
1773131		\$22.18
1773211		\$88.69
1773231		\$88.69
1773241		\$88.69
1773291		\$17.51
1773861		de minimis
1773971		\$1,797.91
1773981		\$351.59
1774001		\$465.05
1774021		\$142.94
1774031		\$142.96
1774051		\$206.17
1774061		\$338.71
1774241		\$143.44
1774691		\$59.94
1774701		\$280.67
1774711		\$280.71
1774721		\$280.69
1774731		\$280.71
1774741		\$104.68
1774751		\$81.12
1774761		\$199.17
1774851		\$11.27
1774911		\$8.97
1775171		de minimis
1775191		\$9.87
1775201		\$9.87
1775211		\$22.23
1775221		\$118.99
1775231		\$286.85
1775251		\$97.48
1775261		\$104.01
1775271		\$104.01

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1775281		\$118.18
1775291		\$420.16
1775301		\$756.62
1775311		\$756.60
1775351		\$60.83
1775361		\$60.83
1775371		\$54.90
1775391		\$18.61
1775401		\$18.60
1775471		\$46.03
1775621		\$428.34
1775641		\$146.63
1775661		\$151.18
1775681		\$285.73
1775711		\$113.94
1775721		\$113.94
1775731		\$75.95
1775741		\$75.95
1775751		\$86.62
1776401		\$490.33
1777411		\$7,764.57
1777441		\$59.64
1777451		\$71.86
1777461		\$391.74
1777471		\$909.24
1777481		\$61.67
1777491		\$62.97
1777511		\$23.58
1777521		\$371.12
1777531		de minimis
1777541		\$71.86
1777551		\$71.83
1778951		\$12.71
1778961		\$14.38
1778971		\$2,020.07
1779171		de minimis
1779311		\$20.72
1779321		\$25.51
1779331		\$35.96
1779351		\$12.71

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1779361		\$131.31
1779371		de minimis
1779731		\$13.17
1779741		\$135.12
1779751		\$770.27
1779811		\$7.87
1780561		\$1,000.61
1780571		\$751.27
1780591		\$367.36
1780601		\$74.90
1780611		\$75.04
1780621		\$75.04
1780631		\$75.04
1780641		\$75.04
1780661		\$2,523.34
1780731		\$9.04
1780891		de minimis
1780911		de minimis
1780981		\$499.04
1781041		de minimis
1781061		de minimis
1781161		\$585.42
1782951		de minimis
1783281		\$5,663.35
1783551		\$70.04
1783571		de minimis
1783591		\$14.44
1783741		\$292.60
1783761		\$128.05
1783801		\$1,446.43
1783811		\$1,442.52
1783821		\$39.08
1783831		\$39.99
1783841		\$237.12
1783851		de minimis
1783861		\$6.33
1783871		\$14.21
1783881		\$473.27
1783911		\$716.41
1783921		\$709.21

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1784041		\$113.91
1784051		\$208.89
1784061		\$53.15
1784071		\$98.81
1784091		\$84.41
1784101		\$11.59
1784121		\$30.18
1784131		\$757.13
1784141		\$199.27
1784261		de minimis
1784271		\$7.43
1784281		de minimis
1784291		\$289.62
1784321		de minimis
1784331		de minimis
1784371		\$255.36
1784391		\$33.63
1784401		de minimis
1784451		\$11.02
1784461		de minimis
1784481		\$61.29
1784491		\$61.10
1784521		\$6.50
1784531		\$137.35
1784541		\$138.76
1784561		\$9.18
1784571		\$8.96
1784591		\$27.48
1784601		\$20.40
1784611		\$37.12
1784621		\$19.67
1784641		de minimis
1784671		de minimis
1784681		\$111.78
1784741		\$45.16
1784761		de minimis
1784771		\$30.22
1784781		\$57.53
1784801		de minimis
1784831		\$1,186.09

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1784861		de minimis
1784881		de minimis
1784901		de minimis
1784911		\$9.21
1784931		\$15.54
1784941		\$15.53
1784981		\$66.71
1785001		\$12.83
1785021		\$110.87
1785041		\$78.61
1785051		de minimis
1785081		de minimis
1785091		\$7.08
1785121		\$22.43
1785141		\$18.66
1785161		\$565.81
1785191		\$378.02
1785241		\$8.89
1785321		\$49.26
1785331		\$1,482.23
1785341		\$1,394.92
1785351		\$994.75
1785451		de minimis
1785501		de minimis
1785981		de minimis
1786091		\$50.27
1786121		\$118.77
1786131		\$50.27
1786141		\$50.27
1786151		\$80.01
1786161		\$80.01
1786171		\$80.01
1786181		\$267.61
1786611		\$240.73
1786621		\$236.36
1786651		\$235.28
1786991		de minimis
1787021		de minimis
1787031		de minimis
1787101		\$359.55

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1787111		de minimis
1787121		\$361.86
1787171		\$50.27
1787181		\$174.71
1787191		\$2,815.74
1787701		de minimis
1787831		\$184.81
1787841		\$398.89
1787851		\$202.49
1787861		\$752.98
1787891		\$341.13
1787911		\$305.13
1787921		\$8.22
1787951		\$14,683.97
1787961		de minimis
1787971		\$465.54
1787991		\$473.67
1788071		\$13.13
1788081		de minimis
1788351		\$6.62
1788361		de minimis
1788431		\$149.61
1788451		de minimis
1788461		\$319.79
1788471		de minimis
1788481		\$290.89
1788561		de minimis
1788781		de minimis
1789091		de minimis
1789121		\$39.02
1789141		\$9.01
1789151		de minimis
1789271		\$7.94
1789281		de minimis
1789291		\$7.56
1789301		de minimis
1789651		de minimis
1789821		\$31.43
1789841		\$722.10
1789931		\$11.13



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1790001		\$14.22
1790021		\$14.22
1790041		\$17.99
1790091		\$9.01
1790101		\$55.38
1790141		de minimis
1790161		de minimis
1790171		de minimis
1790181		\$14.22
1790191		\$14.22
1790201		de minimis
1790211		de minimis
1790241		\$79.68
1790291		\$775.28
1790301		\$846.83
1790311		\$32.50
1790321		\$16.45
1790331		\$17.05
1790341		\$61.07
1790351		\$61.17
1790361		\$61.22
1790371		\$61.10
1790381		\$61.10
1790401		\$61.15
1790411		de minimis
1790421		\$61.11
1790461		\$17.46
1790471		\$20.77
1790501		de minimis
1790541		de minimis
1790891		\$241.15
1791311		\$79.10
1791461		\$3,827.86
1791471		de minimis
1791481		\$1,677.72
1791491		de minimis
1791511		\$59.00
1791561		\$21.84
1791581		\$147.56
1791591		\$301.29

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1791611		\$13.60
1791621		\$75.85
1791691		\$197.02
1791701		\$205.39
1791711		\$194.87
1791731		de minimis
1791811		\$231.55
1792041		\$20.06
1792471		de minimis
1792481		de minimis
1792591		\$16.10
1792661		\$127.08
1792671		\$49.77
1792991		\$113.67
1793001		\$9.59
1793011		\$10.07
1793021		\$107.46
1793061		\$27.92
1793081		\$23.46
1793101		\$150.89
1793111		\$207.98
1793341		de minimis
1793351		\$34.14
1793371		\$34.94
1793381		\$36.38
1793391		de minimis
1793401		\$32.66
1793411		\$55.07
1793431		\$2,443.95
1793441		\$27.57
1793451		\$84.56
1793461		\$161.70
1793621		\$8.44
1793631		\$143.79
1793651		\$386.27
1793661		\$144.99
1793671		\$32.74
1793701		\$28.91
1793841		\$49.95
1793861		\$18.96

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1793871		\$512.91
1793911		\$243.48
1793941		\$90.67
1793951		de minimis
1794001		de minimis
1794031		\$5.69
1794041		\$138.72
1794051		de minimis
1794061		de minimis
1794071		de minimis
1794081		\$22.95
1794091		\$386.47
1794101		\$24.11
1794561		\$93.93
1794571		\$93.94
1794581		\$33.63
1794591		\$33.65
1794601		\$33.63
1794621		\$33.72
1794641		\$23.36
1794671		\$23.36
1794681		\$29.46
1794831		\$16.88
1794841		\$10.42
1794961		de minimis
1794991		\$21.60
1795231		de minimis
1795671		\$1,083.13
1795691		\$8.02
1795791		\$22.70
1795801		\$11.56
1795821		\$20.70
1795841		\$1,910.76
1795851		\$11.43
1795861		de minimis
1796071		\$2,040.45
1796551		\$261.92
1796561		\$65.69
1796601		\$5.36
1796651		\$198.73

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1796661		\$10.41
1796671		\$13.83
1796681		\$5.64
1796701		\$10.71
1796721		\$45.38
1796731		\$17.94
1796741		\$446.81
1796751		\$17.94
1796761		\$93.13
1796771		\$163.65
1796941		\$64.09
1796961		\$27.97
1796971		\$27.97
1796981		\$71.47
1796991		\$17.94
1797001		de minimis
1797011		de minimis
1797021		de minimis
1797031		\$7.77
1797041		de minimis
1797051		\$9.38
1797071		\$631.86
1797081		\$81.71
1797111		\$54.37
1797301		de minimis
1797321		de minimis
1797351		de minimis
1797361		de minimis
1797371		\$41.53
1797381		\$620.41
1797411		\$5.95
1797421		de minimis
1797441		\$78.88
1797451		\$852.43
1797461		\$261.86
1797471		\$26.56
1797481		de minimis
1797491		de minimis
1797511		de minimis
1797521		\$1,308.90

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1797531		de minimis
1797561		de minimis
1797571		de minimis
1797581		de minimis
1797591		\$1,637.24
1797601		de minimis
1797621		\$10.63
1797631		\$10.68
1797641		de minimis
1797651		de minimis
1797661		\$10.66
1797681		\$374.85
1797691		\$66.21
1797731		\$2,485.80
1797751		de minimis
1797761		\$25.87
1797771		de minimis
1798211		\$69.68
1798221		\$686.23
1798321		\$6.07
1798671		\$1,213.05
1798741		\$52.62
1799021		\$89.27
1799051		\$9.34
1799061		\$55.17
1799071		de minimis
1799091		de minimis
1799101		de minimis
1799111		\$598.62
1799121		\$582.49
1799141		\$311.49
1799151		\$315.54
1799501		\$70.24
1799651		\$84.19
1799861		\$351.86
1799871		\$5.53
1799881		\$5.52
1799891		de minimis
1799921		de minimis
1799971		\$11.26

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1799981		\$11.10
1800241		de minimis
1800251		de minimis
1800261		de minimis
1800271		de minimis
1800391		de minimis
1800401		de minimis
1800421		\$17.89
1800431		\$484.16
1800441		\$29.04
1800591		\$10.75
1800601		\$10.75
1800771		\$65.90
1800781		de minimis
1800791		de minimis
1800801		de minimis
1800811		de minimis
1800831		de minimis
1800841		\$1,567.84
1800861		\$115.25
1800881		\$98.36
1800891		\$133.51
1800911		de minimis
1800921		de minimis
1800931		de minimis
1800951		de minimis
1800961		de minimis
1800971		de minimis
1800981		de minimis
1800991		de minimis
1801001		\$19.80
1801011		de minimis
1801021		de minimis
1801031		\$6.96
1801041		de minimis
1801051		de minimis
1801071		de minimis
1801081		\$142.60
1801091		\$1,169.23
1801221		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1801241		\$371.67
1801251		\$166.31
1801281		\$3,064.23
1801291		\$175.96
1801301		\$166.31
1801311		\$42.77
1801341		\$42.76
1801351		de minimis
1801361		\$1,211.90
1801371		\$93.20
1801391		\$363.49
1801421		de minimis
1801431		\$178.74
1801811		\$20.81
1801821		de minimis
1801831		de minimis
1801851		de minimis
1801861		de minimis
1801871		de minimis
1801881		de minimis
1801891		de minimis
1801901		\$12.91
1801911		\$13.65
1801921		\$37.53
1801931		\$21.20
1801981		\$476.83
1802271		de minimis
1802301		\$1,791.61
1802311		\$44.23
1802521		\$53.65
1802591		de minimis
1802771		\$272.44
1802831		\$7.42
1802851		\$7.71
1802861		\$7.42
1802891		\$22.04
1803121		de minimis
1803131		de minimis
1804061		\$653.89
1804071		\$451.34

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1804081		de minimis
1804121		de minimis
1804171		de minimis
1804181		de minimis
1804191		de minimis
1804671		de minimis
1804681		de minimis
1804691		de minimis
1804701		\$1,052.32
1804711		de minimis
1804731		\$12.42
1805731		\$7.27
1805771		\$13.08
1805801		\$6.63
1805861		de minimis
1806271		\$1,801.18
1806321		\$11.27
1806371		\$19.19
1806381		\$15.82
1806391		\$7.89
1806401		\$7.89
1806411		\$7.89
1806471		\$916.52
1806491		de minimis
1806501		de minimis
1806511		\$6.25
1807131		\$87.14
1807141		\$13.37
1807161		de minimis
1807191		de minimis
1807221		de minimis
1807231		de minimis
1807241		de minimis
1807251		\$26.48
1807261		\$284.76
1807271		\$5.90
1807311		\$1,499.86
1807401		\$46.92
1808361		de minimis
1808501		\$6.27



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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1808531		\$19.80
1808541		\$13.01
1808551		de minimis
1808561		\$84.79
1808571		\$25,311.88
1808591		\$18.65
1808601		\$3,939.22
1808611		\$5.97
1808621		\$18.65
1808631		\$15.74
1808651		de minimis
1808661		\$18.66
1808681		de minimis
1808701		de minimis
1808711		\$18.87
1808721		de minimis
1808741		\$6.18
1808761		de minimis
1808771		\$386.51
1808781		\$21.84
1808791		\$21.85
1808801		\$21.84
1808811		\$22.42
1808821		\$44.07
1808831		\$25.07
1808861		\$44.09
1808871		\$25.41
1808881		\$318.67
1808901		\$9.13
1808941		de minimis
1808951		\$5.63
1808971		\$5.63
1808981		\$386.54
1809001		\$5.98
1809021		\$38.39
1809031		\$1,955.00
1809041		\$6.57
1809051		de minimis
1809221		\$69.07
1809241		\$55.57

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1809271		\$53.68
1809291		\$56.65
1809301		\$53.50
1809311		\$55.87
1809321		\$53.54
1809331		\$13.99
1809341		de minimis
1809381		de minimis
1809621		\$45.26
1809661		\$103.52
1809681		\$45.25
1809701		\$103.52
1809731		\$46.89
1809741		de minimis
1809751		\$8.03
1809761		de minimis
1809781		\$6.03
1809801		\$46.88
1809811		\$67.60
1809821		\$584.53
1809831		\$46.89
1809841		\$45.26
1809881		\$80.10
1810091		\$22.24
1810111		\$116.20
1810121		\$1,555.16
1810131		\$2,425.71
1810141		\$8.65
1810151		\$31.18
1810161		\$40.55
1810551		\$13.97
1810571		\$651.78
1810581		de minimis
1810601		\$42.91
1810611		\$962.95
1810621		de minimis
1810631		\$39.93
1810641		de minimis
1810651		de minimis
1810661		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1810671		\$169.97
1810681		de minimis
1810691		de minimis
1810701		\$57.77
1810711		de minimis
1810731		\$1,943.31
1810741		de minimis
1810751		\$192.42
1810761		de minimis
1810771		\$43.49
1810791		\$4,762.31
1810801		de minimis
1810811		\$29.39
1811131		de minimis
1811511		de minimis
1811671		\$45.43
1811691		\$73.27
1811701		\$52.90
1811711		\$163.17
1811721		\$193.49
1811761		\$39.74
1811791		\$32.35
1811921		\$14,410.81
1812101		\$30.44
1812121		\$44.08
1812261		\$8.71
1812841		de minimis
1813651		de minimis
1813661		de minimis
1813671		\$397.42
1813681		de minimis
1813701		\$1,005.38
1813711		\$101.10
1813741		de minimis
1813751		de minimis
1813761		\$6.29
1813771		\$101.09
1813791		\$101.09
1813811		\$101.09
1813831		\$1,127.62

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1813851		\$101.09
1813861		\$12.88
1813871		de minimis
1813881		de minimis
1813891		de minimis
1813901		\$577.82
1814041		\$16.53
1814501		de minimis
1814511		de minimis
1814521		de minimis
1814531		de minimis
1814541		de minimis
1814551		\$26.23
1814561		de minimis
1814571		\$223.17
1814581		de minimis
1814591		\$11.63
1814601		\$7.97
1814611		\$21.49
1814621		\$19.40
1814821		\$2,084.90
1814831		\$1,980.80
1814841		\$69.46
1814851		\$8.92
1814861		de minimis
1814891		de minimis
1814901		de minimis
1814931		de minimis
1814951		de minimis
1814961		de minimis
1815001		de minimis
1815041		de minimis
1815051		\$15.00
1815061		de minimis
1815071		de minimis
1815091		\$19.81
1815111		de minimis
1815121		\$22.90
1815131		\$31.49
1815141		\$111.51

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1815161		de minimis
1815171		\$23.01
1815181		\$10.86
1815191		de minimis
1815201		\$293.84
1815221		de minimis
1815231		\$14.55
1815241		de minimis
1815251		de minimis
1815261		\$169.06
1815271		de minimis
1815281		\$144.07
1815301		de minimis
1815331		\$15.52
1815341		\$12.03
1815651		\$852.08
1815671		\$475.81
1816151		de minimis
1816161		\$1,976.55
1816171		\$107.63
1816511		\$7.42
1816531		\$7.42
1816621		\$1,001.15
1816681		\$70.68
1816691		\$5,880.83
1816711		\$530.69
1816731		de minimis
1816741		\$26.16
1816751		\$83.06
1816761		\$9.10
1816801		\$15.82
1817001		de minimis
1817011		\$190.56
1817031		de minimis
1817041		de minimis
1817051		de minimis
1817061		\$13.37
1817071		\$6.77
1817101		de minimis
1817141		\$67.02

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1817301		\$16.76
1817331		\$7.72
1817351		\$10.82
1817371		\$47.69
1817381		\$42.02
1817591		\$93.70
1817601		\$132.07
1817611		de minimis
1817641		\$110.80
1817651		de minimis
1817661		\$108.86
1817671		\$221.23
1817751		de minimis
1817901		\$227.84
1817921		\$10.91
1817981		\$291.63
1818001		de minimis
1818021		\$101.90
1818031		\$366.89
1818081		\$1,244.23
1818301		de minimis
1818311		de minimis
1818321		\$7.70
1818331		\$10.00
1818341		\$172.94
1818351		de minimis
1818361		\$219.47
1818431		de minimis
1818441		\$8.78
1818461		de minimis
1818491		de minimis
1818521		\$211.95
1818591		\$9.99
1818611		\$135.84
1818641		\$138.94
1818671		de minimis
1818721		\$44.85
1818771		\$5.35
1818791		de minimis
1818951		\$10.42

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1818961		\$45.53
1819081		\$447.92
1819411		\$54.56
1819421		\$81.65
1819441		\$682.18
1819451		de minimis
1819461		de minimis
1819471		\$743.92
1819511		\$14.87
1819521		\$33.54
1819531		\$32.48
1819541		\$26.70
1819551		\$10.97
1819671		\$5,626.16
1819801		\$10.98
1819811		de minimis
1819831		\$91.76
1819841		\$20.74
1819851		de minimis
1819861		\$139.81
1819961		\$36.75
1819971		\$16.09
1819981		\$17.26
1819991		\$11.91
1820001		\$139.39
1820011		\$105.49
1820021		\$6.87
1820031		de minimis
1820061		\$2,163.95
1820071		\$61.47
1820081		\$461.80
1820091		\$475.58
1820121		\$7.74
1820131		\$6.22
1820151		de minimis
1820161		de minimis
1820171		de minimis
1820191		de minimis
1820201		\$381.06
1820211		\$6.26

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1820221		\$6.43
1820231		de minimis
1820261		\$66.68
1820271		de minimis
1820281		de minimis
1820291		\$26.47
1820311		de minimis
1820321		de minimis
1820331		\$3,141.52
1820351		\$3,148.34
1820361		de minimis
1820371		\$12.19
1820381		\$78.31
1820401		\$8.02
1820421		\$27.64
1820431		\$68.04
1820471		de minimis
1820481		de minimis
1820491		\$469.33
1820501		\$1,241.27
1820511		\$57.06
1820541		\$174.07
1820551		de minimis
1820561		de minimis
1820571		de minimis
1820581		\$152.61
1820601		\$14.64
1820611		\$14.62
1820621		de minimis
1820831		\$29.92
1820841		de minimis
1820851		de minimis
1820861		\$18.87
1821191		\$36.58
1821201		\$29.76
1821371		de minimis
1821801		\$179.24
1821811		\$79.99
1821831		\$455.94
1821881		\$102.06



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1821891		\$99.01
1821901		\$3,336.73
1821911		de minimis
1821921		\$123.91
1822001		de minimis
1822071		\$11,457.15
1822621		\$495.75
1822671		\$38.05
1822681		\$5.42
1822691		de minimis
1822731		de minimis
1822901		\$291.86
1822971		de minimis
1823151		\$10.52
1823631		\$52.62
1823911		\$121.86
1824071		\$768.04
1824161		\$7.66
1824191		\$758.32
1824731		de minimis
1824741		\$55.74
1824751		\$2,350.69
1824761		\$2,842.96
1824771		\$5,089.93
1824781		\$185.49
1824791		\$1,132.20
1824801		\$33.24
1824811		\$67.86
1824821		\$519.89
1824831		de minimis
1824841		\$8.40
1824851		\$653.38
1824861		\$264.43
1824871		\$34.54
1824881		\$6,425.88
1824891		\$5,136.93
1824901		\$71.15
1824921		\$845.40
1824941		\$35.50
1824971		\$432.94

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1825121		\$30.15
1825131		\$833.81
1825141		\$10.51
1825151		\$979.94
1825161		\$1,282.98
1825181		\$1,862.65
1825191		\$68.24
1825721		\$962.26
1826081		\$271.75
1826411		de minimis
1826421		\$148.23
1826431		\$126.92
1826441		\$1,044.22
1826461		\$1,044.24
1826491		\$1,044.21
1826501		\$9.79
1826511		\$6,000.06
1826531		\$3,297.68
1826541		\$276.61
1826841		\$9,047.45
1826871		\$1,513.72
1826891		\$1,379.43
1826901		de minimis
1826911		\$1,383.08
1826931		de minimis
1826941		\$85,490.71
1826951		\$22.53
1826981		\$263.89
1827121		\$10.37
1827211		\$57.32
1827621		de minimis
1827811		de minimis
1828101		de minimis
1828281		\$50.66
1828901		\$14.11
1828911		\$210.67
1828921		\$26.09
1828931		\$252.45
1828941		\$423.29
1828951		\$423.28

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1828961		\$27.72
1828971		\$428.67
1829001		\$140.01
1829011		\$648.33
1829021		\$102.25
1829031		\$405.51
1829041		de minimis
1829051		\$15.55
1829061		\$374.77
1829071		\$315.10
1829081		\$7.09
1829091		\$2,328.15
1829101		\$3,491.63
1829111		\$871.24
1829121		\$28.72
1829131		\$5.47
1829151		de minimis
1829161		de minimis
1829831		de minimis
1829881		\$38.86
1829891		\$43.44
1829901		\$503.67
1829931		\$328.51
1829941		\$42.64
1829971		\$204.63
1829981		\$80.79
1829991		\$42.45
1830001		\$38.86
1830011		\$122.71
1830301		\$222.87
1830311		\$207.45
1830321		\$1,296.70
1830331		\$1,395.20
1830341		\$3,339.67
1830351		\$214.83
1830361		\$1,830.63
1830411		\$85.57
1830421		\$84.87
1830441		\$5,243.57
1830451		\$5,158.37

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1830461		\$249.50
1830471		\$103.56
1830511		\$32.99
1830521		\$36.33
1830531		\$64.71
1830541		\$206.92
1830551		\$2,825.62
1830571		\$76.66
1830591		\$13.68
1830611		\$20.70
1830621		\$18.66
1830641		\$79.95
1830651		\$79.77
1830671		\$156.38
1830681		\$156.37
1830691		\$20.82
1830701		\$20.82
1830711		\$20.82
1830721		\$509.77
1830731		\$455.12
1830741		\$89.65
1830751		\$2,711.39
1830761		\$80.32
1830771		\$108.45
1830781		\$117.75
1830791		de minimis
1830801		de minimis
1830811		de minimis
1830821		de minimis
1830831		\$17.06
1830841		\$173.97
1830851		de minimis
1830861		de minimis
1830891		de minimis
1830901		de minimis
1830911		de minimis
1830921		de minimis
1830931		de minimis
1830941		de minimis
1830951		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1830961		de minimis
1830971		de minimis
1830981		\$441.07
1830991		\$314.51
1831001		\$311.49
1831011		\$285.84
1831021		\$46.59
1831031		\$22.71
1831041		de minimis
1831051		de minimis
1831061		de minimis
1831071		\$5.60
1831111		\$94.42
1831121		de minimis
1831321		\$10,383.12
1831461		\$8.45
1831801		\$222.16
1831831		\$155.45
1831921		\$7.31
1832121		de minimis
1832131		de minimis
1832141		\$69.81
1832151		de minimis
1832161		de minimis
1832171		de minimis
1832181		\$358.30
1832191		de minimis
1832201		de minimis
1832261		de minimis
1832271		de minimis
1832281		de minimis
1832291		de minimis
1832301		de minimis
1832321		\$114.52
1832331		de minimis
1832341		de minimis
1832351		de minimis
1832361		\$236.58
1832371		\$4,744.38
1832381		\$48.03

## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1832411		\$16,528.26
1832421		\$3,383.94
1832431		\$3,312.82
1832441		\$86.71
1832511		\$2,199.34
1832521		\$4,996.63
1832591		\$109.09
1832851		\$269.08
1832871		\$77.66
1832881		\$72.59
1832891		\$15.72
1832901		\$1,204.24
1832921		\$248.77
1832951		\$297.48
1832961		\$40.37
1832971		\$23.68
1832981		\$867.54
1832991		\$24.24
1833251		\$168.04
1833261		\$14.73
1834281		\$328.77
1834811		\$14,525.85
1835021		de minimis
1835361		de minimis
1835671		\$83.89
1835801		\$35.03
1835941		de minimis
1836081		de minimis
1836621		\$675.09
1836681		\$166.85
1836761		\$4,583.23
1836781		\$353.62
1836821		\$45.20
1836851		de minimis
1836861		\$16.99
1836941		\$582.72
1836951		\$70.27
1836971		\$4,302.43
1836981		\$8.45
1837011		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1837021		\$20.02
1837031		\$34.95
1837041		\$77.94
1837071		\$411.92
1837141		de minimis
1837171		\$166.83
1837251		\$2,158.39
1837261		de minimis
1837281		de minimis
1837301		\$117.33
1837541		\$20.02
1837621		\$52.51
1837671		\$11.39
1838341		\$110.88
1838411		de minimis
1838431		\$2,287.13
1838461		\$40.26
1839151		\$20.02
1839371		\$125.91
1839441		\$22.58
1839761		de minimis
1839771		\$20,064.29
1839821		\$129.57
1839831		\$241.45
1839841		\$243.83
1839871		\$30.70
1839881		\$620.79
1839891		\$37.00
1839901		\$20.22
1839911		\$57.41
1839931		\$41.69
1839941		de minimis
1839951		\$10.84
1839961		\$1,978.92
1839971		\$568.80
1839981		de minimis
1840001		de minimis
1840031		de minimis
1840061		de minimis
1840151		\$246.75

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1840201		\$18.40
1840321		\$167.62
1840361		\$12.99
1840371		\$32.53
1840381		\$6.29
1840391		\$330.71
1840401		\$45.84
1840491		\$9.81
1840511		\$7.55
1840521		\$1,646.64
1840621		\$3,509.74
1840631		\$3,509.74
1840771		de minimis
1840801		\$6.28
1840811		\$7.00
1840821		de minimis
1840871		\$5.58
1840881		\$50.68
1840911		de minimis
1840921		de minimis
1840931		de minimis
1840941		de minimis
1840951		\$8.43
1840961		\$5.38
1841141		\$11.63
1841151		\$11.65
1841161		\$141.18
1841171		\$75.15
1841181		\$48.39
1841311		de minimis
1841321		\$7.16
1841331		\$125.38
1841341		\$476.99
1841371		\$171.19
1841381		\$92.53
1841401		\$116.84
1841411		\$10.86
1841421		de minimis
1841431		\$472.27
1841441		\$1,810.01



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1841461		\$10.26
1841471		\$644.80
1841481		\$24.83
1841641		\$11.64
1841651		\$100.45
1841761		\$47.06
1841811		\$442.69
1841821		\$9.45
1841831		de minimis
1841841		\$3,210.45
1842191		\$44.18
1842351		\$1,057.26
1842361		\$361.26
1842371		\$31.93
1842381		\$599.76
1842411		\$120.42
1842421		\$265.52
1842431		\$347.24
1842451		\$1,893.62
1842461		de minimis
1842471		\$4,861.59
1842481		\$210.10
1842491		\$297.13
1842501		\$210.10
1842521		\$32.20
1842531		\$41.86
1842541		\$119.82
1842561		\$15.83
1842571		\$6.90
1842591		\$44.50
1842601		\$100.38
1842631		de minimis
1842641		\$31.68
1842651		\$10.02
1842661		\$103.79
1842671		de minimis
1842681		de minimis
1842821		\$16.69
1842831		\$622.10
1842841		\$621.49

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1842961		\$3,543.50
1842971		\$1,073.79
1843141		de minimis
1843151		\$188.07
1843161		\$82.30
1843171		\$65.41
1843261		\$955.25
1843391		\$47.34
1843401		\$32.51
1843411		\$28.38
1843421		\$32.57
1843431		\$30.58
1843441		\$15.42
1843501		\$27.91
1843511		\$87.84
1843521		\$29.55
1843531		\$27.91
1843541		de minimis
1843551		\$28.80
1843561		\$28.80
1843571		\$51.39
1843751		\$168.53
1843761		\$170.32
1843771		\$2,945.49
1843781		\$2,969.22
1843791		\$2,943.45
1843811		\$13.69
1843821		de minimis
1843831		\$16.10
1843841		\$16.41
1843851		de minimis
1843861		\$12.71
1843871		\$3,052.89
1843881		\$5,996.90
1843891		\$1,006.88
1843901		\$14.56
1843911		\$104.17
1843921		de minimis
1843931		de minimis
1843941		\$5.44

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1843951		de minimis
1843961		de minimis
1843971		de minimis
1843981		de minimis
1844001		de minimis
1844011		de minimis
1844021		de minimis
1844031		de minimis
1844041		de minimis
1844051		\$1,666.56
1844071		\$1,140.45
1844081		\$179.41
1844091		\$20.23
1844101		\$15.19
1844111		\$35.51
1844121		\$13.29
1844131		\$13.29
1844141		\$225.82
1844151		de minimis
1844161		\$7.48
1844191		\$917.18
1844201		de minimis
1844211		de minimis
1844221		de minimis
1844381		\$246.62
1844501		\$45.53
1844511		\$29.50
1844521		\$114.22
1844531		\$122.68
1844541		\$117.00
1844551		\$91.14
1844561		\$1,659.11
1844581		\$32.50
1844591		\$132.02
1844601		\$93.49
1844611		\$131.23
1844691		\$39.83
1844701		\$15.48
1844711		\$47.57
1844721		\$18.65

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1844731		\$28.85
1844741		\$613.41
1844751		\$5.60
1844761		\$6.93
1844771		\$21.62
1844781		\$52.72
1844791		de minimis
1844801		\$5.84
1844811		\$80.50
1844821		\$283.01
1844841		\$56.16
1844851		\$16.77
1844861		\$18.18
1844871		\$15.40
1844881		\$48.62
1844891		de minimis
1844901		\$20.28
1844911		\$32.44
1844921		\$64.05
1844931		\$7.74
1844981		\$183.00
1845151		\$731.26
1845181		\$6.50
1845281		\$79.82
1845341		\$134.20
1845371		de minimis
1845381		de minimis
1845391		de minimis
1845421		\$11,260.70
1845431		\$155.68
1845451		\$61.89
1845461		\$101.90
1845471		\$32.56
1845481		\$16.84
1845491		\$8.45
1845501		\$29.79
1845511		\$92.29
1845521		\$130.15
1845531		\$20.63
1845541		\$62.23

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1845551		\$10.29
1845561		de minimis
1845581		de minimis
1845591		de minimis
1845601		\$8.17
1845611		de minimis
1845641		\$74.62
1845651		\$106.84
1845661		\$2,025.82
1845671		\$2,025.83
1845681		\$2,025.84
1845691		\$2,025.84
1845701		\$2,701.09
1845711		\$100.98
1845721		\$302.91
1845731		\$10.94
1845741		\$707.51
1845751		\$707.54
1845761		\$228.36
1845771		\$228.36
1845781		\$228.37
1845791		\$391.47
1845801		\$391.47
1845811		\$39.21
1845831		de minimis
1845841		de minimis
1845851		\$12.14
1845861		\$1,031.28
1845911		\$10.81
1845921		\$45.04
1846271		\$1,126.88
1846291		de minimis
1846301		\$564.23
1846391		\$31.40
1846401		\$220.79
1846411		\$322.98
1846541		\$209.57
1846561		de minimis
1846591		\$52.34
1846641		\$41.53

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1846661		\$500.49
1846701		de minimis
1846711		\$85.67
1846721		de minimis
1846731		\$380.73
1846741		de minimis
1846751		\$17.22
1846761		\$27.38
1846771		\$9.71
1846781		\$91.24
1846791		\$46.09
1846801		\$46.08
1846811		\$44.41
1846821		\$30.09
1846831		\$405.55
1846841		\$46.10
1846851		\$401.08
1846861		\$300.78
1846871		\$300.79
1846891		\$38.90
1846911		\$155.80
1846921		\$173.91
1846931		\$174.97
1846941		\$61.36
1846951		\$8.00
1846961		\$21.70
1846971		\$21.70
1846981		de minimis
1846991		\$127.89
1847001		\$45.01
1847011		\$271.17
1847021		\$99.29
1847031		\$1,008.46
1847041		de minimis
1847061		\$15.67
1847071		\$609.84
1847081		\$76.22
1847091		\$51.30
1847141		\$147.84
1847151		\$301.61

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1847161		\$27.88
1847171		de minimis
1847181		\$34.80
1847191		\$179.70
1847201		\$388.01
1847211		\$19.87
1847221		\$153.19
1847251		\$17.13
1847261		\$53.54
1847271		\$150.80
1847491		\$87.28
1847511		de minimis
1847531		\$37.52
1847551		\$523.85
1847561		\$31.20
1847611		\$6.79
1847731		\$103.82
1847741		\$494.56
1847751		\$494.56
1847761		\$17.00
1847781		\$42.03
1847811		\$145.36
1847821		\$10.18
1847911		\$577.08
1847921		\$23.75
1847931		de minimis
1847991		\$197.07
1848021		\$302.39
1848031		\$198.26
1848041		\$98.67
1848051		\$98.67
1848061		\$462.18
1848071		\$216.06
1848211		\$1,003.48
1848221		\$9.99
1848231		\$12.12
1848241		\$44.15
1848251		\$8.32
1848271		\$54.27
1848281		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1848291		\$11.57
1848301		\$23.12
1848311		de minimis
1848321		de minimis
1848331		de minimis
1848341		de minimis
1848351		de minimis
1848361		\$11.54
1848371		\$13.79
1848381		de minimis
1848431		\$15.44
1848441		\$17.15
1848461		\$34.48
1848651		\$127.59
1848921		\$107.74
1848931		\$81.51
1848941		\$13.45
1848951		\$24.14
1848971		de minimis
1849031		\$145.09
1849041		\$133.59
1849051		\$5.84
1849061		\$5.69
1849071		de minimis
1849081		\$6.38
1849131		\$146.39
1849141		\$86.55
1849151		\$23.12
1849161		\$38.16
1849171		\$446.37
1849191		\$25.38
1849201		\$789.32
1849231		de minimis
1849291		\$264.98
1849321		\$12.30
1849451		\$814.31
1849481		\$59.65
1849541		de minimis
1849551		\$36.15
1849581		\$2,039.34



## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1849591		\$19.87
1849621		de minimis
1849641		de minimis
1849661		de minimis
1849671		de minimis
1849681		de minimis
1849701		\$81.84
1849951		\$22.48
1850441		\$55.67
1850471		\$270.38
1850601		de minimis
1850611		de minimis
1850621		\$45.76
1850631		\$134.12
1850641		de minimis
1850681		de minimis
1850691		de minimis
1850761		\$7.99
1850861		\$20.44
1851011		de minimis
1851021		de minimis
1851061		de minimis
1851071		\$36.32
1851081		\$2,146.60
1851101		\$715.06
1851131		\$8.59
1851141		\$374.41
1851291		\$109.27
1851401		\$295.03
1851411		de minimis
1851431		\$140.99
1851441		\$6,943.67
1851461		\$2,758.75
1851471		\$2,758.76
1851481		\$2,758.74
1851491		\$2,758.75
1851561		\$199.42
1851571		\$104.78
1851581		\$2,630.01
1851591		\$412.51

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1851601		\$3,899.41
1851611		\$36.10
1851631		\$577.60
1851641		\$160.07
1851651		\$93.86
1851661		de minimis
1851671		\$1,295.92
1851681		\$401.76
1851691		\$90.08
1851701		\$97.05
1851711		\$287.76
1851721		\$16.78
1851731		de minimis
1851741		\$20.82
1851751		\$27.74
1851761		\$73.39
1851771		de minimis
1851781		de minimis
1851791		de minimis
1851801		\$959.42
1851811		\$1,851.85
1851821		\$958.54
1851831		\$241.42
1851841		\$321.87
1851851		\$241.43
1851861		\$9.95
1851871		\$9.88
1851891		\$92.57
1851901		\$30.45
1851921		de minimis
1851951		\$232.74
1851961		de minimis
1852151		\$102.27
1852231		\$13.18
1852361		\$2,259.49
1852381		\$611.57
1852421		de minimis
1852481		\$4,133.18
1852571		\$414.94
1852581		\$15.83

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1852591		\$277.77
1852601		\$46.58
1852611		\$96.54
1852621		\$4,558.53
1852631		\$95.31
1852731		de minimis
1852741		de minimis
1852751		de minimis
1852761		\$14.11
1852771		\$717.04
1852781		\$7.63
1852791		\$531.45
1852811		\$130.52
1852821		\$351.33
1852831		\$130.54
1852851		\$133.12
1852871		\$130.56
1852891		\$14.85
1852901		\$14.85
1852911		\$7.40
1852941		\$6.69
1853051		de minimis
1853111		\$6,201.28
1853161		de minimis
1853261		\$36.38
1853271		de minimis
1853291		\$6,769.94
1853511		\$547.47
1853521		\$290.94
1853551		\$191.51
1853581		\$189.15
1853591		\$1,345.19
1853601		\$1,113.77
1853611		\$928.54
1853621		\$889.08
1853631		\$2,724.26
1853641		\$2,506.09
1853651		\$1,425.35
1853661		\$6.71
1853701		\$101.70

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1853811		\$104.73
1853831		\$10.98
1853841		\$921.95
1853891		de minimis
1853901		\$5.61
1853921		de minimis
1854281		\$122.53
1854761		\$1,634.12
1854801		\$117.12
1854891		\$32.78
1855061		\$78.98
1855081		\$29.99
1855091		\$651.73
1855101		\$49.28
1855111		\$3,223.73
1855131		\$1,771.28
1855151		\$1,384.13
1855161		\$9.04
1855241		\$78.50
1855251		\$2,782.58
1855261		\$90.89
1855341		\$1,074.96
1855351		\$549.49
1855361		\$4,593.60
1855371		\$2,242.71
1855501		de minimis
1855511		\$233.09
1855521		\$1,015.69
1855611		\$433.47
1855621		\$55.35
1855631		\$55.34
1855651		\$181.23
1855681		\$1,690.98
1855691		\$1,693.98
1855701		\$84.16
1855711		\$124.63
1855721		\$121.85
1855731		de minimis
1855741		\$319.36
1855751		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1855761		de minimis
1855771		de minimis
1855781		\$74.64
1855791		\$68.74
1856041		de minimis
1856051		de minimis
1856061		\$132.73
1856071		\$293.84
1856081		\$321.44
1856101		\$79.69
1856111		\$11.19
1856161		\$8.29
1856171		de minimis
1856181		de minimis
1856191		\$189.26
1856251		\$115.06
1856391		\$1,158.86
1856401		\$521.52
1856411		\$524.29
1856501		\$51.62
1856551		\$558.81
1856561		\$40.49
1856571		de minimis
1856661		\$496.15
1857071		de minimis
1857081		\$28.87
1857091		\$145.88
1857101		\$156.72
1857181		\$1,421.23
1857231		\$26.08
1857241		\$21.01
1857611		\$6.00
1857681		\$58.67
1857691		\$83.49
1857751		\$3,189.73
1857781		\$260.13
1857841		\$973.31
1857951		\$3,531.75
1858191		de minimis
1858281		\$10.59

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1858311		\$6.24
1858341		\$200.81
1858351		de minimis
1858361		\$104.17
1858371		\$336.37
1858381		\$6.24
1858391		de minimis
1858401		de minimis
1858411		de minimis
1858421		\$64.79
1858431		\$8.17
1858451		\$6.73
1858461		\$6.63
1858481		\$156.27
1858501		de minimis
1858631		\$74.92
1858641		de minimis
1858681		\$6.08
1858731		\$5.61
1858751		de minimis
1858761		\$11.11
1858871		de minimis
1858881		de minimis
1858891		\$28.19
1858901		de minimis
1858911		de minimis
1858921		\$17.20
1858931		\$39.36
1858941		\$25.89
1858951		de minimis
1858971		\$186.07
1858981		\$152.71
1858991		\$155.30
1859001		\$211.32
1859021		\$205.84
1859031		\$186.01
1859051		\$12.22
1859061		\$182.07
1859081		\$319.64
1859091		\$69.91

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1859111		\$9.83
1859141		de minimis
1859171		de minimis
1859191		\$13.47
1859201		\$14.30
1859211		\$429.21
1859251		\$222.04
1859351		de minimis
1859361		de minimis
1859371		de minimis
1859421		\$439.81
1859431		de minimis
1859441		de minimis
1859451		\$140.59
1859461		\$84.86
1859471		\$147.33
1859481		\$172.00
1859491		\$37.42
1859501		\$41.55
1859511		\$41.54
1859551		\$41.55
1859561		\$470.68
1859581		\$463.67
1859591		\$1,077.27
1859601		\$13.74
1859611		\$16.62
1859621		\$14.49
1859641		de minimis
1859691		\$661.81
1859741		\$9.13
1859801		\$14.85
1859891		de minimis
1860101		\$12.32
1860111		\$1,388.63
1860131		\$876.83
1860211		\$88.25
1860221		\$103.90
1860231		\$111.16
1860251		de minimis
1860301		\$873.18

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1860351		\$37.59
1860371		de minimis
1860411		\$68.69
1860421		\$80.74
1860431		de minimis
1860501		de minimis
1860571		\$24.24
1860581		\$249.67
1860591		\$252.35
1860601		\$263.78
1860711		\$230.86
1860721		\$342.59
1860731		\$132.82
1860741		\$37.59
1860771		\$52.20
1860781		\$63.21
1860791		\$42.52
1860801		\$42.51
1860811		\$64.30
1860821		\$1,404.51
1860861		\$240.65
1860871		\$62.89
1860881		\$7.10
1860891		\$39.71
1860901		\$7.10
1860911		\$28.69
1860921		\$657.44
1860931		\$953.93
1860941		\$190.25
1860951		\$188.76
1860961		\$192.40
1860971		\$52.00
1860981		\$99.09
1861001		\$91.67
1861011		\$102.36
1861021		\$159.54
1861031		\$106.05
1861041		\$10.01
1861051		\$37.27
1861061		\$180.20



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1861071		\$1,435.94
1861111		\$330.10
1861121		\$407.07
1861131		\$390.56
1861141		\$809.12
1861161		\$1,341.38
1861171		\$363.26
1861181		\$810.00
1861191		\$29.96
1861221		de minimis
1861231		de minimis
1861261		de minimis
1861271		de minimis
1861321		\$9.70
1861351		\$25.42
1861361		\$25.70
1861371		\$15.15
1861381		\$15.15
1861391		de minimis
1861411		\$9.44
1861681		\$1,600.88
1861731		de minimis
1861741		de minimis
1861751		\$8.75
1861761		\$11.27
1861801		\$7,181.59
1861811		\$699.36
1861821		\$469.48
1861871		\$835.75
1862101		\$89.04
1862271		de minimis
1862591		de minimis
1862641		\$942.71
1862691		\$12.75
1862701		\$30.85
1862711		de minimis
1862721		\$67.74
1862771		\$26.78
1862781		\$6.94
1862821		\$94.61

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1862831		\$87.32
1862841		\$11.70
1862851		\$89.23
1862861		\$34,580.80
1862881		\$184.21
1862891		\$11,529.25
1862911		\$41.87
1862921		\$58.33
1862931		\$114.96
1862961		de minimis
1862971		\$2,564.27
1862981		\$98.93
1862991		\$260.95
1863001		\$242.36
1863021		\$18.05
1863031		\$221.77
1863051		\$4,209.22
1863071		\$2,564.28
1863081		\$455.32
1863091		\$124.71
1863101		\$12.32
1863131		\$209.06
1863141		\$2,160.22
1863181		\$289.30
1863221		\$459.71
1863291		\$3,149.90
1863371		\$6,372.72
1863401		\$600.56
1863551		\$56.89
1863581		\$50.01
1863661		\$8.93
1863681		de minimis
1863781		\$34.02
1863791		de minimis
1863851		\$52.05
1863891		\$87.06
1864091		\$103.30
1864101		\$173.22
1864191		\$111.31
1864201		\$168.38

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1864211		\$451.53
1864221		\$114.93
1864231		\$125.32
1864241		\$130.59
1864251		\$234.18
1864261		\$151.55
1864271		\$67.01
1864291		\$2,236.63
1864321		\$175.10
1864381		\$71.70
1864401		\$161.60
1864411		\$100.50
1864431		\$2,203.33
1864461		\$354.59
1864501		\$70.89
1864541		\$172.58
1864561		\$16.45
1864631		\$1,389.55
1864641		\$1,395.53
1864651		\$55.16
1864661		\$14.30
1864841		\$679.36
1864891		\$349.70
1865141		\$5,071.62
1865151		\$65.08
1865231		de minimis
1865281		\$60.71
1865311		\$47.53
1865411		\$459.15
1865421		\$459.18
1865431		\$487.12
1865481		de minimis
1865531		\$179.34
1865691		\$2,564.24
1865751		de minimis
1865791		\$2,564.25
1865851		\$20.84
1865861		\$24.17
1865871		de minimis
1865961		\$1,926.85

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1865991		\$6.08
1866011		de minimis
1866021		\$7.84
1866161		\$14.55
1866171		de minimis
1866261		\$337.63
1866331		\$62.98
1866341		\$61.50
1866421		\$102.28
1866431		\$108.95
1866451		de minimis
1866471		\$402.95
1866481		\$280.32
1866491		\$190.30
1866501		\$51.93
1866511		\$34.78
1866521		\$12.41
1866531		\$26.23
1866541		\$38.29
1866611		\$12.17
1866641		\$319.08
1866651		\$1,270.55
1866661		\$472.99
1866671		\$333.78
1866681		\$205.49
1866691		\$223.14
1866701		\$722.89
1866711		\$886.65
1866721		\$701.96
1866731		\$5.55
1866741		\$205.49
1866751		\$532.13
1866761		\$542.47
1866771		\$6.21
1866781		\$197.80
1866791		\$50.59
1866811		\$7.51
1866841		\$1,165.89
1866851		\$1,216.24
1866861		\$872.17

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1866881		\$166.12
1866891		\$2,039.07
1866901		\$431.13
1866911		\$178.51
1867471		\$326.88
1867491		\$470.55
1867501		\$323.46
1867541		de minimis
1867551		de minimis
1867731		\$57.72
1867741		de minimis
1867791		\$72.55
1867921		\$100.86
1867931		\$361.40
1867941		\$2,904.49
1867951		\$773.84
1867961		\$14,336.14
1868051		\$6,512.73
1868061		\$985.91
1868091		\$314.09
1868101		\$566.52
1868111		\$206.01
1868131		\$2,898.35
1868141		de minimis
1868151		de minimis
1868211		\$17.73
1868221		\$1,362.42
1868231		\$1,259.99
1868241		\$871.58
1868251		\$762.44
1868261		\$791.07
1868291		de minimis
1868731		de minimis
1868871		\$95.30
1868881		\$78.90
1868901		\$326.74
1868911		\$311.16
1868921		\$11.85
1868931		\$9.68
1868951		\$1,704.31

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1868981		\$109.09
1869001		\$189.01
1869011		\$254.13
1869031		\$148.12
1869121		\$142.79
1869131		\$96.16
1869151		\$120.75
1869201		\$71.99
1869211		\$157.40
1869251		de minimis
1869271		\$371.20
1869331		de minimis
1869341		de minimis
1869361		\$1,564.23
1869371		\$1,632.46
1869381		\$110.53
1869391		\$41.22
1869401		\$44.71
1869421		\$25.75
1869431		\$52.99
1869561		\$42.12
1869581		\$57.92
1869601		\$13.65
1869651		de minimis
1869701		\$27.11
1869751		de minimis
1870071		de minimis
1870091		\$18.28
1870281		\$67.65
1870291		\$68.86
1870301		\$215.44
1870511		\$61.83
1870521		\$26.61
1870531		\$26.23
1870541		\$24.78
1870551		\$360.06
1870561		\$7,070.94
1870571		\$540.08
1870591		de minimis
1870701		\$314.44

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1870711		\$261.51
1870721		\$88.75
1870731		\$264.49
1870741		\$271.31
1870751		\$103.59
1870761		\$104.53
1870771		\$92.70
1870781		\$55.92
1870791		\$30.71
1870801		\$266.87
1870901		de minimis
1871071		\$51.38
1871081		de minimis
1871261		\$493.23
1871271		\$1,271.78
1871281		\$37.97
1871291		\$276.31
1871301		\$137.47
1871311		\$91.28
1871321		\$62.42
1871391		de minimis
1871581		\$8.28
1871601		\$87.36
1871631		\$70.62
1871641		\$2,451.23
1871651		\$305.11
1871711		\$305.33
1871721		\$1,343.65
1871731		\$520.49
1871741		\$452.92
1871961		\$353.35
1871971		de minimis
1871981		de minimis
1872011		de minimis
1872111		de minimis
1872181		de minimis
1872501		\$20.90
1874151		\$25.43
1874581		de minimis
1874671		\$10.28

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1874681		\$13.15
1874691		\$13.07
1874821		\$41.70
1874861		\$478.30
1874921		\$501.84
1875051		\$1,052.51
1875101		\$1,111.26
1875111		\$520.76
1875221		\$1,867.98
1875231		\$56.80
1875241		\$658.50
1875251		\$86.21
1875271		\$43.69
1875281		\$63.83
1875291		\$83.26
1875301		\$51.06
1875321		\$1,891.24
1875431		\$525.13
1875501		\$23.49
1875511		\$28.58
1875521		\$23.49
1875641		de minimis
1875661		\$126.64
1875671		\$1,131.20
1875681		\$144.80
1875691		\$768.24
1875701		\$1,573.95
1875711		\$1,318.61
1875721		\$102.43
1875731		\$258.60
1875741		\$256.60
1875751		\$1,534.55
1875761		\$1,220.95
1875771		\$680.44
1875781		\$39.21
1875821		\$100.39
1875831		\$59.66
1876011		\$194.10
1876021		\$142.59
1876031		\$191.46



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1876041		\$361.01
1876051		\$9,981.33
1876081		\$509.46
1876111		\$1,204.71
1876121		\$1,438.09
1876131		\$282.61
1876141		\$282.61
1876151		\$934.49
1876161		\$922.58
1876171		\$558.79
1876181		\$553.44
1876331		\$617.73
1876431		\$553.77
1876441		\$560.49
1876451		\$569.91
1876501		de minimis
1876521		\$2,344.23
1876531		\$404.61
1876541		\$2,011.02
1876561		\$155.54
1876571		\$99.21
1876581		\$218.26
1876601		de minimis
1876671		de minimis
1876681		\$115.63
1876691		de minimis
1876771		\$251.93
1876791		\$15.03
1876801		de minimis
1876821		\$42.78
1876901		\$414.98
1877261		\$194.96
1877321		\$14.26
1877331		\$531.75
1877341		\$176.46
1877351		\$46.85
1877381		de minimis
1877401		\$55.39
1877411		\$154.63
1877431		\$108.26

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1877441		\$165.52
1877451		\$400.70
1877521		\$437.49
1877601		\$72.00
1877691		\$45.92
1877701		\$36.48
1877721		\$187.87
1877731		de minimis
1877751		\$136.10
1877761		\$136.10
1877781		\$136.11
1877791		\$544.34
1877801		\$1,651.75
1877811		\$126.71
1877821		\$77.32
1877831		\$38.05
1877841		\$38.04
1877871		\$544.35
1877901		\$106.99
1877911		\$39.69
1877921		\$38.05
1877931		\$770.19
1877941		\$190.12
1877961		\$38.05
1877971		de minimis
1877981		\$38.05
1877991		\$48.25
1878001		\$44.28
1878011		\$1,088.70
1878021		\$1,026.94
1878031		\$578.23
1878041		\$544.35
1878051		\$136.09
1878091		de minimis
1878111		de minimis
1878121		de minimis
1878131		de minimis
1878201		\$253.56
1878281		\$15.81
1878291		\$1,244.88

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1878331		de minimis
1878351		de minimis
1878371		de minimis
1878591		\$2,893.14
1878751		\$28.05
1878761		\$30.09
1878771		\$942.56
1878781		\$140.13
1878791		\$513.04
1878881		\$46.07
1878901		\$216.83
1879381		de minimis
1879481		\$143.10
1879491		\$159.73
1879501		\$157.95
1879511		\$43.38
1879521		\$1,010.33
1879531		\$2,037.29
1879551		\$17.00
1879561		\$4,475.83
1879571		\$105.36
1879581		\$376.45
1879591		\$1,761.67
1879601		\$398.52
1879611		\$187.01
1879621		\$112.58
1879631		\$80.94
1879651		\$1,746.81
1879661		\$1,041.22
1879671		\$1,004.00
1879691		\$654.30
1879701		\$536.64
1879741		\$6.07
1879751		de minimis
1879791		\$219.85
1879801		\$18.75
1879811		\$15.36
1879861		\$15.33
1879871		\$255.55
1879881		\$189.63

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1879891		\$758.49
1879961		\$42.99
1879991		\$21.51
1880011		\$42.99
1880021		\$35.90
1880031		\$42.99
1880041		\$85.97
1880051		\$386.04
1880061		\$43.01
1880071		\$85.97
1880081		\$42.99
1880091		\$35.15
1880101		\$43.01
1880111		\$43.00
1880121		\$21.53
1880131		\$42.99
1880141		\$171.66
1880151		\$35.15
1880161		\$42.99
1880171		\$42.98
1880181		\$85.99
1880191		\$43.01
1880201		\$83.44
1880211		\$157.50
1880221		\$37.45
1880231		\$123.52
1880241		\$63.28
1880251		\$69.26
1880671		de minimis
1881251		\$179.20
1881261		\$1,481.39
1881451		\$95.03
1881481		de minimis
1881571		\$19.12
1881581		\$755.52
1881591		\$143.54
1881621		\$658.71
1881641		\$162.07
1881661		\$2,122.01
1881681		\$684.43

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1881691		\$496.59
1881721		\$429.48
1881871		\$538.46
1881921		\$69.68
1882021		\$18.08
1882081		\$44.28
1882111		\$430.86
1882361		de minimis
1882381		\$153.43
1882421		de minimis
1882451		\$12.56
1882461		\$12.50
1882541		de minimis
1882581		\$47.08
1882591		\$44.37
1882601		\$289.00
1882641		\$471.96
1882691		\$371.21
1882731		\$1,586.31
1882741		\$304.07
1882771		\$11.76
1882791		\$118.32
1882901		\$1,016.81
1883191		\$531.87
1883251		\$776.96
1883271		\$152.58
1883291		\$459.73
1883301		\$269.04
1883341		\$12,048.62
1883351		\$1,638.19
1883361		\$8,775.25
1883371		\$368.64
1883381		\$818.61
1883391		\$323.32
1883401		de minimis
1883421		\$163.50
1883471		\$33.96
1883501		\$17.14
1883521		de minimis
1883541		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1883551		\$171.84
1883561		\$8.20
1883641		\$7.37
1883651		\$75.16
1883661		\$15.81
1883681		\$243.19
1883691		\$290.10
1883741		\$251.20
1883751		\$33.96
1883761		de minimis
1883781		\$15.82
1883811		de minimis
1883821		\$31.48
1883861		\$36.78
1883881		\$5.73
1883941		\$55.50
1883951		\$46.77
1883961		\$128.72
1883971		\$19.98
1883981		\$20.59
1883991		\$16.36
1884001		\$124.45
1884011		\$20.03
1884031		\$29.05
1884091		\$222.33
1884101		\$2,085.68
1884111		\$222.33
1884121		\$895.45
1884131		\$900.95
1884141		\$900.95
1884161		\$1,778.81
1884181		\$3,112.92
1884191		\$1,778.81
1884491		\$12.56
1884501		de minimis
1884551		\$19.75
1884571		de minimis
1884591		\$185.71
1884611		\$9.78
1884701		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1884731		\$162.02
1884741		\$330.84
1884761		\$328.19
1884771		\$72.34
1884781		\$12.34
1884791		\$40.75
1884801		\$40.31
1884811		\$34.09
1884821		de minimis
1884831		\$56.01
1884861		\$863.76
1884891		\$5,107.82
1884901		\$58.90
1884921		\$8.88
1884931		\$8.85
1884971		de minimis
1884981		de minimis
1885011		\$5.47
1885061		\$430.63
1885071		\$17.55
1885081		\$20.54
1885091		\$14.10
1885101		\$274.76
1885131		\$6.29
1885161		de minimis
1885171		de minimis
1885211		de minimis
1885221		\$5.45
1885251		\$15.63
1885291		\$31.84
1885301		\$70.81
1885321		\$935.99
1885371		\$17.07
1885961		de minimis
1886011		\$30.17
1886051		de minimis
1886061		de minimis
1886091		\$26.93
1886121		\$92.00
1886131		\$14.24

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1886291		de minimis
1886301		\$7.20
1886321		\$238.34
1886331		de minimis
1886341		de minimis
1886361		\$23.61
1886411		\$151.83
1886491		de minimis
1886691		de minimis
1886921		de minimis
1887031		\$156.57
1887041		\$156.57
1887051		\$1,669.17
1887071		\$45.09
1887101		\$126.10
1887111		\$416.91
1887121		\$50.63
1887131		\$50.63
1887141		\$50.63
1887151		\$55.36
1887161		\$12.56
1887171		\$19.50
1887181		\$8.99
1887191		\$8.37
1887211		\$1,669.17
1887221		\$156.57
1887231		\$177.38
1887241		\$1,261.66
1887251		\$3,964.26
1887281		\$1,461.73
1887291		\$1,627.27
1887301		\$809.67
1887311		\$1,619.32
1887321		\$812.62
1887341		\$232.97
1887411		\$113.36
1887421		\$178.25
1887431		\$142.07
1887531		\$9.66
1887541		\$2,815.57



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1887551		\$3,093.67
1887571		\$823.69
1887581		\$812.28
1887591		de minimis
1887601		de minimis
1887631		de minimis
1887661		\$19.50
1887671		\$106.81
1887921		\$89.73
1887931		\$534.72
1887961		\$1,597.22
1887981		\$158.21
1887991		\$62.98
1888001		\$481.62
1888011		\$303.87
1888021		\$159.53
1888031		\$150.61
1888041		\$9,349.57
1888061		\$1,438.67
1888071		\$128.40
1888111		\$517.66
1888121		\$50.49
1888131		\$279.06
1888141		\$47.43
1888151		\$279.59
1888161		\$7.62
1888171		\$39.66
1888181		\$323.59
1888191		\$611.82
1888201		\$114.36
1888211		\$121.52
1888221		\$5.70
1888231		\$7.49
1888241		\$6.54
1888251		de minimis
1888291		\$596.51
1888371		de minimis
1888381		\$292.44
1888391		\$23.63
1888481		\$121.09

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1888491		\$786.45
1888501		\$786.45
1888511		\$5,733.07
1888521		\$55.35
1888531		\$20.23
1888541		\$227.74
1888551		\$20.35
1888611		\$617.57
1888621		\$57.14
1888651		\$64.79
1888831		de minimis
1888841		\$874.03
1888961		\$8.62
1888971		\$682.11
1888981		\$1,908.54
1888991		\$48.46
1889001		\$48.46
1889011		\$44.12
1889021		\$142.65
1889031		\$428.70
1889041		\$48.18
1889051		\$44.59
1889061		\$46.78
1889071		\$47.50
1889081		\$184.04
1889091		\$148.93
1889101		\$216.68
1889111		\$49.75
1889121		\$60.77
1889131		\$49.75
1889141		\$74.64
1889151		\$81.23
1889161		\$753.08
1889171		\$48.46
1889181		\$47.56
1889191		\$48.46
1889201		\$95.03
1889211		\$3,225.76
1889221		\$242.13
1889231		\$322.93

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1889271		\$203.99
1889281		\$168.48
1889301		\$101.36
1889311		\$33.22
1889571		\$8.71
1889731		\$7.88
1889751		\$443.58
1889781		de minimis
1889811		\$169.79
1889821		\$1,500.74
1889861		\$27.74
1889981		\$59.43
1890131		de minimis
1890181		\$14.90
1890461		de minimis
1890551		de minimis
1890571		de minimis
1890741		\$23.46
1890811		de minimis
1890821		\$4,778.94
1890851		de minimis
1890861		de minimis
1891031		\$45.38
1891041		\$19.43
1891201		\$66.17
1891211		\$1,186.89
1891221		\$111.25
1891231		\$258.43
1891261		\$234.68
1891271		\$57.04
1891281		de minimis
1891291		\$181.12
1891341		de minimis
1891351		de minimis
1891361		\$230.08
1891371		\$52.09
1891381		\$13.91
1891391		de minimis
1891401		\$66.09
1891411		\$62.50

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1891421		\$94.14
1891471		\$7.41
1891481		de minimis
1891491		\$29.69
1891501		de minimis
1891571		\$76.88
1891621		de minimis
1891631		\$29.68
1891641		\$17.39
1891731		\$37.84
1891791		de minimis
1891821		\$5.58
1891831		de minimis
1891861		\$474.95
1891901		\$21.06
1891951		\$1,003.37
1892021		\$243.54
1892031		\$10.68
1892041		de minimis
1892051		\$189.11
1892071		\$881.61
1892191		\$34.97
1892201		\$34.96
1892211		\$349.11
1892221		\$56.20
1892231		de minimis
1892241		\$176.39
1892251		\$21.92
1892261		de minimis
1892271		de minimis
1892301		de minimis
1892381		\$15.03
1892391		\$13.07
1892421		\$131.48
1892431		\$221.32
1892441		\$84.69
1892451		\$121.25
1892561		de minimis
1892571		de minimis
1892591		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1892671		\$155.08
1892681		\$79.01
1892691		\$24.94
1892721		\$27.71
1892741		de minimis
1892771		\$151.59
1892791		\$27.71
1892901		\$18.71
1893321		\$33.85
1893331		\$597.92
1893361		\$10.30
1893371		\$38.32
1893381		\$38.35
1893391		\$127.76
1893481		\$117.16
1893501		\$117.16
1893511		\$9.81
1893521		de minimis
1893531		de minimis
1893591		de minimis
1893641		de minimis
1893701		\$45.90
1893711		\$18.72
1893721		\$216.20
1893731		\$261.56
1893811		\$63.01
1893821		\$258.08
1893841		de minimis
1893891		\$127.23
1893901		\$127.23
1893911		\$46.53
1893921		\$15.79
1893931		\$258.07
1893941		de minimis
1893951		\$18.72
1893991		\$10.59
1894061		\$65.17
1894071		\$535.01
1894081		\$63.01
1894121		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1894141		de minimis
1894151		de minimis
1894181		\$63.01
1894221		de minimis
1894341		\$20,622.20
1894381		\$71.85
1894431		\$53.38
1894441		de minimis
1894451		de minimis
1894561		\$79.59
1895021		de minimis
1895101		\$585.18
1895131		\$2,600.53
1895301		\$676.99
1895331		\$7,857.35
1895341		\$1,910.57
1895351		\$1,438.24
1895431		de minimis
1895451		\$1,055.09
1895501		\$918.32
1895511		\$2,561.93
1895521		\$1,202.60
1895531		\$3,212.70
1895541		\$7,757.65
1895551		\$2,430.14
1895561		\$1,215.11
1895571		\$470.82
1895581		\$546.50
1895621		\$149.56
1895631		\$341.24
1895661		\$630.09
1895671		\$223.23
1895681		\$335.61
1895731		\$83.11
1895741		\$42.77
1895751		\$42.76
1895781		\$55.92
1895981		\$149.56
1895991		\$149.56
1896001		\$1,463.62

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1896051		\$19.60
1896061		\$2,653.05
1896071		\$383.78
1896081		\$1,499.79
1896251		\$383.03
1896261		\$135.33
1896321		\$412.93
1896341		\$98.49
1896351		\$676.19
1896371		\$75.90
1896381		\$228.56
1896391		\$187.23
1896401		\$10.40
1896411		\$611.88
1896421		\$960.95
1896441		\$99.00
1896551		\$126.50
1896561		\$25.18
1896571		\$25.20
1896691		\$345.78
1896701		\$61.00
1896711		\$35.59
1896721		\$348.59
1896731		\$35.31
1896821		\$372.51
1896831		\$362.44
1896921		\$8,484.15
1897271		\$638.47
1897651		\$280.90
1897961		de minimis
1897971		\$1,735.14
1897981		\$9.31
1897991		\$14.31
1898001		\$300.54
1898011		de minimis
1898071		de minimis
1898081		de minimis
1898091		de minimis
1898121		\$428.18
1898131		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1898141		\$927.01
1898151		\$926.81
1898161		de minimis
1898181		\$440.73
1898191		\$440.74
1898231		de minimis
1898251		\$440.75
1898261		\$130.68
1898271		\$130.71
1898281		\$38.41
1898291		\$263.51
1898321		\$12.73
1898331		\$18.75
1898341		\$12.73
1898351		\$18.71
1898731		\$35.88
1898751		\$230.94
1898881		de minimis
1898901		de minimis
1898951		\$35.00
1898961		\$33.69
1899001		\$25.72
1899031		de minimis
1899081		\$1,048.23
1899151		\$15.12
1899181		\$376.79
1899191		\$1,114.46
1899201		\$346.80
1899281		de minimis
1899301		\$29.98
1899311		\$17,810.29
1899321		\$757.56
1899331		\$74.89
1899341		\$6,616.60
1899351		\$757.83
1899361		\$30.00
1899371		\$15.20
1899381		\$13.27
1899411		\$142.09
1899421		\$65.30



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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1899451		de minimis
1899511		\$14.68
1899521		\$537.21
1899661		\$2,526.27
1899711		\$26.83
1899721		\$38.53
1899731		\$170.51
1899741		\$590.35
1899761		\$506.60
1899771		\$21,541.07
1899801		\$414.99
1899841		\$201.09
1899851		\$200.99
1899861		\$669.73
1899901		\$10.49
1899911		\$199.51
1899931		\$184.38
1899951		\$887.23
1899961		de minimis
1900111		\$28,554.32
1900121		\$304.47
1900131		de minimis
1900141		de minimis
1900161		\$11.77
1900171		de minimis
1900181		\$294.99
1900201		\$1,377.29
1900211		\$150.39
1900241		\$150.49
1900251		\$10.01
1900261		\$346.60
1900271		\$5,545.60
1900281		\$4,369.69
1900291		\$2,636.38
1900301		\$459.03
1900311		\$12.08
1900321		\$15.19
1900331		\$19.00
1900351		\$165.73
1900361		\$292.09

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1900381		\$1,304.03
1900391		\$19.59
1900401		\$38.55
1900411		\$35.78
1900421		\$29.28
1900431		\$312.93
1900451		\$6,097.83
1900471		\$298.00
1900481		\$403.45
1900521		\$19.41
1900541		\$3,112.80
1900551		\$24.51
1900591		\$274.98
1900601		\$559.44
1900611		\$98.57
1900621		\$1,776.65
1900631		\$892.23
1900641		\$1,700.50
1900661		\$115.41
1900671		\$110.75
1900681		\$77.64
1900691		\$59.43
1900721		\$8,324.31
1900731		\$330.00
1900811		\$532.74
1900821		\$1,056.87
1900841		\$454.39
1900851		de minimis
1900861		\$9.83
1900871		de minimis
1900881		de minimis
1900891		\$6.14
1900901		\$38.57
1900951		\$142.28
1900961		\$902.50
1900971		\$151.66
1900991		\$162.30
1901011		\$303.78
1901021		\$3,047.78
1901041		\$420.43

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1901051		\$420.43
1901061		\$73.18
1901071		\$993.81
1901091		\$3,129.31
1901101		\$59.43
1901111		\$339.02
1901121		\$263.11
1901131		\$43.05
1901161		\$113.49
1901191		\$3,874.12
1901221		\$1,745.61
1901231		\$73.18
1901291		de minimis
1901311		de minimis
1901321		de minimis
1901521		\$6.21
1901531		de minimis
1901541		de minimis
1901551		de minimis
1901561		\$5.58
1901771		\$26.03
1901851		\$60.15
1901861		\$302.98
1901871		\$306.63
1901881		\$326.30
1901901		\$392.61
1902011		\$351.75
1902021		\$20.87
1902031		\$768.86
1902061		\$37.22
1902091		\$2,111.89
1902141		\$158.92
1902151		\$117.64
1902161		\$12.56
1902171		\$556.67
1902181		\$240.30
1902191		de minimis
1902221		\$536.27
1902241		\$511.76
1902251		\$556.67

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1902261		\$446.66
1902281		\$726.39
1902311		\$572.07
1902341		\$12.57
1902351		\$990.29
1902361		\$788.52
1902371		\$7.35
1902381		\$161.47
1902391		\$739.41
1902401		\$3,258.45
1902471		\$1,155.50
1902541		\$89.23
1903061		\$8.06
1903071		\$9.66
1903081		\$9.63
1903091		\$8.04
1903101		de minimis
1903111		de minimis
1903461		de minimis
1903491		\$14.09
1903511		\$133.46
1903571		\$2,018.34
1903611		de minimis
1903621		\$22.36
1903661		\$214.38
1903821		\$531.23
1904021		\$523.88
1904051		\$37.35
1904081		\$88.00
1904151		\$1,331.51
1904161		\$181.79
1904171		\$1,330.73
1904191		\$32.04
1904311		\$32.03
1904321		de minimis
1904461		\$30.14
1904471		\$12.93
1904501		\$599.18
1904521		\$84.00
1904561		\$581.63

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1904711		\$5.99
1904901		de minimis
1904911		de minimis
1905031		de minimis
1905111		\$16.91
1905121		\$16.91
1905131		de minimis
1905141		de minimis
1905151		de minimis
1905171		de minimis
1905211		de minimis
1905231		\$1,129.94
1905301		de minimis
1905311		de minimis
1905321		de minimis
1905551		\$968.13
1905561		\$141.62
1905701		de minimis
1905741		\$1,262.10
1905751		\$1,261.48
1905761		de minimis
1906101		\$209.18
1906191		\$2,112.90
1906241		de minimis
1906371		\$2,348.68
1906381		\$588.15
1906391		\$527.46
1906401		\$527.53
1906411		\$553.65
1906421		\$842.14
1906431		\$103.46
1906441		\$3,839.68
1906451		\$22.18
1906531		\$5.73
1906561		\$40.95
1906571		\$44.99
1906581		\$46.86
1906601		\$10.24
1906781		de minimis
1906801		\$61.83

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1906811		\$82.14
1906821		\$185.97
1906861		\$130.26
1906871		\$138.90
1907021		\$19.92
1907031		\$18.80
1907131		\$76.31
1907161		\$145.96
1907171		\$145.22
1907181		\$74.61
1907191		\$77.82
1907231		\$77.82
1907271		\$1,155.61
1907431		\$74.61
1907461		\$309.75
1907471		\$442.43
1907481		\$167.25
1907491		\$167.25
1907501		\$194.10
1907511		\$9.50
1907521		\$51.58
1907551		\$39.50
1907571		\$82.91
1907581		\$84.61
1907591		de minimis
1907601		\$50.30
1907611		\$18.29
1907621		de minimis
1907631		\$31.69
1907641		\$36.85
1907651		\$106.85
1907661		\$7.57
1907671		\$79.12
1907681		\$8.16
1907691		\$13.75
1907701		de minimis
1907721		\$12.82
1907751		\$6.31
1907761		\$43.50
1907771		\$43.50

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1907811		\$1,338.86
1907841		\$289.90
1907961		\$497.93
1907971		\$253.84
1907991		de minimis
1908141		\$72.40
1908191		de minimis
1908311		\$57.04
1908321		\$55.54
1908351		\$85.78
1908361		\$38.75
1908371		\$37.77
1908391		de minimis
1908411		de minimis
1908441		de minimis
1908521		\$12.03
1908531		\$89.04
1908541		\$96.33
1908661		de minimis
1908691		de minimis
1908801		\$8.73
1908831		\$8.00
1908861		\$126.19
1908871		\$127.69
1908881		\$122.15
1908891		\$43.51
1908901		\$788.20
1908911		\$310.01
1909021		\$733.73
1909081		\$5.58
1909091		\$6.59
1909101		\$6.18
1909111		de minimis
1909131		de minimis
1909171		de minimis
1909181		de minimis
1909311		\$91.08
1909321		\$207.99
1909331		\$603.65
1909891		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1909901		\$12.68
1909921		\$5.52
1909941		\$14.24
1909951		\$14.25
1909961		de minimis
1909971		de minimis
1910051		\$90.57
1910141		\$40.14
1910151		\$8.26
1910221		\$9.61
1910231		\$11.29
1910241		\$5.46
1910251		\$5.46
1910321		\$512.80
1910331		de minimis
1910421		de minimis
1910431		\$158.08
1910601		\$42.32
1910671		\$2,961.51
1910681		\$39.99
1910691		\$204.39
1910701		\$34.12
1910711		\$22.57
1910721		\$22.57
1910731		\$22.57
1910741		\$6.43
1910751		\$6.43
1910761		\$20.64
1910771		\$7.18
1910781		\$7.18
1910791		\$696.90
1910831		de minimis
1910841		de minimis
1910971		de minimis
1910981		de minimis
1911041		\$5.40
1911051		\$6.03
1911061		de minimis
1911141		\$19.67
1911261		\$42.13



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1911271		\$10.67
1911281		\$13.86
1911291		de minimis
1911301		\$9.40
1911311		\$13.59
1911361		\$902.45
1911441		de minimis
1911451		de minimis
1911481		\$10.41
1911491		\$5.55
1911511		de minimis
1911521		\$59.29
1911531		\$59.27
1911561		\$9.09
1911571		\$25.63
1911591		\$160.86
1911601		\$9.31
1911621		de minimis
1911631		de minimis
1911641		\$44.68
1911661		de minimis
1911671		\$25.84
1911681		\$268.95
1911721		\$85.55
1911731		\$88.88
1911751		\$255.66
1911771		\$1,365.53
1911781		\$653.72
1911791		\$653.72
1911801		\$1,391.63
1911811		\$302.43
1911821		\$553.06
1911831		\$347.00
1911841		\$59.79
1911851		\$59.79
1911931		\$104.32
1911941		\$88.94
1912101		\$38.35
1912161		\$1,243.88
1912171		\$310.93

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1912181		\$310.89
1912191		\$310.92
1912201		\$1,025.08
1912211		\$77.76
1912221		\$77.72
1912231		\$77.74
1912241		\$22.87
1912251		de minimis
1912271		de minimis
1912281		\$177.57
1912291		\$177.70
1912301		\$177.51
1912311		\$177.87
1912321		\$177.40
1912331		\$178.17
1912511		\$13.51
1912531		\$3,190.17
1912541		\$506.14
1912641		de minimis
1912651		\$22,262.60
1912731		\$1,108.67
1912741		de minimis
1912771		\$196.24
1912801		\$16.57
1913001		de minimis
1913021		de minimis
1913061		de minimis
1913101		\$163.96
1913111		\$20.71
1913121		\$24.95
1913141		\$24.20
1913151		de minimis
1913161		de minimis
1913171		de minimis
1913181		de minimis
1913211		de minimis
1913241		de minimis
1913251		de minimis
1913261		de minimis
1913281		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1913351		\$20.32
1913371		\$63.64
1913401		\$25.84
1913411		\$25.85
1913711		\$14.21
1913721		\$48.07
1913731		de minimis
1913741		de minimis
1913751		de minimis
1913761		\$463.72
1913771		\$157.96
1913781		\$15.81
1913791		\$33.65
1913801		\$317.57
1913821		\$94.98
1913861		\$85.88
1913871		\$486.08
1913881		\$307.93
1913891		\$903.44
1913921		\$1,119.39
1913931		\$1,118.02
1913951		de minimis
1913961		\$1,070.83
1913971		\$187.45
1913981		\$910.43
1913991		\$67.94
1914001		\$896.44
1914011		\$3,665.30
1914021		\$302.32
1914041		\$1,181.69
1914051		\$5.35
1914061		\$1,058.67
1914071		\$879.69
1914081		\$705.48
1914091		\$683.55
1914111		\$866.39
1914121		\$547.01
1914131		\$6,703.38
1914141		\$96.40
1914161		\$547.01

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1914171		\$453.15
1914181		\$399.20
1914191		\$1,242.17
1914201		\$555.69
1914211		\$1,056.39
1914221		\$450.78
1914231		\$58.62
1914241		\$14.16
1914251		de minimis
1914261		de minimis
1914291		\$71.31
1914301		\$1,995.57
1914321		\$108.47
1914331		\$1,057.04
1914341		\$1,138.71
1914351		\$1,132.39
1914361		\$1,057.02
1914561		de minimis
1914621		de minimis
1914631		de minimis
1914651		\$7,307.03
1914661		\$2,197.40
1914671		\$46.84
1914681		\$1,615.97
1914771		\$52.54
1914831		\$48.80
1914841		\$103.70
1914851		\$290.39
1914861		\$290.39
1914871		\$60.73
1914881		\$1,902.78
1914891		\$60.06
1914901		\$55.86
1914911		\$153.80
1914921		\$53.54
1914951		de minimis
1914961		\$65.83
1914981		\$66.51
1914991		\$66.83
1915001		\$33.75

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1915011		\$29.62
1915021		\$30.71
1915051		\$448.13
1915111		de minimis
1915161		\$1,166.08
1915171		\$233.30
1915221		de minimis
1915231		de minimis
1915241		\$93.98
1915301		\$516.12
1915311		\$220.94
1915371		\$79.21
1915441		\$23.69
1915451		\$103.69
1915471		\$137.19
1915481		\$767.18
1915531		\$1,016.12
1915681		\$402.58
1915771		\$505.86
1915781		de minimis
1915821		\$169.26
1915851		de minimis
1915951		de minimis
1916081		\$13.83
1916091		\$194.72
1916291		\$7.81
1916411		\$1,001.57
1916541		\$5,395.83
1916551		de minimis
1916671		\$11.56
1916681		\$261.63
1916691		\$131.89
1916701		\$2,178.04
1916791		\$37.45
1916801		\$35.91
1916881		\$569.92
1916891		\$283.07
1916901		\$282.26
1916911		\$57.10
1916931		\$771.06

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1916941		\$3,942.30
1916961		\$320.86
1916971		\$89.63
1916991		\$355.31
1917001		\$355.30
1917031		\$96.06
1917041		\$100.73
1917341		\$363.14
1917381		\$8.10
1917391		\$82.19
1917401		\$252.72
1917421		\$46.54
1917431		\$928.49
1917441		\$70.15
1917451		\$70.14
1917461		\$98.95
1917471		\$64.30
1917481		\$150.14
1917491		\$7.73
1917561		\$9.63
1917661		\$169.47
1917781		de minimis
1917791		de minimis
1917801		de minimis
1917931		\$357.26
1918051		\$1,732.68
1918071		de minimis
1918081		\$9.04
1918101		\$46.48
1918111		\$2,328.37
1918121		\$295.77
1918131		\$357.25
1918141		\$295.57
1918151		\$347.32
1918161		\$252.13
1918171		\$271.37
1918181		\$1,604.16
1918191		\$1,385.83
1918201		\$1,053.75
1918211		\$1,653.10

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1918221		\$543.04
1918231		\$543.93
1918241		\$543.05
1918281		\$6,868.93
1918291		\$15.55
1918301		\$41.66
1918311		\$78.37
1918321		de minimis
1918331		de minimis
1918361		\$43.25
1918371		\$1,399.28
1918391		\$555.86
1918401		de minimis
1918411		\$29.45
1918421		\$28.07
1918431		\$5.38
1918441		\$45.88
1918451		\$39.36
1918481		\$81.94
1918491		\$97.20
1918501		\$70.98
1918511		\$128.27
1918521		\$3,093.25
1918531		\$14.44
1918541		\$10.83
1918581		\$475.39
1918771		\$26.34
1918801		\$5,563.86
1918901		de minimis
1919161		\$29.62
1919191		\$38.48
1919201		\$29.62
1919211		\$29.62
1919221		\$29.62
1919231		de minimis
1919241		de minimis
1919621		\$166.02
1919631		\$66.38
1919691		\$53.98
1919721		\$18.55

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1919731		de minimis
1919741		\$18.75
1919841		\$157.46
1919861		\$111.30
1919871		\$81.73
1919891		\$23.61
1919901		\$249.58
1919911		\$126.56
1919921		\$9.74
1919931		\$6.86
1919941		\$7.35
1919951		\$9.74
1919961		\$84.68
1919971		\$25.60
1919981		\$21.81
1919991		\$173.89
1920001		\$164.11
1920011		\$2,241.29
1920021		\$1,082.35
1920081		\$1,979.74
1920091		\$668.55
1920101		\$1,681.43
1920161		\$1,513.69
1920171		\$136.92
1920181		\$26.01
1920191		\$24.78
1920211		\$87.55
1920221		\$2,166.97
1920231		\$3,595.70
1920241		\$3,596.17
1920251		\$426.43
1920271		\$804.56
1920281		de minimis
1920301		\$388.42
1920311		\$157.35
1920361		\$514.98
1920371		\$3,146.98
1920391		\$1,042.73
1920411		\$73.55
1920431		\$191.69



## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1920441		\$100.94
1920451		\$73.83
1920461		\$76.38
1920471		\$16,242.64
1920481		\$6,128.79
1920511		\$346.27
1920521		\$76.38
1920551		\$674.00
1920581		\$286.28
1920661		\$1,503.18
1920921		\$704.40
1921021		\$108.89
1921041		\$191.69
1921051		\$27.96
1921101		de minimis
1921111		\$18.05
1921121		\$12.37
1921131		\$18.06
1921151		\$654.87
1921161		de minimis
1921171		de minimis
1921191		de minimis
1921211		\$9.71
1921221		\$9.71
1921321		de minimis
1922381		de minimis
1922391		\$29.44
1922451		\$2,558.94
1922461		\$884.53
1922471		\$911.92
1922481		\$881.95
1922531		\$12,909.29
1922541		\$8,412.13
1922551		\$981.52
1922621		\$364.70
1923131		de minimis
1923151		de minimis
1923231		\$76.12
1923291		\$4,735.81
1923311		\$15.16

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1923321		\$90.47
1923331		\$173.11
1923351		de minimis
1923751		\$134.26
1923761		de minimis
1923811		\$910.89
1923821		\$41.92
1924001		\$274.94
1924091		\$51.97
1924101		\$51.97
1926061		\$51.97
1926081		\$414.98
1926361		de minimis
1926381		de minimis
1926411		\$26.30
1926431		\$29.45
1926461		de minimis
1926471		de minimis
1926531		de minimis
1926541		de minimis
1926551		\$119.39
1926691		\$72.76
1926731		\$90.97
1926741		\$90.97
1926961		de minimis
1926971		de minimis
1927031		\$177.74
1927041		\$223.30
1927061		\$119.24
1927071		de minimis
1927161		\$21.28
1927301		\$7.33
1927311		\$613.89
1927321		\$613.89
1927391		\$53.40
1927431		\$39.43
1927441		\$29.24
1927581		\$19.24
1928641		de minimis
1928951		\$85.94

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1929121		\$281.34
1929131		\$650.89
1929141		\$11.23
1929171		\$184.10
1929191		\$11.23
1929201		\$472.35
1929211		\$370.45
1929221		\$547.64
1929231		\$3,546.24
1929241		de minimis
1929251		\$175.47
1929271		\$402.17
1929281		\$201.34
1929291		\$9.35
1929311		\$881.72
1929331		\$5.89
1929341		\$1,367.18
1929441		de minimis
1929451		\$14.54
1929471		\$2,753.45
1929481		de minimis
1929491		de minimis
1929501		de minimis
1929521		\$19.81
1929701		\$55.72
1929731		\$15.87
1929741		de minimis
1929751		de minimis
1929761		de minimis
1929831		\$253.98
1929841		\$71.39
1929851		\$111.02
1929861		de minimis
1929871		de minimis
1929911		\$574.97
1929921		\$1,166.11
1929931		de minimis
1929941		\$1,200.60
1929951		\$7,831.75
1929971		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1929991		de minimis
1930001		de minimis
1930011		de minimis
1930021		\$5.53
1930031		\$6.55
1930041		de minimis
1930051		de minimis
1930061		de minimis
1930071		de minimis
1930081		de minimis
1930111		de minimis
1930121		de minimis
1930131		de minimis
1930141		de minimis
1930171		de minimis
1930231		\$358.95
1930261		\$1,488.35
1930271		\$114.63
1930291		\$658.60
1930371		de minimis
1930381		de minimis
1930391		de minimis
1930401		\$158.69
1930411		\$13.18
1930541		de minimis
1930581		\$59.91
1930621		\$71.05
1930631		\$196.15
1930641		\$209.69
1930691		\$412.11
1930701		\$90.97
1930711		de minimis
1930901		\$27.34
1930911		\$9.59
1930931		\$3,433.74
1930941		\$187.12
1930951		\$33.04
1931061		\$568.91
1931071		\$348.50
1931081		\$578.51

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1931091		\$59.12
1931111		\$271.08
1931241		\$1,185.77
1931261		\$59.07
1931371		\$183.27
1931381		\$9.61
1931391		\$1,272.20
1931401		\$94.42
1931411		\$47.29
1931421		\$46.32
1931501		\$490.51
1931621		\$175.23
1931781		\$12.26
1931891		\$1,723.81
1932271		\$5.42
1932321		de minimis
1932341		de minimis
1932361		de minimis
1932731		\$76.39
1932741		\$68.26
1932751		\$30.64
1932881		\$10.47
1932911		\$18.97
1933001		\$178.65
1933021		\$31.01
1933031		\$108.16
1933091		\$1,025.30
1933131		\$68.25
1933171		de minimis
1933201		\$75.87
1933311		\$63.66
1933341		\$122.77
1933371		\$22.89
1933461		\$238.09
1933501		\$169.97
1933511		\$24.72
1933571		de minimis
1933581		de minimis
1933591		\$31.03
1933601		\$9.57

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1933631		\$8.22
1933641		\$20.71
1933651		de minimis
1933661		de minimis
1933681		\$798.49
1933691		de minimis
1933701		de minimis
1933731		\$204.99
1933741		de minimis
1933751		\$248.66
1933761		\$57.88
1933791		\$234.84
1933801		\$199.14
1933811		de minimis
1933831		\$11.32
1933851		\$14.17
1933861		\$618.80
1933881		\$377.42
1933901		\$103.47
1933911		\$19.62
1933921		\$199.84
1933931		\$92.71
1933941		\$103.78
1933951		\$20.73
1933971		\$20.73
1934011		\$25.05
1934021		\$50.01
1934031		\$569.28
1934041		\$869.12
1934111		\$184.51
1934121		\$22.23
1934131		\$39.82
1934141		\$656.55
1934151		\$224.01
1934161		\$388.53
1934241		\$183.71
1934251		de minimis
1934261		\$224.10
1934271		\$1,030.28
1934281		\$147.45

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1934291		\$12.72
1934301		\$7.93
1934311		\$59.62
1934331		de minimis
1934361		\$29.66
1934371		\$30.22
1934381		\$29.05
1934411		\$424.46
1934441		de minimis
1934491		de minimis
1934521		\$198.80
1934581		\$664.90
1934591		\$1,400.45
1934621		de minimis
1934641		\$10.92
1934651		\$86.86
1934701		\$43.97
1934741		\$1,598.12
1934751		de minimis
1934771		de minimis
1934791		de minimis
1934801		\$429.34
1934811		de minimis
1934821		de minimis
1934831		de minimis
1934841		\$322.85
1934851		\$12.64
1934861		\$12.64
1934871		\$12.64
1935261		\$19.00
1935271		\$55.70
1935281		\$37.41
1935301		\$9.59
1935311		\$244.71
1935321		\$1,240.75
1935351		\$6.25
1935391		\$1,596.62
1935441		\$34.13
1935511		de minimis
1935521		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1935561		de minimis
1935571		de minimis
1935581		de minimis
1935601		de minimis
1935641		de minimis
1935651		de minimis
1935731		de minimis
1935741		de minimis
1935751		de minimis
1935791		\$14.20
1935861		de minimis
1935881		\$19.88
1935891		de minimis
1935911		\$6.89
1935941		\$9.89
1935951		\$196.81
1935961		\$89.11
1935971		\$88.69
1935991		\$16.99
1936121		\$372.13
1936251		\$20.73
1936271		\$917.61
1936291		\$185.91
1936381		\$634.67
1936391		\$501.79
1936441		\$350.76
1936491		\$167.07
1936501		\$166.92
1936511		de minimis
1936521		\$261.58
1936531		\$168.69
1936541		\$97.71
1936571		\$80.07
1936581		\$135.34
1936591		\$140.84
1936601		\$206.95
1936611		\$78.40
1936621		\$71.36
1936661		\$105.22
1936671		de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1936681		de minimis
1936691		de minimis
1936701		de minimis
1936731		\$439.64
1936791		\$4,040.65
1936811		\$1,427.87
1937301		\$265.57
1937341		de minimis
1937351		\$16.79
1937441		de minimis
1937481		de minimis
1937491		\$75.15
1937501		de minimis
1937621		de minimis
1937631		\$2,961.37
1937641		\$24.32
1937651		\$126.87
1937671		\$144.59
1937711		\$944.32
1937721		\$728.35
1937731		\$129.80
1937741		\$118.93
1937751		\$172.69
1938061		\$1,308.43
1938331		\$12.05
1938341		\$26.39
1938371		de minimis
1938401		de minimis
1938431		\$10.47
1938441		\$10.57
1938451		de minimis
1938491		\$18.46
1938501		\$23.31
1938511		\$240.34
1938521		\$85.90
1938531		\$48.54
1938551		\$20.77
1938601		\$14.29
1938611		de minimis
1938661		\$13.13

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1938701		\$23.79
1938711		\$23.79
1938721		\$28.12
1938771		de minimis
1938911		\$40.55
1938921		de minimis
1938951		\$223.08
1939061		\$10.97
1939081		\$209.46
1939191		\$18.49
1939371		\$78.65
1939441		\$21.62
1939451		\$10.00
1939461		\$9.75
1939471		\$14.17
1939481		de minimis
1939491		de minimis
1939501		\$69.63
1939511		\$69.62
1939521		\$16.84
1939531		\$32.92
1939591		\$103.23
1939601		de minimis
1939701		\$5.71
1939731		de minimis
1939771		de minimis
1939811		de minimis
1939821		de minimis
1939841		\$76.20
1939851		\$58.61
1939891		\$585.97
1939901		\$193.69
1939911		de minimis
1939931		\$1,032.97
1939941		\$1,032.94
1939961		\$2,065.58
1939991		\$75.49
1940001		\$90.86
1940021		\$354.36
1940041		\$324.61

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1940051		\$325.85
1940061		\$90.86
1940071		\$265.44
1940081		de minimis
1940091		\$759.55
1940101		\$225.78
1940111		\$331.38
1940151		\$868.28
1940161		\$26.66
1940181		\$736.99
1940191		\$3,792.69
1940201		\$30.88
1940211		\$414.95
1940231		\$771.41
1940281		\$33.68
1940301		\$33.68
1940311		\$67.23
1940321		\$151.22
1940331		\$649.52
1940341		\$65.56
1940371		\$50.46
1940391		\$33.68
1940401		de minimis
1940411		\$13.39
1940421		\$12.75
1940431		\$7.23
1940441		\$90.85
1940451		\$90.85
1940471		\$100.83
1940481		\$100.83
1940511		\$453.20
1940521		\$34.66
1940551		\$755.18
1940761		\$461.59
1940771		\$293.77
1940781		\$33.68
1940791		de minimis
1940801		\$8.45
1940841		\$35.07
1940971		\$15.73

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1941011		\$101.27
1941021		\$67.48
1941031		\$83.62
1941041		\$37.54
1941051		\$256.21
1941061		\$255.33
1941071		\$255.33
1941081		\$155.13
1941091		\$22.47
1941101		\$22.56
1941121		\$142.95
1941131		\$246.80
1941141		\$159.78
1941151		\$111.13
1941161		\$22.57
1941171		\$6.46
1941181		\$1,785.63
1941191		\$33.80
1941201		\$411.23
1941211		\$159.16
1941221		de minimis
1941231		\$126.97
1941241		de minimis
1941251		\$16.94
1941281		\$155.13
1941291		\$512.15
1941301		\$188.75
1941311		\$276.39
1941361		\$270.65
1941371		\$164.14
1941381		\$164.14
1941391		\$164.14
1941401		\$155.13
1941411		de minimis
1941421		de minimis
1941511		\$86.41
1941561		de minimis
1941661		\$112.25
1941671		\$39.03
1941691		\$28.07

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1941701		\$82.07
1941771		de minimis
1941841		\$755.18
1941951		\$545.81
1941991		\$899.66
1942001		\$7.37
1942011		\$153.05
1942111		\$148.68
1942121		de minimis
1942131		\$151.77
1942211		de minimis
1942221		\$10.15
1942231		\$521.39
1942241		\$521.38
1942251		\$435.26
1942311		\$2,212.19
1942391		\$238.06
1942411		\$86.03
1942471		\$253.54
1942521		de minimis
1942531		de minimis
1942861		\$34.69
1943911		\$527.87
1943921		\$86.23
1944051		\$73.88
1944071		\$85.39
1944141		\$336.06
1944221		\$593.46
1944231		\$1,105.24
1944251		\$370.28
1944411		\$347.35
1944421		\$495.15
1944441		\$49.95
1944521		\$80.20
1944531		\$45.72
1944541		\$134.69
1944551		\$55.55
1944561		\$281.61
1944571		\$313.02
1944601		\$54.58

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1944621		\$56.35
1944631		\$276.59
1944641		\$182.62
1944651		de minimis
1944661		de minimis
1944671		\$34.74
1944681		\$65.79
1944711		de minimis
1944731		\$116.25
1944741		\$643.86
1944771		\$316.73
1944851		\$835.97
1944861		\$43.33
1944981		\$282.80
1945101		\$61.30
1945121		\$474.66
1945141		\$29.66
1945151		\$366.65
1945161		\$109.40
1945171		\$109.25
1945181		\$10.64
1945201		\$35,593.17
1945221		\$14.31
1945231		\$118.79
1945301		\$8.64
1945311		\$5.90
1945451		de minimis
1945481		\$2,801.14
1945621		\$105.45
1945651		de minimis
1945731		de minimis
1945741		de minimis
1945751		\$7.02
1945861		de minimis
1946051		\$11.54
1946441		\$927.70
1946481		de minimis
1946491		de minimis
1946501		de minimis
1946991		\$423.68

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1947001		\$415.73
1947011		\$335.72
1947021		\$347.41
1947031		\$468.95
1947041		\$92.49
1947051		\$336.05
1947061		\$88.60
1947071		\$69.58
1947081		\$88.60
1947091		\$905.83
1947101		\$928.38
1947211		\$854.21
1947221		\$909.97
1947311		\$1,616.85
1947371		\$61.80
1947381		de minimis
1947391		\$145.15
1947461		de minimis
1947471		de minimis
1947481		\$434.28
1947541		\$47.98
1947551		\$47.99
1947721		\$2,340.08
1947731		\$4,132.91
1947741		\$4,220.27
1947751		\$197.45
1947761		\$197.45
1947781		de minimis
1947791		de minimis
1947811		de minimis
1947821		de minimis
1947831		de minimis
1947841		\$413.40
1947891		\$59.39
1947901		\$1,613.38
1947911		\$422.20
1947921		\$7.67
1947931		\$102.36
1947941		\$71.07
1947961		\$86.42

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1947981		\$447.25
1947991		\$86.42
1948011		\$1,181.03
1948061		\$213.88
1948151		de minimis
1948211		\$47.98
1948231		\$471.40
1948311		\$459.66
1948321		de minimis
1948331		\$452.92
1948341		\$220.86
1948351		\$459.66
1948401		\$117.56
1948411		\$459.65
1948431		\$876.12
1948441		\$277.46
1948461		\$77.08
1948471		de minimis
1948481		\$302.71
1948491		\$4,933.85
1948521		\$5.93
1948531		\$1,557.66
1948571		\$282.47
1948581		\$1,175.51
1948591		\$230.80
1948621		\$373.59
1948631		\$1,118.81
1948641		\$924.05
1948651		de minimis
1948671		\$220.88
1948681		de minimis
1948691		\$11.76
1948701		\$5,597.42
1948721		\$1,478.53
1948761		\$6,750.65
1948771		\$366.73
1948781		\$89.67
1948791		\$89.67
1948861		\$54.68
1948961		\$92.64



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1949061		\$111.62
1949101		\$65.62
1949111		\$706.00
1949261		\$31.57
1949271		\$65.62
1949311		\$40.55
1949321		\$25.54
1949341		\$40.55
1949361		\$98.37
1949371		\$98.37
1949471		\$65.62
1949491		\$2,658.71
1949511		\$65.62
1949531		de minimis
1949551		de minimis
1949701		\$4,238.33
1949761		\$52.40
1949861		\$116.98
1950001		\$8.40
1950131		\$7.01
1950141		\$91.55
1950181		\$1,292.32
1950191		de minimis
1950201		de minimis
1950211		\$57.79
1950221		\$597.32
1950271		\$122.24
1950301		de minimis
1950311		\$65.62
1950371		\$131.27
1950401		\$2,328.52
1950411		\$2,328.52
1950421		\$4,272.29
1950441		\$5,825.84
1950481		de minimis
1950551		de minimis
1950571		\$23.47
1950581		\$4,658.87
1950591		\$3,161.66
1950601		\$2,703.84

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1950621		\$6,991.02
1950781		\$119.36
1950791		\$2,775.41
1950801		\$2,957.60
1950831		de minimis
1950841		de minimis
1950851		de minimis
1950861		de minimis
1950881		de minimis
1950891		de minimis
1950901		de minimis
1950911		de minimis
1950931		\$241.20
1950961		de minimis
1950971		de minimis
1950981		\$42.90
1951001		\$6.37
1951051		\$25.12
1951101		\$22.14
1951121		\$33.55
1951131		\$6.37
1951161		\$6.37
1951171		\$871.75
1951181		\$9.24
1951231		de minimis
1951241		\$566.78
1951251		\$115.50
1951261		de minimis
1951281		de minimis
1951291		de minimis
1951301		de minimis
1951321		de minimis
1951331		\$230.96
1951341		\$240.01
1951351		\$237.13
1951361		\$268.84
1951371		\$6,973.35
1951411		de minimis
1951531		de minimis
1951571		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1951591		de minimis
1951701		de minimis
1951711		\$21.23
1952041		de minimis
1952051		\$184.98
1952111		\$87.88
1952121		\$37.47
1952131		\$17.97
1952181		\$23.64
1952201		\$47.85
1952211		\$601.28
1952221		\$9.75
1952261		\$60.47
1952271		\$55.32
1952281		\$473.87
1952291		de minimis
1952311		\$27.86
1952331		\$55.92
1952341		\$34.12
1952351		\$25.05
1952421		\$174.09
1952431		\$216.85
1952441		de minimis
1952461		\$8.50
1952471		\$206.22
1952481		\$137.55
1952491		\$174.09
1952501		\$495.58
1952541		\$419.76
1952551		\$1,202.40
1952811		\$146.61
1952821		\$343.30
1952831		\$79.02
1952841		\$3,241.91
1952851		\$307.14
1952861		\$291.80
1952871		\$854.62
1952881		\$291.80
1952911		\$390.76
1952921		\$4,892.54

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1952931		\$4,892.53
1952941		\$884.77
1952951		\$194.80
1952971		\$60.74
1952991		\$219.84
1953011		\$153.39
1953021		\$413.41
1953031		\$30.41
1953061		\$19.04
1953231		de minimis
1953251		\$1,822.67
1953271		\$546.89
1953431		\$55.32
1953441		\$949.61
1953461		\$4,892.52
1953511		\$565.84
1953521		\$202.76
1953531		\$12.84
1953541		\$69.53
1953551		\$49.80
1953561		\$72.22
1953571		\$297.33
1953581		\$18.62
1953591		\$12.84
1953621		\$682.89
1953631		\$1,108.56
1953641		\$66.86
1953661		de minimis
1953681		\$49.80
1953701		\$112.49
1953751		\$49.80
1953811		de minimis
1953861		\$219.85
1953871		\$134.75
1953881		\$403.45
1953901		\$555.39
1953911		\$7,445.55
1953921		\$24.75
1953931		\$32.49
1953941		\$1,883.51

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1953961		de minimis
1953981		\$82.00
1954061		\$14.74
1954081		\$88.82
1954091		\$88.82
1954101		\$236.68
1954111		\$392.88
1954121		\$7.99
1954131		de minimis
1954421		\$21.36
1954571		\$137.85
1954691		\$8.47
1954781		de minimis
1954881		\$5.38
1954931		\$255.25
1954941		\$273.15
1954951		\$257.79
1954981		\$43.50
1954991		\$54.93
1955001		\$53.36
1955011		\$54.97
1955051		\$2,438.50
1955071		\$830.98
1955091		\$3,081.21
1955111		\$26.97
1955131		\$16.83
1955141		\$16.83
1955191		\$81.60
1955201		\$14.36
1955211		\$28.13
1955231		\$177.34
1955281		\$81.63
1955351		\$26.97
1955371		\$217.78
1955381		\$631.12
1955421		\$467.79
1955441		\$49.97
1955451		\$9.10
1955461		\$1,174.34
1955471		\$136.59

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1955481		\$3,149.78
1955621		\$18.12
1955631		\$1,155.58
1955641		\$49.97
1955651		\$34.49
1955671		\$141.57
1955681		\$18.12
1955691		\$202.39
1955711		\$30.24
1955721		\$3,113.63
1955761		\$265.08
1955811		\$1,700.42
1955821		\$204.42
1955831		\$13.64
1955841		\$51.60
1955851		\$52.52
1955861		\$44.63
1955871		\$76.00
1955891		\$60.85
1955901		\$49.97
1955911		\$14.36
1955941		\$18.12
1955961		\$61.41
1955981		\$150.33
1955991		\$21.86
1956001		\$24.89
1956041		\$16.83
1956051		\$177.18
1956061		\$32.63
1956091		\$10.59
1956111		\$10,052.50
1956131		\$228.66
1956161		de minimis
1956211		\$32.91
1956471		\$1,661.23
1956481		\$1,871.89
1956501		\$640.10
1956561		\$636.08
1956571		\$639.18
1956581		\$1,967.15

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1956591		\$122.62
1956721		\$2,405.80
1956731		\$2,713.60
1956741		\$24.42
1956751		\$2,559.80
1956781		\$47.60
1956861		\$53.48
1956921		\$539.26
1956931		\$668.14
1956941		\$534.21
1956961		\$534.21
1956971		\$4,249.92
1956981		\$319.02
1957001		\$20.85
1957061		\$24.73
1957071		\$19.65
1957081		\$65.27
1957111		\$487.43
1957121		\$1,299.61
1957131		\$866.34
1957151		\$22,413.95
1957191		\$971.04
1957201		\$790.04
1957211		\$786.69
1957281		\$263.95
1957291		\$18.39
1957311		\$49.02
1957331		\$42.37
1957351		de minimis
1957391		\$89.19
1957401		\$688.54
1957411		\$175.94
1957421		\$967.97
1957441		\$967.98
1957471		\$387.24
1957481		\$385.76
1957491		\$112.25
1957501		\$91.27
1957511		\$91.27
1957521		\$91.27

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1957531		\$91.27
1957541		\$91.27
1957551		\$893.76
1957561		\$97.31
1957571		\$105.12
1957581		\$105.74
1957591		\$105.74
1957611		\$1,217.18
1957651		\$138.65
1957681		de minimis
1957691		de minimis
1957701		de minimis
1957801		\$100.36
1957941		de minimis
1957951		\$18.99
1957971		\$100.47
1957981		\$100.53
1958051		\$6.56
1958081		\$141.80
1958121		\$10.38
1958131		\$181.18
1958171		\$62.31
1958211		\$12.18
1958261		\$1,642.67
1958291		\$739.20
1958561		\$211.79
1958571		\$315.76
1958651		\$162.23
1958721		\$112.44
1958731		de minimis
1958741		de minimis
1958841		\$13.48
1958881		\$6.11
1958891		\$5,246.36
1958901		\$22.78
1958911		\$749.54
1958951		de minimis
1958961		\$82.50
1959111		\$82.69
1959261		\$76.20



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1959271		de minimis
1959301		\$3,822.86
1959541		\$4,584.20
1959551		\$1,173.24
1959561		\$6,612.87
1959581		\$43.19
1959591		\$48.28
1959601		\$18.32
1959611		\$1,485.67
1959621		\$18.32
1959631		\$5,375.29
1959651		\$335.72
1959691		\$498.71
1959711		\$5,277.88
1959721		\$5,300.68
1959741		\$382.10
1959751		\$382.92
1959811		\$1,362.89
1959821		\$1,341.84
1959831		\$382.10
1959841		\$133.09
1959851		\$206.62
1959861		\$732.62
1959871		\$73.80
1959881		\$472.59
1959901		de minimis
1960121		\$1,277.25
1960161		\$207.81
1960181		\$59.99
1960251		de minimis
1960271		\$8.14
1960281		\$8.14
1960291		\$650.77
1960301		de minimis
1960321		\$8.26
1960581		\$989.55
1960971		\$7.82
1960981		\$5.95
1960991		\$65.62
1961001		\$81.11

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1961091		\$18.10
1961121		\$53.90
1961301		\$1,537.55
1961401		\$178.31
1961511		\$522.05
1961521		\$1,508.28
1961531		\$1,035.05
1961541		\$15.87
1961551		\$15.86
1961561		\$82.64
1961571		\$76.06
1961581		\$74.94
1961591		\$4,330.06
1961621		\$663.30
1961631		\$25,910.68
1961641		\$980.49
1961671		\$11.11
1961681		\$517.60
1961711		\$104.48
1961761		\$17.35
1961771		\$15.84
1961961		de minimis
1961981		\$8.87
1961991		\$6.16
1962011		de minimis
1962041		de minimis
1962211		\$10,742.35
1962271		\$282.59
1962281		\$286.71
1962291		\$158.88
1962301		\$158.85
1962321		\$1,163.43
1962331		\$89.31
1962351		\$42.51
1962371		\$73.73
1962411		\$100.85
1962421		\$857.60
1962431		\$261.25
1962441		\$55.93
1962451		\$108.52

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1962461		\$74.92
1962481		\$14.47
1962491		de minimis
1962501		\$5.71
1962561		\$34.79
1962571		\$12.02
1962581		\$5.71
1962591		\$34.79
1962601		\$34.79
1962611		\$15.36
1962621		\$12.02
1962631		\$201.56
1962641		\$3,054.63
1962651		\$3,288.03
1962671		\$166.42
1962681		\$89.31
1962811		\$34.79
1962841		\$51.72
1962891		\$70.13
1962911		\$36.25
1962921		\$36.23
1963141		\$652.13
1963151		\$1,250.82
1963171		\$1,327.89
1963191		\$440.22
1963201		\$217.12
1963211		\$300.47
1963221		\$505.90
1963261		\$178.28
1963271		\$178.39
1963281		\$53.33
1963291		\$182.24
1963311		\$1,251.22
1963321		\$101.32
1963351		de minimis
1963401		\$3,351.04
1963411		\$77.51
1963421		\$985.50
1963461		\$721.29
1963471		\$894.66

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1963481		\$10.97
1963521		\$3,778.37
1963621		\$2,988.56
1963631		\$8.24
1963641		\$1,389.03
1964061		de minimis
1964071		\$1,196.59
1964101		\$277.97
1964161		\$35.82
1964171		\$77.51
1964191		\$759.70
1964201		\$142.50
1964211		\$92.71
1964241		de minimis
1964271		\$137.15
1964281		\$137.30
1964291		\$15,835.46
1964301		\$61.29
1964341		\$87.12
1964361		\$238.94
1964381		\$9.30
1964391		\$268.45
1964401		\$1,379.11
1964411		\$134.29
1964421		\$1,109.02
1964511		\$87.12
1964521		\$238.35
1964531		\$485.67
1964551		\$772.44
1964571		\$1,087.35
1964581		\$675.89
1964591		\$129.33
1964601		\$378.06
1964611		\$27.13
1964621		\$136.01
1964651		\$17.72
1964661		\$10.22
1964681		\$11.86
1964731		\$70.87
1964741		\$124.38

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1964751		\$35.41
1964761		\$160.93
1964801		\$379.59
1964841		\$1,087.66
1964851		\$118.49
1965011		\$1,264.46
1965021		\$59.34
1965111		\$381.66
1965201		\$1,363.64
1965231		\$32.15
1965241		\$197.55
1965341		\$466.29
1965371		\$2,049.47
1965381		\$28.99
1965391		\$315.29
1965401		\$2,548.58
1965431		\$2,049.48
1965451		\$873.61
1965461		\$622.07
1965471		\$293.54
1965481		\$268.80
1965491		\$28.99
1965511		\$622.07
1965541		\$38.73
1965561		\$778.17
1965571		\$424.96
1965591		\$31.01
1965601		\$26.85
1965611		\$613.22
1965621		\$17.29
1965651		de minimis
1965661		\$25.76
1965671		\$291.34
1965681		\$408.97
1965711		\$7.10
1965721		\$29.45
1965901		\$1,258.05
1965911		\$32.91
1966001		\$553.74
1966011		\$6.13

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1966061		de minimis
1966071		\$235.26
1966081		de minimis
1966201		\$37,322.37
1966241		\$38.74
1966251		\$40.59
1966261		\$258.37
1966321		\$540.88
1966331		\$78.15
1966351		\$98.59
1966371		\$49.12
1966381		\$646.18
1966391		\$17.05
1966411		\$172.25
1966421		\$10.05
1966431		\$10.05
1966441		\$30.51
1966461		\$6.77
1966471		\$96.25
1966481		\$96.25
1966551		\$1,474.35
1966751		\$46.30
1966821		\$57.88
1966831		\$48.71
1966841		\$8.84
1966861		\$57.74
1966881		de minimis
1966911		\$120.89
1966981		\$10.45
1967021		de minimis
1967031		de minimis
1967041		\$8.84
1967081		de minimis
1967091		de minimis
1967101		de minimis
1967131		\$107.82
1967141		\$31.82
1967151		\$120.88
1967161		\$48.61
1967171		\$17.68

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1967181		\$109.42
1967191		\$11.95
1967201		\$645.48
1967211		\$968.01
1967221		de minimis
1967231		\$10.45
1967251		\$6.76
1967281		de minimis
1967291		de minimis
1967301		\$10.02
1967341		\$8.01
1967361		\$780.48
1967371		\$780.47
1967381		\$11.43
1967391		de minimis
1967401		\$31.82
1967411		\$645.16
1967421		\$8,914.61
1967511		\$57.45
1967521		\$44.11
1967561		de minimis
1967571		de minimis
1967621		\$330.78
1967631		\$30.27
1967651		\$30.26
1967701		\$119.62
1967721		\$107.53
1967731		\$93.27
1967761		\$56.42
1967771		\$56.42
1967781		\$56.42
1967791		de minimis
1967821		de minimis
1967831		de minimis
1967841		de minimis
1970061		\$5.66
1970151		\$161.96
1970301		\$223.94
1970321		\$23.14
1970361		\$161.96

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1970371		\$161.96
1970381		\$192.77
1970391		\$98.27
1970401		\$98.27
1970421		de minimis
1970441		\$71.70
1970761		\$34.13
1970771		\$174.67
1970791		\$4,177.60
1970821		\$251.86
1970831		\$55.30
1970851		\$238.47
1970861		\$538.01
1970871		\$649.34
1970921		\$389.30
1970931		\$213.48
1970941		\$213.46
1971221		\$2,060.07
1971241		\$3,569.91
1971251		\$729.39
1971261		\$723.19
1971271		\$719.20
1971301		\$1,125.69
1971321		\$2,457.20
1971351		\$3,325.00
1971361		\$729.39
1971371		\$667.27
1971411		\$1,276.55
1971421		\$193.36
1971431		\$253.13
1971451		\$182.06
1971461		\$1,638.38
1971471		\$293.90
1971481		\$1,638.38
1971491		\$417.99
1971511		\$212.86
1971521		\$212.86
1971531		\$194.29
1971541		\$194.29
1971561		\$909.30



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1971571		\$667.32
1971581		\$28.12
1971591		\$335.57
1971611		\$279.38
1971631		\$47.39
1971651		\$40.30
1971661		\$223.93
1971681		\$177.64
1971691		\$819.21
1971701		\$819.21
1971711		\$5,349.86
1971721		\$36.24
1971731		\$48.88
1971751		\$223.95
1971791		\$127.17
1971801		\$2,196.91
1971821		\$620.80
1971831		\$138.19
1971841		\$135.38
1971851		\$132.56
1971861		\$538.33
1971871		\$102.37
1971881		\$432.79
1971911		\$19.19
1971921		\$16.48
1971931		\$22.37
1971941		\$167.94
1971951		\$137.70
1971961		\$130.24
1971971		\$12.35
1972001		\$3,709.39
1972011		\$69.18
1972031		\$798.26
1972041		\$596.58
1972051		\$339.55
1972061		\$7.60
1972071		\$68.50
1972081		\$7.60
1972091		\$10.12
1972111		\$278.49

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1972131		\$144.91
1972161		\$419.58
1972171		\$222.66
1972181		\$26.12
1972191		\$231.88
1972201		\$231.88
1972211		\$132.92
1972241		\$80.87
1972271		\$206.37
1972301		\$102.30
1972311		\$280.70
1972331		\$206.37
1972361		\$102.56
1972381		\$102.56
1972401		\$308.65
1972411		\$206.37
1972671		\$93.63
1972681		\$93.63
1972701		\$427.03
1972711		\$135.05
1972881		\$33.14
1972891		\$79.83
1972901		\$593.50
1973011		\$193.70
1973071		\$41.66
1973121		\$233.32
1973171		\$233.32
1973221		\$170.72
1973261		\$217.16
1973301		\$265.45
1973321		\$100.17
1973391		\$153.21
1973401		\$153.21
1973461		\$181.90
1973701		\$11.59
1973911		\$57.39
1973941		\$9.35
1974131		\$107.17
1974141		\$37.29
1974161		\$497.10

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1974211		\$36.45
1974221		\$149.84
1974231		\$38.36
1974241		\$568.90
1974251		\$503.28
1974261		de minimis
1974301		\$9.34
1974351		\$9.39
1974381		\$68.80
1974571		\$19.81
1974581		\$9.83
1974591		\$9.82
1974611		\$515.35
1974641		\$301.25
1974651		\$417.50
1974691		\$24.63
1974711		\$29.92
1974721		\$134.32
1974871		\$6,051.43
1974881		\$233.47
1974931		\$15.67
1974941		\$458.87
1974951		\$323.15
1974981		\$66.83
1975011		\$616.75
1975031		\$645.68
1975041		\$1,846.80
1975051		\$1,378.30
1975061		\$417.36
1975091		\$2,561.83
1975131		\$412.07
1975141		de minimis
1975151		\$59.63
1975181		\$5,442.38
1975191		\$292.93
1975211		\$858.13
1975231		\$98.51
1975241		de minimis
1975251		\$1,588.95
1975261		\$39.80

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1975271		\$508.24
1975281		\$118.22
1975291		\$101.05
1975301		de minimis
1975311		\$379.60
1975321		de minimis
1975331		\$495.08
1975341		\$760.08
1975351		\$7.91
1975361		\$5.69
1975371		\$947.04
1975381		\$98.04
1975451		de minimis
1975491		\$589.01
1975521		\$3,658.57
1975531		de minimis
1975551		\$126.69
1975581		\$69.40
1975591		\$14,264.87
1975601		\$12.22
1975641		\$50.01
1975691		de minimis
1975701		\$35.41
1975741		\$353.30
1975751		\$20.76
1975771		\$14.04
1975781		\$27.65
1975791		\$95.62
1975801		\$6.26
1975811		\$98.75
1975821		\$100.72
1975831		\$2,803.75
1975841		\$262.47
1975851		\$251.02
1975861		\$10.53
1975871		\$230.66
1975881		\$35.41
1975901		\$336.56
1975931		de minimis
1975941		\$11.62

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1975951		\$363.58
1975961		\$3,578.10
1975981		\$472.74
1976001		de minimis
1976031		\$240.49
1976041		\$236.94
1976061		\$19.72
1976071		\$16.28
1976111		\$3,755.69
1976121		\$3,755.65
1976221		\$90.65
1976231		\$98.03
1976311		\$22.80
1976331		\$490.81
1976341		\$19.03
1976351		\$18.75
1976361		\$18.75
1976371		\$15.50
1976381		\$161.67
1976391		\$1,602.72
1976401		\$161.60
1976411		\$1,553.49
1976421		\$1,292.78
1976431		\$36.86
1976441		de minimis
1976451		\$77.01
1976461		\$696.87
1976471		\$696.83
1976501		\$57.42
1976531		\$62.97
1976541		\$62.97
1976551		\$65.53
1976561		\$68.67
1976571		\$172.29
1976581		\$58.92
1976591		\$203.71
1976601		\$346.46
1976611		\$361.94
1976651		de minimis
1976901		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1976911		\$428.88
1977001		\$18.62
1977041		\$189.16
1977061		\$336.61
1977071		\$1,193.83
1977081		\$276.60
1977091		\$16.74
1977101		de minimis
1977161		de minimis
1977171		\$38.05
1977181		de minimis
1977191		\$5.86
1977201		\$25.14
1977251		\$10,698.58
1977321		de minimis
1977361		\$9.12
1977371		\$5.42
1977391		\$6.64
1977401		\$11.34
1977411		\$344.14
1977421		\$396.06
1977441		de minimis
1977571		\$576.68
1977581		\$37.72
1977591		\$37.70
1977771		\$3,993.71
1978021		\$259.36
1978051		\$54.63
1978161		\$248.87
1978171		\$16.34
1978341		\$4,612.61
1978351		\$12,905.16
1978431		\$628.04
1978461		de minimis
1978641		\$318.91
1978711		\$254.28
1978721		\$222.30
1978731		\$238.63
1978741		\$338.85
1978751		\$269.53

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1978761		\$48.75
1978771		\$35.29
1978781		\$46.07
1978791		\$116.14
1978801		\$62.14
1978811		\$140.77
1978821		\$186.76
1978831		\$87.94
1978841		\$750.09
1978851		\$209.88
1978861		\$1,595.21
1978871		\$181.50
1978881		\$442.02
1978891		\$374.05
1978901		\$182.25
1978911		\$254.44
1978921		\$58.29
1978931		\$51.11
1978941		\$89.66
1978951		\$51.23
1978961		\$438.36
1979011		\$536.62
1979021		\$678.93
1979031		\$570.96
1979041		\$803.68
1979051		\$429.93
1979181		\$54.66
1979281		\$38.95
1979321		de minimis
1979331		de minimis
1979371		\$21.98
1979451		de minimis
1979511		de minimis
1979561		\$7.65
1979571		de minimis
1979581		de minimis
1979591		\$7.68
1979601		\$28.78
1979901		de minimis
1979911		\$20.64

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1979921		\$38.46
1979931		\$39.54
1979941		\$23.10
1979951		\$33.50
1979961		de minimis
1979981		\$1,160.82
1979991		de minimis
1980011		de minimis
1980021		de minimis
1980031		de minimis
1980091		\$76.56
1980101		\$311.76
1980111		\$239.32
1980161		de minimis
1980211		\$139.05
1980241		\$926.51
1980251		\$50.05
1980321		\$48.27
1980331		\$483.72
1980341		\$1,012.07
1980351		\$160.04
1980361		\$34.51
1980371		\$553.14
1980381		\$26.77
1980391		\$1,406.73
1980401		\$62.20
1980411		\$400.34
1980421		\$55.89
1980441		\$65.05
1980471		\$815.09
1980481		\$59.08
1980491		\$65.05
1980501		\$341.64
1980511		\$187.50
1980521		\$15.58
1980541		\$187.50
1980551		\$28.03
1980561		\$55.89
1980581		\$228.18
1980591		\$28.16



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1980601		\$167.51
1980661		\$1,573.94
1980671		\$13.13
1980681		\$814.77
1980691		\$65.05
1980701		\$32.36
1980711		\$32.36
1980721		\$31.06
1980741		\$705.93
1980761		de minimis
1981071		\$171.14
1981161		\$209.38
1981171		\$105.44
1981181		\$105.43
1981191		\$188.78
1981201		\$105.50
1981211		\$31.74
1981641		\$1,165.69
1981651		\$1,165.69
1981741		\$29,718.50
1981761		\$1,165.69
1981771		\$1,165.69
1981821		\$5.45
1981831		\$27.71
1981881		de minimis
1981891		\$39.30
1981901		de minimis
1981921		de minimis
1981941		\$34.04
1981951		\$91.47
1981961		de minimis
1981971		de minimis
1981981		\$77.28
1982001		de minimis
1982011		de minimis
1982021		\$12.63
1982071		\$10.93
1982141		\$18.46
1982151		de minimis
1982161		\$36.63

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1982201		\$13.79
1982211		\$17.73
1982231		\$77.28
1982241		de minimis
1982261		de minimis
1982281		\$7.00
1982311		de minimis
1982321		de minimis
1982371		\$52.73
1982411		\$85.76
1982421		de minimis
1982431		\$359.62
1982451		de minimis
1982471		\$28.40
1982481		\$36.70
1982491		de minimis
1982501		\$11.85
1982511		de minimis
1982521		de minimis
1982531		\$143.31
1982551		\$146.46
1982571		\$460.11
1982581		\$7.37
1982611		\$36.41
1982631		\$121.83
1982651		\$15.89
1982691		\$436.46
1982711		\$31.55
1982721		\$12.56
1982741		de minimis
1982761		\$151.88
1982781		\$338.92
1982791		\$6.26
1982841		\$85.27
1982851		\$173.44
1982861		de minimis
1982881		\$57.82
1982891		\$20.80
1982921		de minimis
1982931		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1982961		\$308.98
1982981		de minimis
1983041		\$571.83
1983051		\$5.64
1983061		\$22.79
1983071		\$21.87
1983081		de minimis
1983111		\$83.13
1983161		\$227.22
1983171		\$781.55
1983301		\$1,415.17
1983311		de minimis
1983331		\$7.78
1983341		de minimis
1983391		de minimis
1983401		\$71.23
1983411		\$10.93
1983451		\$41.90
1983511		\$7.78
1983521		\$94.90
1983531		de minimis
1983561		\$12.29
1983641		\$13.97
1983651		\$76.30
1983681		de minimis
1983701		\$194.32
1983741		\$101.64
1983771		de minimis
1983781		\$160.45
1983791		\$7.58
1983821		\$36.56
1983841		\$21.03
1983851		de minimis
1983871		de minimis
1983881		\$181.37
1983921		\$37.79
1983941		\$19.47
1983951		\$159.51
1983981		de minimis
1983991		\$5.45

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1984001		\$7.78
1984051		\$60.22
1984071		\$6.79
1984081		\$554.62
1984161		\$18.35
1984181		\$56.48
1984191		de minimis
1984271		de minimis
1984281		de minimis
1984311		\$27.76
1984321		\$56.72
1984331		de minimis
1984341		\$23.82
1984371		\$540.71
1984381		\$50.75
1984421		\$52.66
1984441		\$156.40
1984461		\$9.60
1984491		\$555.85
1984511		\$59.85
1984531		de minimis
1984581		de minimis
1984591		de minimis
1984611		de minimis
1984661		\$91.74
1984701		\$93.86
1984711		de minimis
1984721		\$16.14
1984731		\$33.10
1984741		\$42.41
1984751		\$132.47
1984761		\$10.09
1984801		\$30.02
1984811		\$57.85
1984841		\$1,575.83
1984851		de minimis
1984871		de minimis
1984891		\$67.32
1984901		de minimis
1984931		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1984951		de minimis
1984961		de minimis
1984971		\$129.94
1984981		\$472.87
1985011		\$7,671.33
1985021		\$1,114.90
1985041		\$303.91
1985081		\$27.42
1985111		\$23.04
1985151		\$7.37
1985161		\$562.05
1985181		\$1,790.85
1985341		\$13.86
1987091		\$510.64
1987101		de minimis
1987231		\$328.18
1987301		\$849.25
1987491		\$79.77
1987501		de minimis
1987511		\$2,283.67
1987521		\$366.29
1987591		\$107.17
1987601		\$133.95
1987611		\$133.96
1987641		\$148.51
1987651		\$148.49
1987671		\$78.84
1987701		de minimis
1987711		\$278.12
1987721		\$121.36
1987731		\$62.01
1987831		\$136.13
1987851		\$6.95
1987921		de minimis
1987931		de minimis
1987941		de minimis
1987951		de minimis
1987981		de minimis
1988051		\$191.16
1988091		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1988111		de minimis
1988121		\$10.57
1988181		\$6.21
1988191		de minimis
1988201		de minimis
1988211		\$9.35
1988231		\$5.47
1988241		de minimis
1988251		\$279.29
1988281		\$152.61
1988341		\$39.03
1988351		\$20.01
1988361		\$43.64
1988371		\$228.13
1988381		\$5.66
1988411		\$18.63
1988441		de minimis
1988451		\$2,731.95
1988461		de minimis
1988471		\$132.76
1988481		\$132.75
1988491		\$18.75
1988501		de minimis
1988561		\$108.74
1988571		de minimis
1988631		\$43.23
1988641		\$21.34
1988651		\$21.83
1988701		\$924.16
1988711		\$22.33
1988761		\$458.95
1988771		\$108.74
1988781		\$42.68
1988801		\$486.52
1988811		de minimis
1988821		\$124.11
1988841		\$1,639.75
1988851		\$1,006.40
1988861		\$118.62
1988881		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1988901		de minimis
1988931		\$9.53
1988951		de minimis
1988961		\$624.88
1988971		\$707.26
1989011		\$263.15
1989031		\$55.80
1989041		\$114.00
1989051		de minimis
1989071		\$25.07
1989091		\$1,479.61
1989101		\$1,356.00
1989111		\$708.67
1989131		\$578.02
1989151		\$4,220.48
1989181		de minimis
1989191		\$40,123.42
1989211		\$1,234.49
1989221		\$836.11
1989241		\$3,227.77
1989331		\$254.48
1989401		de minimis
1989441		\$278.75
1989461		\$278.75
1989481		\$557.49
1989491		\$557.49
1989771		de minimis
1989861		\$22.00
1989871		\$20.19
1989881		\$149.00
1989891		\$746.65
1989901		de minimis
1989961		\$454.51
1990081		\$37.99
1990131		\$298.85
1990161		de minimis
1990201		\$1,467.55
1990211		de minimis
1990231		\$445.14
1990241		\$557.72

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1990271		\$17.20
1990291		\$14.73
1990301		\$1,020.57
1990311		de minimis
1990321		\$342.03
1990331		\$13.97
1990341		\$108.85
1990351		\$77.73
1990371		\$974.98
1990381		\$541.83
1990391		de minimis
1990401		de minimis
1990411		\$110.71
1990421		\$107.62
1990431		\$108.74
1990441		\$108.40
1990461		\$90.70
1990471		\$46.58
1990481		\$41.11
1990501		\$164.55
1990531		\$65.77
1990651		\$44.38
1990661		\$19.67
1990671		\$170.41
1990681		\$50.61
1990691		\$48.81
1990701		\$54.71
1990711		\$53.57
1990721		\$203.10
1990741		\$303.09
1990751		\$486.38
1990761		\$496.83
1990771		de minimis
1990781		de minimis
1990791		de minimis
1990801		\$24.51
1990841		\$708.82
1990861		\$114.79
1990871		\$130.00
1990881		\$731.99



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1990891		\$262.38
1990901		\$203.10
1990911		\$231.32
1990921		\$231.32
1990931		\$65.96
1990941		\$66.67
1990951		\$172.07
1990961		\$45.61
1990971		\$42.54
1991061		\$26.09
1991071		\$26.09
1991081		\$54.21
1991091		\$29.53
1991191		\$1,894.49
1991261		\$963.60
1991271		\$2,464.19
1991281		\$1,375.26
1991291		\$958.30
1991351		\$196.10
1991401		\$51.95
1991471		\$2,507.41
1991551		\$14.40
1991581		\$6.92
1991611		\$990.55
1991661		de minimis
1991731		\$97.17
1991741		\$112.92
1991751		de minimis
1991781		\$22.37
1991791		de minimis
1991801		de minimis
1991811		de minimis
1991821		de minimis
1991851		\$107.12
1991861		de minimis
1991901		\$8.21
1991911		\$47.56
1991921		\$48.32
1991931		de minimis
1991941		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1991951		de minimis
1991971		\$203.65
1991981		de minimis
1991991		\$22.21
1992001		de minimis
1992031		de minimis
1992041		de minimis
1992111		de minimis
1992121		de minimis
1992131		\$14.52
1992141		\$116.25
1992151		de minimis
1992211		de minimis
1992261		\$11,452.49
1992481		\$781.06
1992491		\$262.26
1992501		\$291.49
1992561		de minimis
1992571		\$24.52
1992611		\$277.71
1992631		\$80.77
1992641		\$78.37
1992651		\$39.05
1992671		\$1,094.14
1992681		\$245.59
1992721		\$23.66
1992731		\$656.03
1992761		\$39.05
1992791		\$8.98
1993181		\$8.74
1993191		\$8.74
1993321		de minimis
1993711		\$2,385.89
1993721		\$661.63
1993731		\$688.72
1993741		\$1,090.72
1993891		de minimis
1994001		\$1,006.86
1994011		\$105.60
1994021		\$72.15

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1994041		\$29.91
1994051		\$1,949.84
1994061		\$359.54
1994071		\$70.40
1994081		\$878.24
1994111		\$42.71
1994151		\$833.80
1994161		\$128.84
1994181		\$13.19
1994211		\$504.03
1994221		\$1,001.42
1994231		\$1,954.24
1994251		\$47.31
1994271		\$812.72
1994281		\$701.75
1994301		\$1,635.80
1994311		\$971.25
1994331		de minimis
1994441		de minimis
1994471		\$929.76
1994481		\$5,995.45
1994491		\$502.70
1994501		\$731.48
1994511		\$488.34
1994531		\$815.64
1994541		\$201.70
1994551		\$540.27
1994591		\$155.66
1994641		\$108.46
1994651		\$2,372.53
1994681		\$80.40
1994691		\$55.44
1994731		de minimis
1994741		\$12.77
1994751		\$1,445.13
1994761		\$12.77
1994771		\$20.65
1994781		\$12.77
1994791		\$171.77
1994801		\$6.67

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## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1994811		de minimis
1994831		\$193.25
1994841		\$1,623.15
1994851		\$6.49
1994861		\$13.19
1994871		\$5.96
1994881		\$76.06
1994891		\$12.77
1994901		\$7.77
1994911		\$19.83
1994921		\$65.07
1994931		\$13.19
1994951		\$1,549.75
1994961		\$41.90
1994971		\$1,133.21
1995021		\$8.11
1995081		\$13.19
1995101		\$10.45
1995111		\$7.77
1995121		\$637.68
1995131		\$13.19
1995141		\$13.19
1995151		\$5.96
1995161		\$35.13
1995211		\$264.01
1995221		\$655.59
1995231		\$14.30
1995241		de minimis
1995251		\$22.84
1995271		\$16.15
1995281		\$19.59
1995291		\$753.75
1995301		\$462.92
1995311		\$75.37
1995321		\$6.15
1995331		\$5.51
1995651		\$452.14
1995661		\$40.74
1995681		de minimis
1995711		\$4,764.53

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1995771		\$2,180.00
1995801		\$270.05
1995811		\$170.40
1995821		\$226.07
1995891		\$865.74
1995901		\$1,502.03
1995921		\$53.32
1995951		\$54.76
1995961		\$1,779.67
1995981		\$15.48
1995991		\$11.10
1996001		\$12.45
1996061		\$7.42
1996071		\$147.54
1996081		\$5.46
1996091		de minimis
1996101		de minimis
1996111		\$6.28
1996121		\$50.95
1996161		\$14.12
1996201		\$280.98
1996461		de minimis
1996471		\$167.75
1996481		\$460.05
1996491		\$110.57
1996501		de minimis
1996631		\$12.77
1996641		\$71.04
1996691		de minimis
1996701		\$10.20
1996711		de minimis
1996731		\$17.51
1996781		\$15.18
1996791		\$111.05
1996841		de minimis
1996871		de minimis
1997301		\$418.25
1997491		\$580.55
1997691		\$156.36
1998181		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
1998191		de minimis
1998281		\$23.12
1998291		de minimis
1998861		\$10.18
1999691		\$43.62
1999751		\$128.42
1999761		\$28.96
1999781		\$104.85
1999801		\$108.05
1999821		\$17.22
1999831		\$23.39
1999851		\$28.96
1999861		\$11.28
1999881		\$56.02
1999891		\$515.69
1999921		\$30.84
1999931		de minimis
1999951		de minimis
1999961		\$61.97
1999971		\$10.97
1999981		\$7.04
2000191		\$193.64
2000201		\$34.69
2000221		\$11.22
2000231		de minimis
2000251		\$67.87
2000331		de minimis
2000341		de minimis
2000361		\$3,599.97
2000371		\$703.92
2000381		\$16.56
2000391		\$21,166.44
2000401		\$25.41
2000491		\$719.72
2000501		\$202.11
2000511		\$120.12
2000521		\$187.91
2000561		\$34.21
2000571		\$33.84
2000581		\$33.82

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2001071		\$1,369.96
2001081		\$1,372.21
2001091		\$2,230.05
2001101		\$1,372.22
2001191		\$1,998.46
2001231		de minimis
2001261		\$14.37
2001271		\$13.93
2001351		\$208.11
2001441		\$11.08
2001451		\$11.08
2001461		\$5.96
2001481		de minimis
2001491		de minimis
2001531		\$137.34
2001741		\$27.48
2001751		\$31.68
2001821		\$14.95
2001881		\$24.34
2001891		\$40.25
2001901		\$14.14
2001911		\$7,071.49
2001921		\$30.30
2001931		\$31.07
2001941		\$5,407.06
2001951		\$88.85
2001961		\$14.14
2001971		\$94.30
2001981		\$187.76
2001991		\$118.33
2002001		\$88.75
2002101		\$585.46
2002171		\$7.87
2002181		\$7.66
2002191		de minimis
2002231		\$418.23
2002241		\$298.00
2002251		\$31.53
2002261		\$30.58
2002301		\$4,849.87

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2002311		\$11.62
2002321		\$30.53
2002331		\$57.39
2002341		\$1,880.19
2002371		\$566.34
2002381		\$64.20
2002411		\$105.45
2002421		\$169.47
2002431		\$49.73
2002441		\$2,732.29
2002451		\$570.72
2002471		\$215.86
2002481		\$3,309.10
2002491		\$818.49
2002501		\$109.90
2002511		\$43.78
2002531		\$327.41
2002541		\$585.04
2002581		\$30.68
2002601		\$390.15
2002611		\$769.44
2002621		\$21.75
2002631		\$388.84
2002641		\$756.19
2002651		\$864.25
2002661		\$642.59
2002671		\$382.02
2002681		\$672.22
2002691		\$114.05
2002701		\$438.41
2002761		\$104.50
2002771		\$19.18
2002781		\$1,341.27
2002791		\$941.60
2002801		\$104.96
2002811		\$565.51
2002821		\$107.03
2002831		\$99.08
2002841		\$42.79
2002861		de minimis



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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2002881		de minimis
2002891		de minimis
2002901		\$14.59
2002911		de minimis
2002941		\$78.30
2003001		de minimis
2003021		\$33.73
2003031		\$33.72
2003041		\$1,045.73
2003121		\$566.34
2003131		\$64.20
2003141		\$7.02
2003151		\$642.78
2003171		\$74.30
2003181		\$74.30
2003211		\$424.18
2003371		\$1,875.83
2003451		\$65.07
2003601		\$19.64
2003691		de minimis
2003701		de minimis
2003781		de minimis
2003801		\$526.62
2003811		de minimis
2003821		\$30.98
2003831		\$91.85
2003841		\$71.08
2003931		\$390.57
2003941		\$375.91
2003951		\$323.77
2003961		\$5.95
2003971		\$360.83
2004061		de minimis
2004071		\$57.49
2004081		\$81.88
2004091		\$53.75
2004101		\$16.00
2004111		\$16.00
2004121		\$7.66
2004131		\$7.66

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2004161		\$18.77
2004171		\$62.71
2004181		\$59.83
2004191		\$1,844.10
2004201		de minimis
2004231		\$25.89
2004411		\$342.46
2004421		de minimis
2004431		de minimis
2004441		\$24.20
2004471		\$54.95
2004481		\$1,913.12
2004511		\$363.65
2004531		\$560.30
2004561		de minimis
2004591		\$25.18
2004601		\$20.96
2004661		de minimis
2004691		de minimis
2004701		\$355.90
2004751		\$203.22
2004771		\$1,715.08
2004781		\$4,232.77
2004791		\$37.88
2004801		\$110.35
2004811		\$72.45
2004821		\$710.13
2004831		\$682.89
2004841		\$202.83
2004851		\$34.80
2004861		\$50.96
2004871		\$45.93
2004881		\$70.36
2004891		\$83.65
2004901		\$83.00
2004961		\$83.00
2004971		\$142.26
2004981		\$126.97
2004991		\$153.88
2005021		\$467.11

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2005061		\$560.30
2005111		\$374.52
2005121		\$1,004.04
2005131		\$617.85
2005141		\$493.89
2005361		\$215.32
2005371		\$682.43
2005431		\$10.07
2005441		\$253.61
2005451		\$8,191.47
2005691		de minimis
2005701		\$553.06
2005721		de minimis
2005731		\$746.31
2005741		\$746.32
2005751		\$323.15
2005761		\$241.30
2005771		\$1,117.34
2005781		\$866.89
2005801		\$14.39
2005811		\$388.53
2005821		\$159.60
2005831		de minimis
2005841		\$959.97
2005861		\$114.09
2005871		\$114.09
2005901		\$19.72
2006031		de minimis
2006071		\$6.70
2006101		de minimis
2006151		de minimis
2006191		\$13.67
2006201		de minimis
2006281		\$23.11
2006291		\$32.16
2006301		\$32.16
2006371		\$82.29
2006381		\$24.58
2006391		\$11.98
2006401		\$5,448.67

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2006461		\$100.78
2006471		\$18.67
2006481		\$18.66
2006491		\$18.67
2006501		\$18.66
2006511		\$2,673.22
2006521		\$8,981.48
2006531		\$6,087.95
2006541		\$3,369.90
2006551		\$33.92
2006561		de minimis
2006571		\$63.80
2006581		\$13.45
2006591		\$13.45
2006601		\$9.40
2006611		\$5.40
2006621		\$5.39
2006631		\$5.40
2006641		de minimis
2006651		\$24.01
2006861		\$24.02
2006871		\$5.39
2006881		\$1,129.32
2006891		\$1,135.05
2006901		\$567.46
2007011		\$201.83
2007031		\$34.80
2007041		\$196.42
2007431		\$13.45
2007441		\$121.18
2007461		\$199.48
2007471		\$1,938.91
2007481		\$8.18
2007491		\$5.38
2007501		\$11.89
2007521		\$11.96
2007531		\$15.64
2007551		de minimis
2007571		\$187.30
2007581		\$187.20

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2007621		\$61.07
2007641		\$1,148.80
2007721		\$1,752.54
2007731		\$1,148.80
2007741		\$218.91
2007751		\$218.91
2007761		\$263.03
2007781		\$2,203.89
2007791		\$1,208.64
2007801		\$2,291.30
2007811		\$2,012.52
2007891		\$2,325.81
2007911		de minimis
2007931		de minimis
2007991		de minimis
2008001		de minimis
2008061		de minimis
2008071		de minimis
2008081		\$5.86
2008201		de minimis
2008431		de minimis
2008451		de minimis
2008631		de minimis
2008641		\$105.92
2008661		\$390.06
2008691		\$43.00
2008701		\$9,745.44
2008761		\$12.76
2008781		\$13.92
2008871		\$36.08
2008891		de minimis
2008901		\$106.67
2008911		\$7.90
2008921		\$11.54
2008931		\$11.54
2008951		de minimis
2008981		de minimis
2009001		de minimis
2009071		\$7.90
2009101		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2009121		\$29.80
2009131		\$39.48
2009141		\$41.88
2009151		\$755.53
2009161		\$593.93
2009171		\$593.93
2009181		\$593.93
2009191		\$22.29
2009211		de minimis
2009221		de minimis
2009231		de minimis
2009241		\$35.09
2009251		de minimis
2009271		de minimis
2009291		de minimis
2009311		\$25.13
2009401		\$47.67
2009411		\$239.32
2009421		\$40.55
2009431		\$40.62
2009441		\$121.37
2009451		\$44.43
2009461		\$69.88
2009491		\$17.19
2009501		\$25.05
2009511		\$9.01
2009521		\$28.91
2009531		\$30.44
2009541		\$9.81
2009551		\$713.12
2009581		de minimis
2009591		de minimis
2009611		\$106.14
2009641		\$15.73
2009671		de minimis
2009711		de minimis
2009721		de minimis
2009731		de minimis
2009781		\$11.43
2009791		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2009811		\$427.43
2009831		\$31.79
2009841		de minimis
2009851		\$62.74
2009861		\$1,585.57
2009871		\$34.49
2009881		\$6.99
2009891		\$44.84
2009901		\$72.39
2009921		\$1,122.78
2009931		\$246.73
2009971		de minimis
2009981		de minimis
2009991		\$283.15
2010071		de minimis
2010081		\$1,747.45
2010091		de minimis
2010101		de minimis
2010131		de minimis
2010191		\$539.46
2010201		de minimis
2010221		\$30.31
2010231		\$7.58
2010241		de minimis
2010251		de minimis
2010281		de minimis
2010321		de minimis
2010331		\$82.70
2010341		\$8.79
2010351		de minimis
2010361		de minimis
2010371		de minimis
2010381		\$66.97
2010391		\$600.27
2010401		\$27.66
2010411		\$152.45
2010421		\$438.54
2010431		de minimis
2010441		\$28.58
2010451		\$26.71

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2010461		de minimis
2010471		de minimis
2010481		de minimis
2010491		de minimis
2010601		\$73.91
2010611		\$102.27
2010741		\$440.13
2010761		de minimis
2010941		de minimis
2010961		de minimis
2010971		de minimis
2011091		\$38.32
2011101		\$169.05
2011141		de minimis
2011151		de minimis
2011171		\$266.32
2011191		de minimis
2011201		de minimis
2011351		\$19.14
2011371		de minimis
2011441		de minimis
2011491		\$7.37
2011641		de minimis
2011661		\$1,476.98
2011671		\$16.93
2011691		\$215.82
2011721		\$52.63
2011731		\$52.63
2011741		\$52.64
2011801		de minimis
2011821		de minimis
2011861		de minimis
2011881		de minimis
2011931		\$5.38
2011941		de minimis
2011951		de minimis
2011991		de minimis
2012001		\$1,703.21
2012011		\$2,723.66
2012021		\$2,628.21



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2012031		\$3,739.26
2012051		\$4,415.05
2012061		\$4,161.23
2012071		\$4,161.21
2012081		\$8,294.43
2012091		\$31.05
2012101		\$25.00
2012111		\$96.86
2012121		\$25.04
2012291		\$80.33
2012411		\$1,049.29
2012471		de minimis
2012661		\$1,847.33
2012681		\$977.96
2012691		\$966.94
2012701		de minimis
2012721		\$907.37
2012751		\$143.58
2012821		\$1,732.57
2012831		\$5,673.80
2012901		\$2,895.26
2012911		\$4,608.09
2012981		de minimis
2013001		de minimis
2013011		\$377.61
2013021		\$483.56
2013121		de minimis
2013181		\$1,888.16
2013191		\$1,037.60
2013211		\$592.89
2013231		de minimis
2013241		de minimis
2013411		de minimis
2013421		de minimis
2013431		\$31.45
2013441		de minimis
2013451		\$163.55
2013461		de minimis
2013501		de minimis
2013561		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2013571		de minimis
2013581		de minimis
2013591		\$354.40
2013601		de minimis
2013611		de minimis
2013621		de minimis
2013641		\$6.30
2013651		\$6.30
2013761		\$2,702.22
2013791		\$5.60
2013801		\$2,358.90
2013861		\$43.76
2013871		de minimis
2013881		de minimis
2013901		\$532.10
2013911		de minimis
2013921		\$29.94
2014011		de minimis
2014021		de minimis
2014031		de minimis
2014051		\$25.57
2014061		de minimis
2014071		\$6.09
2014101		\$43.77
2014111		de minimis
2014131		de minimis
2014141		\$513.57
2014151		\$857.28
2014171		\$799.62
2014181		\$150.63
2014201		\$36.37
2014241		\$334.89
2014281		\$546.68
2014321		de minimis
2014341		de minimis
2014351		\$13.70
2014361		\$33.05
2014371		de minimis
2014381		de minimis
2014391		\$73.80

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2014401		\$5.55
2014451		de minimis
2014491		\$530.45
2014501		\$530.45
2014511		\$13.03
2014521		\$30.08
2014531		\$253.54
2014561		\$1,683.48
2014571		\$66.91
2014581		\$6.03
2014591		\$93.36
2014601		\$57.36
2014621		\$95.98
2014641		\$7,870.20
2014661		\$20.34
2014691		\$48.30
2014711		\$172.93
2014721		\$481.46
2014761		\$24.64
2014781		de minimis
2014791		\$1,165.05
2014801		\$292.33
2014811		\$92.40
2014831		\$164.35
2015031		\$47.38
2015051		\$22.46
2015061		\$1,165.05
2015071		\$43.09
2015081		\$7.60
2015091		de minimis
2015181		de minimis
2015191		\$67.28
2015201		de minimis
2015261		\$1,337.16
2015271		de minimis
2015281		\$249.26
2015331		\$15.06
2015341		\$167.95
2015351		\$161.04
2015401		\$896.98

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2015461		\$164.01
2015491		de minimis
2015501		\$58.15
2015521		\$18.37
2015541		\$151.16
2015551		\$110.11
2015581		\$686.52
2015711		de minimis
2015721		de minimis
2015731		de minimis
2015741		de minimis
2015751		de minimis
2015931		\$89.08
2015941		\$88.75
2016071		\$148.70
2016081		\$405.78
2016091		\$114.59
2016101		\$550.70
2016161		\$432.36
2016171		\$890.56
2016181		\$158.22
2016191		\$9,889.36
2016201		\$16.20
2016361		\$896.98
2016391		\$187.16
2016661		de minimis
2016671		\$133.22
2016681		de minimis
2016691		\$1,980.39
2016701		\$139.06
2016711		\$16.84
2016721		\$16.83
2016731		\$16.84
2016741		de minimis
2016751		\$9.32
2016761		\$3,753.88
2016771		de minimis
2017061		\$7.35
2017311		\$8.90
2017331		\$167.57

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2017351		\$138,794.34
2017411		de minimis
2017481		de minimis
2017591		de minimis
2017631		\$482.56
2017641		\$94.44
2017711		\$205.25
2017741		\$48.59
2017961		de minimis
2017971		de minimis
2018021		\$12.23
2018051		de minimis
2018131		\$34.24
2018141		\$53.73
2018161		\$13,772.88
2018301		\$8.88
2018321		\$196.16
2018331		\$34.90
2018341		de minimis
2018431		\$136.70
2018441		\$5.64
2018461		\$455.66
2018561		\$1,380.61
2018571		\$1,380.60
2018581		\$899.02
2018591		de minimis
2018671		\$417.88
2018681		\$1,219.75
2018701		\$5.42
2018711		\$9.87
2018721		\$9.36
2018871		\$929.59
2018951		\$7.41
2018961		\$764.12
2019201		\$156.24
2019421		\$388.90
2019431		\$1,495.99
2019441		\$2,082.02
2019451		\$1,820.85
2019461		\$829.96

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2019471		\$689.19
2019481		\$1,352.85
2019491		\$1,820.85
2019501		\$408.81
2019511		\$408.81
2019521		\$408.81
2019541		de minimis
2019551		de minimis
2019581		\$1,402.18
2019601		\$413.03
2019631		\$62.87
2019641		\$11.30
2019651		\$48.75
2019711		\$51.86
2019721		\$1,671.35
2019731		\$226.56
2019741		\$192.81
2019751		de minimis
2019761		de minimis
2019771		de minimis
2019891		\$1,292.79
2019931		\$2,278.24
2019941		\$670.27
2020021		\$323.18
2020041		\$16.68
2020051		\$138.40
2020061		\$138.40
2020081		\$138.40
2020111		de minimis
2020121		de minimis
2020141		\$689.83
2020151		\$1,292.78
2020161		de minimis
2020171		de minimis
2020181		de minimis
2020191		\$12.84
2020221		de minimis
2020241		\$45.39
2020251		\$10.93
2020271		\$3,050.20

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2020341		\$7.69
2020351		\$203.94
2020401		\$19.28
2020411		\$410.65
2020421		\$7.63
2020471		\$59.96
2020481		\$9.48
2020491		\$41.45
2020511		\$17.30
2020521		\$1,681.43
2020531		\$311.67
2020541		\$15.32
2020551		\$15.32
2020561		\$9.26
2020571		\$44.13
2020581		\$9.26
2020591		de minimis
2020601		\$17.02
2020611		\$8,118.94
2020621		\$32.40
2020671		\$5.61
2020721		\$33.92
2020731		\$6.32
2020741		de minimis
2020751		de minimis
2020761		\$7.53
2020781		de minimis
2020791		\$109.75
2020801		\$147.04
2020851		\$299.01
2020861		de minimis
2020871		\$164.35
2020881		\$164.56
2020891		de minimis
2020901		de minimis
2020911		de minimis
2020921		\$37.78
2020931		\$7.57
2020941		\$64.83
2020951		\$72.98

## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2020961		\$32.25
2020971		\$19.20
2020981		\$78.58
2020991		\$161.30
2021001		\$349.06
2021011		\$469.37
2021041		\$133.47
2021051		\$8.90
2021061		\$126.83
2021071		\$14.30
2021081		\$27.53
2021091		\$292.89
2021101		de minimis
2021111		\$7.75
2021121		\$7,782.02
2021131		\$208.26
2021141		\$46.77
2021151		\$19.63
2021161		\$21.64
2021171		\$585.79
2021221		\$145.39
2021231		\$11.18
2021261		\$125.20
2021271		\$55.94
2021281		\$21.11
2021291		\$11.44
2021301		\$6.16
2021311		\$8.37
2021331		\$125.44
2021341		\$84.96
2021351		\$14.40
2021441		\$55.10
2021561		\$83.67
2021571		\$48.52
2021581		\$90.32
2021591		\$64.23
2021601		\$15.50
2021611		\$15.50
2021621		\$5.62
2021631		\$5.45



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2021641		\$46.47
2021651		\$7.75
2021701		de minimis
2021711		\$6.16
2021721		\$20.48
2021731		\$12.32
2021751		\$13.66
2021761		\$17.11
2021771		\$136.37
2021781		\$62.24
2021801		\$11.23
2021811		de minimis
2021821		\$35.94
2021831		\$290.82
2021841		\$37.01
2021851		\$40.10
2021861		\$24.18
2021881		\$7.75
2021901		\$15.50
2021911		\$113.70
2021921		\$15.50
2021931		\$18.65
2021941		\$12.32
2021951		\$11.44
2021961		\$75.06
2021971		\$388.22
2021981		\$315.17
2021991		\$12.32
2022001		\$145.11
2022011		\$72.98
2022021		de minimis
2022031		de minimis
2022041		de minimis
2022061		\$180.19
2022071		\$38.80
2022081		\$250.12
2022091		\$6.16
2022101		de minimis
2022111		\$38.80
2022121		\$4,053.74

## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2022131		de minimis
2022141		de minimis
2022151		\$306.34
2022161		de minimis
2022311		\$157.15
2022321		de minimis
2022331		\$283.47
2022351		\$37.84
2022371		\$2,567.43
2022481		\$117.97
2022491		\$244.03
2022541		de minimis
2022551		de minimis
2022571		\$8.68
2022611		\$6.46
2022621		\$120.85
2022651		\$12.38
2022671		de minimis
2022681		de minimis
2022701		de minimis
2022741		de minimis
2022821		\$1,583.80
2022841		\$258.04
2022851		de minimis
2022871		\$883.49
2022881		\$241.43
2022961		\$16.22
2022981		\$867.44
2022991		\$19.96
2023001		\$143.15
2023051		\$58.43
2023061		\$143.16
2023071		\$448.34
2023081		\$19.93
2023091		\$19.93
2023101		de minimis
2023111		\$143.15
2023121		\$19.93
2023131		\$1,748.49
2023141		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2023151		de minimis
2023161		de minimis
2023171		\$27.38
2023261		\$1,349.74
2023271		\$2,570.19
2023281		\$124.31
2023291		\$1,728.51
2023301		\$390.57
2023311		\$14.99
2023321		\$178.60
2023341		\$11.49
2023351		\$283.47
2023361		\$14.41
2023371		\$471.68
2023381		\$131.99
2023411		\$237.87
2023431		\$8.52
2023501		\$388.00
2023511		\$388.00
2023661		de minimis
2023721		\$60.97
2023731		\$8.52
2023761		\$8.52
2023781		de minimis
2023831		de minimis
2023911		\$344.09
2023951		\$70.85
2024041		\$635.05
2024051		de minimis
2024121		\$25.82
2024161		de minimis
2024201		\$8.52
2024231		de minimis
2024241		\$8.52
2024271		de minimis
2024291		\$37.37
2024331		\$1,269.89
2024341		\$558.13
2024351		\$1,298.92
2024361		\$176.81

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2024371		\$10.45
2024431		de minimis
2024441		\$119.42
2024451		\$174.47
2024461		\$10,879.61
2024471		\$59.00
2024481		\$26.35
2024491		\$63.35
2024501		\$12.37
2024511		\$68.99
2024521		\$58.87
2024531		\$357.67
2024541		\$26.85
2024551		\$200.26
2024561		\$249.91
2024571		\$41.38
2024621		\$15.99
2024631		\$15.79
2024651		\$19.09
2024701		\$181.62
2024871		de minimis
2024881		\$244.75
2024891		de minimis
2024901		de minimis
2024961		\$945.12
2025101		\$127.18
2025141		\$754.73
2025151		\$1,023.47
2025161		\$1,911.74
2025241		de minimis
2025271		\$10.96
2025281		de minimis
2025311		de minimis
2025361		de minimis
2025381		de minimis
2025391		de minimis
2025401		de minimis
2025411		\$7.21
2025421		\$157.26
2025431		\$50.02

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2025441		\$38.95
2025451		\$216.22
2025511		\$62.99
2025521		\$354.52
2025531		\$54.73
2025551		\$867.46
2025611		\$83.85
2025621		\$132.53
2025631		\$116.93
2025641		\$31.94
2025661		\$891.59
2025671		\$58.43
2025691		\$109.60
2025701		\$107.44
2025721		\$38.96
2025731		\$2,266.28
2026031		de minimis
2026041		de minimis
2026061		\$8.21
2026071		\$544.11
2026081		\$173.88
2026091		\$188.81
2026101		\$8.21
2026111		\$2,316.27
2026121		\$2,303.45
2026281		\$9.94
2026431		\$60.74
2026581		de minimis
2026591		de minimis
2026601		\$12.36
2026611		\$143.67
2026621		\$147.98
2026631		\$148.55
2026691		\$180.30
2026711		\$34.22
2026721		\$1,722.92
2026731		de minimis
2026741		\$695.82
2026821		\$25.82
2026831		\$224.69

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2027121		\$148.78
2027141		\$148.78
2027151		\$148.78
2027161		de minimis
2027211		\$731.46
2027221		\$122.36
2027231		\$269.51
2027241		\$134.11
2027251		\$123.99
2027271		\$130.59
2027281		\$130.61
2027311		\$123.99
2027351		de minimis
2027381		\$904.23
2027391		\$2,336.42
2027401		\$715.70
2027431		\$268.88
2027511		\$21.08
2027521		\$9.82
2027531		\$15.82
2027541		\$15.83
2027551		\$15.08
2027561		\$11.85
2027571		\$23.59
2027581		\$117.30
2027601		\$2,258.96
2027611		\$586.36
2027621		\$2,278.85
2027631		\$2,064.53
2027641		de minimis
2027691		\$793.41
2027701		\$275.58
2027761		\$322.19
2027771		\$9.83
2027781		\$8.60
2027791		\$14.63
2027801		\$9.82
2027841		\$408.81
2027861		de minimis
2027971		\$61.46

## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2028061		\$607.67
2028231		\$7.81
2028651		de minimis
2028661		de minimis
2028671		de minimis
2028681		\$7.01
2028691		\$41.77
2028701		\$6.13
2028731		de minimis
2028771		\$411.95
2028821		de minimis
2028831		de minimis
2028841		de minimis
2028851		de minimis
2028861		\$62.40
2028871		\$19.39
2028881		de minimis
2028911		de minimis
2028921		de minimis
2028931		\$32.08
2028941		\$97.34
2028951		\$425.65
2028961		\$590.10
2028971		\$14.65
2028991		\$75.15
2029001		de minimis
2029201		\$2,753.64
2029211		de minimis
2029251		de minimis
2029281		de minimis
2029291		\$24.39
2029301		\$1,602.54
2029461		\$125.54
2029471		\$125.54
2029481		\$935.62
2029491		\$88.54
2029501		\$640.51
2029511		\$88.54
2029521		\$88.54
2029531		\$43.81

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2029541		\$44.24
2029551		\$84.77
2029561		\$832.35
2029571		\$1,100.61
2029581		\$837.43
2029701		\$6.92
2029751		de minimis
2029811		\$1,212.56
2029851		de minimis
2029861		de minimis
2029871		de minimis
2029891		\$92.07
2029901		\$236.94
2029911		\$3,313.27
2029921		\$1,612.70
2029931		\$18.92
2029941		\$601.47
2029951		\$21.32
2029971		\$323.82
2029981		\$790.52
2029991		\$345.02
2030001		\$23.05
2030051		\$601.88
2030061		\$694.57
2030111		de minimis
2030131		\$2,180.36
2030231		\$84.08
2030321		\$31.67
2030341		\$4,733.10
2030411		\$166.45
2030421		\$24,469.22
2030431		\$111.00
2030451		\$221.86
2030461		\$44.07
2030471		\$111.30
2030501		\$12.24
2030531		de minimis
2030581		\$9.34
2030621		\$111.30
2030661		\$85.72



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2030681		\$332.15
2030701		\$178.71
2030711		\$10.93
2030831		\$2,298.80
2030841		\$2,448.46
2030851		\$837.79
2030911		\$2,013.01
2030921		\$836.89
2030971		\$28.66
2030991		\$42.25
2031001		\$14.53
2031011		\$14.53
2031021		\$14.45
2031031		\$3,260.98
2031041		\$936.66
2031061		\$4,140.89
2031081		\$43.59
2031091		\$181.10
2031121		\$175.99
2031131		de minimis
2031141		\$1,190.85
2031181		\$667.76
2031221		\$383.83
2031231		\$80.79
2031241		\$175.54
2031251		\$117.97
2031261		\$102.98
2031271		\$104.08
2031311		\$102.77
2031321		\$48.86
2031331		\$100.26
2031361		de minimis
2031371		\$176.85
2031381		\$772.31
2031391		\$3,552.59
2031411		\$210.71
2031481		\$428.58
2031501		\$797.67
2031511		\$2,023.06
2031521		\$19.87

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2031551		\$879.10
2031571		\$16.60
2031581		\$69.81
2031591		\$19.55
2031601		\$429.64
2031651		\$429.64
2031741		\$22.64
2031781		\$61.30
2031961		\$11.32
2032031		\$202.90
2032051		\$8.62
2032211		\$298.15
2032241		\$262.36
2032251		\$264.80
2032281		\$11.31
2032291		\$41.11
2032301		\$5.51
2032391		\$85.89
2032421		\$6.53
2032431		de minimis
2032441		\$1,245.83
2032451		\$83.31
2032461		\$402.74
2032471		\$83.30
2032481		\$568.91
2032491		\$315.23
2032501		de minimis
2032511		\$7.10
2032521		\$328.50
2032531		\$96.58
2032541		\$751.78
2032551		\$525.09
2032561		de minimis
2032571		de minimis
2032581		de minimis
2032591		\$8.06
2032601		de minimis
2032611		de minimis
2032621		\$8.72
2032631		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2032691		de minimis
2032761		\$524.22
2032771		de minimis
2032781		de minimis
2032931		\$31.41
2032941		de minimis
2032951		\$6.57
2033011		de minimis
2033021		de minimis
2033051		\$52.83
2033071		\$13.84
2033081		\$12.32
2033121		\$8.69
2033131		\$5.51
2033141		de minimis
2033171		de minimis
2033181		de minimis
2033201		de minimis
2033221		\$10.79
2033231		de minimis
2033241		\$72.01
2033341		de minimis
2033371		de minimis
2033381		\$213.31
2033391		\$18.21
2033461		\$36.00
2034201		\$1,355.73
2034261		\$3,393.84
2034271		\$567.15
2034641		de minimis
2034671		\$23.28
2034681		de minimis
2034691		\$195.06
2034701		\$12.91
2034771		\$66.64
2034811		\$191.25
2034821		\$270.25
2034841		de minimis
2034851		de minimis
2034871		\$26.93

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2034881		de minimis
2034891		de minimis
2034931		\$130.58
2034941		\$45.94
2034951		\$45.94
2034961		\$45.94
2034971		\$7.05
2034991		\$15.73
2035021		\$1,516.22
2035031		de minimis
2035051		\$42.29
2035061		de minimis
2035071		\$21.51
2035081		\$35.51
2035091		\$21.51
2035101		de minimis
2035161		de minimis
2035171		\$26.93
2035181		de minimis
2035191		de minimis
2035211		\$1,531.96
2035261		de minimis
2035271		\$188.98
2035311		\$6.20
2035321		\$6.06
2035331		\$6.07
2035341		de minimis
2035351		de minimis
2035361		de minimis
2035391		\$7.38
2035401		\$12.10
2035441		de minimis
2035471		\$197.46
2035481		\$62.38
2035491		\$62.41
2035511		de minimis
2035571		de minimis
2035581		de minimis
2035591		\$11.92
2035601		\$157.53

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2035611		de minimis
2035621		\$16.44
2035761		\$7.18
2035771		\$11.07
2035781		\$156.14
2035791		\$569.32
2035811		\$210.53
2035821		\$14.59
2035861		\$15.34
2035921		de minimis
2035941		\$26.67
2035951		\$972.76
2035961		\$12.55
2035971		\$79.37
2035981		\$2,249.30
2036011		\$7.51
2036051		\$6.71
2036061		\$22.55
2036081		\$26.79
2036091		\$22.54
2036111		\$11.04
2036121		\$8.92
2036141		de minimis
2036181		\$10.12
2036201		\$10.50
2036211		\$10.12
2036221		\$8.63
2036231		\$154.06
2036241		\$8.63
2036251		\$8.63
2036261		\$107.39
2036271		\$135.95
2036281		\$133.08
2036291		\$10.53
2036301		\$10.53
2036311		\$10.53
2036321		\$55.85
2036331		\$14.42
2036351		\$14.56
2036361		\$153.92

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2036371		\$8.63
2036381		\$13.06
2036391		\$26.54
2036401		de minimis
2036411		\$756.23
2036421		\$14.42
2036451		\$16.08
2036461		de minimis
2036511		\$455.09
2036521		\$1,415.79
2036531		de minimis
2036541		de minimis
2036551		\$60.90
2036561		\$60.75
2036601		\$276.05
2036621		\$15.21
2036641		\$5.77
2036681		\$19.96
2036711		\$35.72
2036721		de minimis
2036731		de minimis
2036741		\$20.54
2036751		\$68.93
2036761		\$589.93
2037561		de minimis
2037681		de minimis
2037741		\$29.12
2037751		de minimis
2037801		\$5.80
2037921		de minimis
2037931		\$10.82
2037951		de minimis
2037961		\$18.13
2037971		\$5.81
2038021		\$30.45
2038081		\$5.80
2038091		de minimis
2038101		\$5.45
2038111		de minimis
2038121		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2038211		\$458.29
2038321		\$155.19
2038351		\$10.84
2038461		de minimis
2038691		de minimis
2038751		\$66.55
2038761		\$186.35
2038771		\$118.81
2038791		de minimis
2038801		\$10.59
2038811		de minimis
2038831		\$40.86
2038841		\$11.24
2038851		de minimis
2038971		\$14.16
2039001		\$65.08
2039031		de minimis
2039171		\$10.52
2039231		\$442.85
2039561		\$119.82
2039571		\$122.66
2039581		de minimis
2039591		\$53.91
2039601		\$53.01
2039611		\$129.83
2039721		de minimis
2039731		de minimis
2039751		\$10.31
2039761		de minimis
2039771		\$15.03
2039781		de minimis
2039791		de minimis
2039801		de minimis
2039811		\$73.95
2039821		\$745.59
2039831		\$69.88
2039851		de minimis
2039861		\$5.38
2039871		de minimis
2039881		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2039891		\$2,391.80
2039901		\$111.62
2039911		\$111.62
2039921		\$111.62
2039931		\$112.95
2039941		de minimis
2039951		de minimis
2039961		\$115.61
2039971		\$42.72
2039981		\$7.57
2040001		\$32.83
2040011		\$226.02
2040111		\$692.10
2040121		\$31.47
2040131		de minimis
2040201		\$11.32
2040221		\$15.17
2040231		\$351.10
2040241		\$11.17
2040261		\$17.02
2040271		\$59.93
2040281		\$115.39
2040311		de minimis
2040331		\$343.48
2040341		\$800.33
2040351		\$376.32
2040361		\$103.65
2040371		\$72.25
2040381		de minimis
2040391		\$284.02
2040401		\$528.30
2040421		\$1,056.58
2040431		\$17.02
2040441		de minimis
2040451		\$31.47
2040461		de minimis
2040471		\$103.65
2040481		\$56.94
2040501		\$14.88
2040511		\$209.49



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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2040581		\$442.48
2040591		\$31.47
2040601		de minimis
2040631		\$42.31
2040641		\$229.27
2040651		\$229.26
2040661		\$31.47
2040681		\$44.98
2040701		de minimis
2040721		\$19.14
2040761		\$10.37
2040801		de minimis
2040811		\$229.26
2040821		\$443.27
2040831		\$443.28
2040841		\$443.27
2040851		\$443.28
2040861		\$443.28
2040881		\$443.28
2040891		\$2,822.49
2040901		\$443.28
2040911		\$3,080.89
2040931		\$17.76
2040941		de minimis
2040951		\$40.45
2040971		\$12.21
2040981		de minimis
2040991		\$26.26
2041011		\$41.02
2041041		\$597.04
2041051		\$298.83
2041071		\$11.92
2041081		\$11.92
2041091		\$11.92
2041111		\$12.08
2041201		\$15.02
2041261		de minimis
2041271		de minimis
2041331		\$7.36
2041351		\$6.00

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2041391		\$34.54
2041421		de minimis
2041451		\$5.50
2041471		\$29.71
2041481		\$10.97
2041491		de minimis
2041501		\$5.50
2041511		\$8.99
2041531		\$8.43
2041551		\$18.07
2041561		\$213.96
2041571		\$797.75
2041581		\$834.85
2041611		\$47.21
2041621		de minimis
2041641		\$73.09
2041651		\$632.22
2041661		\$140.80
2041671		\$604.79
2041701		de minimis
2041761		de minimis
2041771		\$14.71
2041791		\$10.46
2041801		\$42.08
2041821		\$336.85
2041941		\$22.21
2041951		\$443.84
2041961		de minimis
2041971		\$13.42
2041981		\$977.96
2042001		\$224.55
2042061		\$46.61
2042071		\$48.17
2042081		\$93.29
2042091		\$46.61
2042121		de minimis
2042201		\$5.50
2042271		\$7.36
2042291		\$6.42
2042301		\$99.84

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2042311		\$34.75
2042321		de minimis
2042341		\$10.28
2042371		\$7.36
2042381		de minimis
2042411		\$5.50
2042421		\$60.46
2042431		de minimis
2042441		\$11.82
2042461		\$25.99
2042471		de minimis
2042481		de minimis
2042501		\$5.50
2042511		\$8.68
2042521		\$30.90
2042531		de minimis
2042541		\$11.71
2042571		\$165.96
2042581		de minimis
2042591		de minimis
2042611		\$18.62
2042621		de minimis
2042631		\$15.02
2042651		\$48.00
2042671		\$20.42
2042681		\$22.40
2042701		de minimis
2042711		\$150.06
2042731		\$150.06
2042761		\$26.25
2042771		\$8.88
2042841		\$13.03
2042861		\$96.69
2042881		de minimis
2042891		\$34.54
2042911		\$10.33
2042921		de minimis
2042961		\$802.46
2042971		de minimis
2042981		\$6.00

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2042991		de minimis
2043091		de minimis
2043171		\$6.00
2043221		de minimis
2043231		\$7.55
2043261		\$11.86
2043291		\$135.32
2043301		\$103.67
2043491		\$21.34
2043511		\$103.67
2043521		\$52.81
2043531		\$50.30
2043541		\$6.12
2043571		de minimis
2043591		\$74.10
2043611		\$369.08
2043651		\$662.71
2043751		\$180.99
2043801		\$103.68
2043811		\$332.23
2043821		\$103.68
2043831		de minimis
2043841		\$66.99
2043981		de minimis
2044381		\$47.42
2044591		\$15.14
2044601		\$12.20
2044621		\$66.99
2044631		\$64.24
2044641		\$1,379.89
2044661		\$12.98
2044721		\$939.18
2044751		\$58.29
2044981		\$107.61
2045481		de minimis
2045581		\$43.27
2045661		de minimis
2045691		\$37.25
2045801		\$53.57
2045941		\$54.42

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2045951		\$54.42
2045971		\$4,376.56
2045991		de minimis
2046011		\$35.76
2046041		\$37.25
2046061		\$41.11
2046071		\$41.10
2046111		\$742.26
2046131		\$794.29
2046141		\$50.01
2046151		\$4,225.12
2046161		\$38.90
2046211		\$10.12
2046241		de minimis
2046341		\$208.47
2046361		\$208.47
2046371		\$22.31
2046381		\$1,128.66
2046391		\$206.67
2046401		\$2,012.25
2046421		\$398.95
2046431		\$65.98
2046441		\$67.36
2046461		\$31.90
2046471		\$1,973.10
2046481		\$82.22
2046501		\$527.42
2046521		de minimis
2046631		\$19.39
2046641		de minimis
2046651		de minimis
2046661		\$43.86
2046671		\$3,916.74
2046681		\$82.46
2046701		\$388.60
2046711		\$102.00
2046751		\$2,035.25
2046781		\$63.71
2046811		de minimis
2046831		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2046841		\$6.05
2046861		\$3,807.66
2046871		\$1,998.71
2046911		\$31.90
2046931		\$966.18
2046971		\$10.26
2046981		\$1,489.99
2046991		\$193.95
2047001		\$72.74
2047021		de minimis
2047051		de minimis
2047061		\$21.52
2047071		de minimis
2047121		\$35.76
2047131		\$35.76
2047141		\$39.64
2047161		\$660.28
2047171		\$91.43
2047191		\$89.99
2047201		\$123.42
2047231		de minimis
2047261		\$353.35
2047271		\$2,532.86
2047281		\$232.03
2047291		\$407.24
2047301		\$406.14
2047311		\$403.03
2047321		\$405.04
2047361		\$87.02
2047371		\$65.11
2047421		\$9.70
2047461		\$185.22
2047471		\$103.03
2047481		\$43.92
2047491		\$43.93
2047501		\$43.92
2047511		de minimis
2047521		\$5.73
2047531		\$5.73
2047541		\$39.86

## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2047551		\$41.34
2047561		de minimis
2047571		\$10.48
2047581		\$9.62
2047621		\$5,183.58
2047631		\$69.59
2047641		\$458.85
2047661		\$309.83
2047671		\$125.13
2047681		\$50.06
2047691		\$50.06
2047701		\$51.45
2047711		\$53.09
2047721		\$138.89
2047731		\$50.06
2047741		\$99.17
2047781		\$6.25
2047841		\$369.80
2047851		\$779.18
2047881		de minimis
2047931		\$4,376.65
2047941		\$4,377.83
2048041		de minimis
2048051		de minimis
2048101		de minimis
2048131		\$541.19
2048141		\$202.06
2048151		\$57.55
2048161		\$92.73
2048171		\$54.98
2048191		\$37.16
2048301		\$42.66
2048311		de minimis
2048331		\$33.35
2048401		\$1,372.30
2048411		\$411.15
2048421		\$809.29
2048431		\$482.80
2048451		\$191.80
2048461		\$6,196.40

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2048471		\$169.45
2048491		de minimis
2048601		\$16.20
2048631		de minimis
2048761		\$59.89
2048791		\$53.01
2048801		\$53.01
2048821		\$320.68
2048961		de minimis
2048971		de minimis
2048981		de minimis
2048991		\$18.62
2049031		\$9.47
2049101		\$22.10
2049131		\$3,387.25
2049161		\$22.10
2049171		\$22.10
2049181		\$22.11
2049191		\$22.10
2049211		\$381.17
2049221		\$44.34
2049231		\$891.63
2049241		\$404.58
2049251		\$25.41
2049271		\$35.28
2049301		\$39.05
2049311		\$404.58
2049321		\$8.02
2049331		\$8.02
2049371		\$301.64
2049381		\$39.05
2049401		\$75.56
2049501		\$10.81
2049851		\$635.30
2049871		\$45.82
2049881		\$1,395.62
2049891		\$9.31
2049911		\$6.57
2049921		\$170.24
2049931		\$46.78



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2049971		de minimis
2049981		\$451.42
2050011		\$6.56
2050021		\$2,019.04
2050031		\$76.33
2050041		\$83.48
2050051		\$225.41
2050061		\$8.64
2050071		de minimis
2050091		\$10.72
2050101		\$6.70
2050161		\$66.24
2050171		de minimis
2050181		\$151.84
2050191		\$6.70
2050211		\$2,009.83
2050221		\$168.58
2050231		de minimis
2050241		de minimis
2050261		\$91.78
2050271		\$382.99
2050281		\$13.62
2050291		\$28.45
2050371		de minimis
2050391		\$108.14
2050401		\$998.26
2050411		\$781.70
2050421		\$943.40
2050441		\$9.35
2050451		\$9.34
2050521		\$29.49
2050531		\$5.86
2050551		\$7.87
2050651		\$33.84
2050731		\$10.16
2050851		\$30.18
2050861		de minimis
2050931		de minimis
2050961		\$30.18
2050971		\$30.18

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2050981		\$61.20
2050991		\$64.95
2051101		de minimis
2051111		de minimis
2051121		de minimis
2051131		de minimis
2051221		\$37.23
2051231		de minimis
2051271		de minimis
2051281		de minimis
2051291		de minimis
2051301		de minimis
2051321		\$29.93
2051331		\$29.81
2051361		de minimis
2051371		\$34.38
2051381		\$118.87
2051411		\$6.09
2051441		de minimis
2051461		de minimis
2051491		de minimis
2051521		de minimis
2051531		\$10.08
2051551		de minimis
2051621		de minimis
2051641		de minimis
2051731		\$29.80
2051821		de minimis
2051831		\$35.00
2051861		\$59.70
2051891		\$25.62
2051911		\$42.95
2051951		de minimis
2052011		de minimis
2052361		\$318.51
2052371		\$165.45
2052381		\$48.02
2052391		\$38.99
2052401		\$393.17
2052461		\$50.08

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2052471		\$7.60
2052481		\$7.60
2052491		\$104.63
2052501		\$56.79
2052511		\$56.79
2052521		\$56.79
2052531		de minimis
2052541		de minimis
2052551		de minimis
2052561		\$27.19
2052581		\$24.53
2052611		\$19.97
2052631		\$38.75
2052661		\$1,211.91
2052681		\$16.08
2052691		\$40.08
2052701		\$22.93
2052711		\$45.89
2052721		\$96.76
2052731		\$208.98
2052741		\$12.20
2052751		\$297.66
2052761		\$68.08
2052771		\$38.75
2052791		\$26.38
2052831		\$566.15
2052841		\$52.08
2052861		\$566.14
2052881		\$69.81
2052891		\$64.16
2052901		de minimis
2052911		\$173.73
2052921		de minimis
2052931		\$54.95
2052941		\$26.67
2052951		\$26.66
2052991		\$40.49
2053001		\$39.69
2053021		\$11.50
2053041		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2053051		de minimis
2053061		\$39.69
2053071		\$413.24
2053131		\$118.62
2053141		\$118.64
2053151		\$118.62
2053161		de minimis
2053171		de minimis
2053181		de minimis
2053191		\$27.22
2053201		\$23.41
2053221		de minimis
2053231		\$45.36
2053241		de minimis
2053271		de minimis
2053291		de minimis
2053301		de minimis
2053321		\$53.76
2053331		de minimis
2053361		\$2,761.13
2053471		\$83.92
2053701		de minimis
2053761		\$38.11
2053781		\$9.42
2053811		de minimis
2053831		\$66.31
2053841		\$9.59
2053851		\$340.87
2053861		de minimis
2053871		de minimis
2053911		de minimis
2053921		\$6.18
2054021		de minimis
2054031		\$159.89
2054041		de minimis
2054051		\$34.96
2054061		de minimis
2054071		\$108.46
2054091		\$535.57
2054191		\$66.31

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2054201		\$66.30
2054211		\$592.79
2054221		\$53.19
2054231		\$5.83
2054251		\$120.44
2054261		\$1,570.75
2054271		\$28.35
2054291		\$25.62
2054301		de minimis
2054331		\$95.78
2054341		\$8.27
2054361		\$120.44
2054371		\$107.71
2054381		de minimis
2054391		\$255.76
2054401		\$1,140.93
2054411		de minimis
2054431		de minimis
2054441		de minimis
2054451		\$276.44
2054461		\$269.00
2054471		\$123.74
2054481		\$268.30
2054491		\$212.64
2054501		\$66.31
2054511		\$268.30
2054531		de minimis
2054541		\$1,214.14
2054551		\$5.82
2054561		\$212.64
2054571		\$277.93
2054611		\$124.96
2054621		\$278.53
2054631		\$68.02
2054651		\$2,532.65
2054661		\$1,186.28
2054681		\$346.48
2054691		\$5,683.72
2054701		de minimis
2054741		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2054981		\$2,469.19
2055061		\$21.97
2055071		\$19.24
2055081		\$9.22
2055091		\$9.22
2055101		\$9.22
2055191		\$296.37
2055211		\$1,792.98
2055221		\$117.71
2055231		\$38.96
2055241		\$229.75
2055411		\$265.51
2055441		\$7.43
2055451		de minimis
2055481		\$287.40
2055491		\$191.18
2055501		\$97.35
2055521		\$11.33
2055531		\$10.78
2055541		\$3,720.52
2055581		\$11.69
2055591		de minimis
2055601		\$5.84
2055671		\$43.32
2055681		\$558.83
2055711		\$48.88
2055721		\$100.99
2055731		\$595.69
2055741		\$46.86
2055751		\$281.14
2055911		\$12.01
2056011		\$108.26
2056021		\$6.69
2056041		\$737.68
2056051		de minimis
2056081		de minimis
2056151		\$28.78
2056311		de minimis
2056331		de minimis
2056431		\$64.46

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2056441		de minimis
2056451		\$49.11
2056461		de minimis
2056471		de minimis
2056481		\$84.63
2056511		de minimis
2056521		de minimis
2056531		de minimis
2056541		\$60.43
2056551		\$49.10
2056621		\$638.31
2056731		\$137.46
2056741		\$246.69
2056751		de minimis
2056771		\$384.46
2056781		\$1,140.22
2056791		\$64.26
2056801		\$38.53
2056861		de minimis
2056871		de minimis
2056881		de minimis
2056911		\$38.53
2056921		\$38.53
2056941		\$26.54
2056981		\$64.91
2057071		\$38.53
2057081		\$37.97
2057101		\$15.28
2057261		\$24.96
2057941		\$257.19
2057951		\$257.21
2057981		\$19.14
2057991		\$18.28
2058001		\$11.97
2058061		\$7.02
2058071		\$67.85
2058081		\$67.85
2058091		\$36.47
2058101		\$332.31
2058161		\$85.81

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2058171		\$47.11
2058181		de minimis
2058221		\$329.40
2058251		\$145.69
2058291		\$32.04
2058301		\$127.55
2058321		\$35.37
2058331		\$271.29
2058341		\$6.49
2058361		\$257.19
2058411		\$9.40
2058421		\$70.79
2058431		\$6.49
2058451		\$6.49
2058461		\$503.68
2058471		\$367.89
2058481		de minimis
2058491		\$7.72
2058501		de minimis
2058511		\$6.49
2058521		\$88.50
2058531		\$10.54
2058541		\$6.48
2058621		\$115.29
2058661		\$367.89
2058681		\$58.95
2058701		de minimis
2058771		\$11.59
2058791		\$19.91
2058801		\$411.29
2058821		\$52.05
2058831		de minimis
2058861		\$5.54
2058871		\$11.59
2058891		\$6.60
2058941		\$6.61
2058951		\$46.43
2058961		\$9.95
2058971		\$36.47
2059061		\$61.95



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2059071		de minimis
2059081		\$13.19
2059091		\$30.16
2059101		\$20.23
2059121		de minimis
2059161		\$33.73
2059171		\$26.85
2059181		\$13.19
2059221		de minimis
2059231		\$81.56
2059241		de minimis
2059251		\$7.07
2059261		\$838.01
2059271		\$335.14
2059291		\$335.14
2059341		\$335.22
2059361		\$335.21
2059501		\$3,180.14
2059541		de minimis
2059561		de minimis
2059571		\$115.68
2059581		\$79.80
2059631		\$602.31
2059661		\$27.64
2059711		\$137.32
2059781		de minimis
2059791		de minimis
2059801		de minimis
2059841		de minimis
2059851		de minimis
2059881		\$13.01
2059891		\$52.26
2059911		\$9.25
2059931		de minimis
2059941		de minimis
2059951		de minimis
2059961		de minimis
2059991		de minimis
2060001		de minimis
2060011		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2060021		de minimis
2060031		de minimis
2060041		de minimis
2060051		\$6.88
2060061		\$6.28
2060071		de minimis
2060091		\$9.23
2060101		\$17.45
2060111		\$49.06
2060121		\$1,337.58
2060131		\$121.10
2060141		\$8.15
2060151		de minimis
2060161		\$3,819.65
2060171		\$81.20
2060181		\$81.20
2060201		\$143.65
2060211		\$272.10
2060241		\$35.30
2060261		\$199.93
2060271		\$199.93
2060281		\$197.79
2060311		\$557.60
2060321		\$557.60
2060331		\$557.60
2060341		de minimis
2060351		de minimis
2060371		\$147.74
2060381		de minimis
2060391		\$147.74
2060401		de minimis
2060411		\$13.75
2060421		\$504.56
2060431		de minimis
2060451		\$6.11
2060461		de minimis
2060471		de minimis
2060491		\$67.53
2060501		\$72.24
2060511		\$96.84

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2060521		\$83.79
2060531		\$47.96
2060541		\$21.07
2060551		\$21.07
2060561		\$83.95
2060571		\$21.07
2060641		\$24.82
2060651		de minimis
2060671		\$464.67
2060681		\$220.20
2060691		\$29.60
2060701		\$622.29
2060711		\$73.24
2060721		\$7.60
2060741		\$8.00
2060751		\$1,985.67
2060761		\$22.20
2060771		de minimis
2060781		de minimis
2060801		\$121.10
2060811		\$13.99
2060821		\$833.61
2060861		\$100.22
2060871		\$20.75
2060881		de minimis
2060901		de minimis
2060911		\$20.52
2060921		\$20.53
2060951		\$35.97
2060961		\$35.94
2060971		\$15.98
2060991		\$322.22
2061001		\$21.82
2061061		\$130.12
2061071		\$17.02
2061171		\$495.16
2061381		\$20.75
2061411		\$17.84
2061421		de minimis
2061441		\$43.53

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2061451		\$297.93
2061461		\$273.60
2061481		\$923.10
2061541		\$12.88
2061551		\$297.93
2061571		\$74.39
2061581		\$120.92
2061591		\$120.92
2061601		\$154.46
2061611		\$5.62
2061621		\$5.62
2061651		de minimis
2061691		\$26.05
2061711		\$197.61
2061721		\$197.71
2061761		\$5.67
2061771		de minimis
2061801		de minimis
2061831		\$188.76
2061981		\$202.40
2062151		\$93.65
2062161		\$23.40
2062181		\$6.45
2062221		\$4,813.74
2062241		\$9.28
2062281		\$381.28
2062291		\$66.19
2062311		\$17.29
2062331		de minimis
2062351		de minimis
2062371		\$120.18
2062381		\$120.18
2062391		\$120.18
2062401		\$849.32
2062421		\$705.62
2062431		\$381.28
2062441		\$85.33
2062461		\$27.78
2062481		\$12.92
2062491		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2062501		\$12.82
2062551		\$5.35
2062581		\$166.18
2062601		de minimis
2062611		de minimis
2062621		de minimis
2062631		de minimis
2062641		de minimis
2062661		\$166.18
2062671		\$5.35
2062681		de minimis
2062691		de minimis
2062701		de minimis
2062711		de minimis
2062761		\$173.75
2062771		\$173.75
2062781		\$247.55
2062791		\$80.34
2062801		\$173.74
2062851		\$86.86
2062861		\$173.75
2062871		\$19.16
2062881		\$694.96
2062891		\$254.10
2062901		\$132.71
2062911		\$95.45
2062941		de minimis
2062961		\$86.85
2062971		\$341.99
2063001		\$31.72
2063061		de minimis
2063201		\$553.00
2063221		\$3,100.53
2063231		\$727.45
2063241		\$146.36
2063251		\$146.36
2063261		\$146.35
2063271		\$225.90
2063281		\$147.36
2063291		\$265.48

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2063301		\$179.15
2063311		\$179.15
2063321		\$88.79
2063351		\$6,172.82
2063561		\$104.95
2063581		\$8.59
2063601		\$10.28
2063651		\$10.28
2063661		de minimis
2063701		de minimis
2063761		de minimis
2063791		de minimis
2064091		\$371.38
2064101		\$293.21
2064111		\$556.67
2064121		\$371.61
2064131		\$1,213.72
2064141		\$217.45
2064161		\$293.43
2064171		\$1,757.38
2064181		\$1,304.96
2064191		de minimis
2064231		\$64.74
2064251		\$246.85
2064261		\$443.74
2064271		\$129.98
2064331		\$12.12
2064341		de minimis
2064441		de minimis
2064461		\$79.22
2064471		\$513.58
2064491		\$137.09
2064511		\$14.13
2064521		\$569.20
2064561		de minimis
2064571		\$20.96
2064591		de minimis
2064611		\$244.97
2064641		de minimis
2064651		\$5.73

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2064681		de minimis
2064691		\$483.27
2064711		\$24.86
2064741		\$8.07
2064751		\$225.96
2064781		\$837.01
2064791		\$523.41
2064801		\$288.62
2064811		\$7.10
2064821		\$26.25
2064831		\$6.99
2064841		\$34.06
2064861		\$97.09
2064871		\$72.10
2064891		\$99.10
2064901		\$21.19
2064911		\$490.69
2064921		\$490.68
2064941		de minimis
2064951		\$116.77
2064961		\$72.10
2064981		\$94.67
2065001		\$801.81
2065021		\$8.24
2065031		de minimis
2065041		\$67.85
2065061		\$99.21
2065101		\$226.19
2065121		\$7.32
2065271		\$238.14
2065281		\$303.90
2065291		\$2,269.87
2065301		\$2,269.86
2065311		\$204.92
2065321		\$303.81
2065331		\$237.54
2065341		\$149.72
2065351		\$4,313.74
2065381		de minimis
2065401		\$9.09

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2065631		\$36.69
2065641		\$78.94
2065651		\$7.58
2065691		\$1,536.66
2065701		\$34.75
2065731		\$283.30
2065741		\$249.61
2065761		de minimis
2066151		\$98.41
2066161		\$7.27
2066181		\$230.96
2066201		\$930.03
2066221		\$298.38
2066271		\$62.62
2066361		\$26.88
2066371		de minimis
2066381		\$655.42
2066391		\$3,373.36
2066401		de minimis
2066431		\$188.66
2066441		\$190.33
2066451		\$487.48
2066491		\$17.69
2066501		\$31.84
2066511		de minimis
2066521		de minimis
2066541		de minimis
2066551		\$2,388.08
2066611		\$1,279.89
2066631		de minimis
2066651		\$852.41
2066701		\$42.00
2066711		\$45.94
2066721		\$129.57
2066731		\$45.94
2066741		\$28.16
2066751		\$28.16
2066761		\$28.16
2066771		\$124.50
2066781		\$14.43



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2066801		\$29.46
2066811		\$81.70
2066821		\$140.87
2066841		\$28.47
2066851		\$620.23
2066861		\$945.12
2066881		\$217.93
2066901		de minimis
2066911		\$35.50
2066931		\$29.35
2066961		\$763.43
2067071		\$331.31
2067091		\$7.00
2067111		\$472.56
2067121		de minimis
2067131		\$96.10
2067141		\$110.19
2067151		\$89.48
2067161		\$91.01
2067171		de minimis
2067181		\$35.00
2067191		\$98.85
2067211		\$58.23
2067221		\$58.23
2067231		\$121.86
2067261		\$120.17
2067271		\$19.33
2067281		\$40.23
2067351		de minimis
2067381		de minimis
2067411		\$14.06
2067441		\$11.49
2067451		\$120.17
2067471		\$29.59
2067481		\$43.87
2067491		de minimis
2067531		\$115.38
2067541		de minimis
2067551		\$16.99
2067561		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2067621		\$369.43
2067631		\$374.75
2067641		\$276.39
2067731		\$48.10
2067741		\$486.54
2067761		\$48.27
2067781		\$298.90
2067791		de minimis
2067801		de minimis
2067831		\$116.69
2067861		\$2,163.54
2067921		\$33.99
2067931		\$379.10
2067951		\$53.01
2067971		\$55.29
2068001		\$96.85
2068011		\$16.66
2068061		\$53.01
2068071		\$47.72
2068081		\$94.80
2068091		\$1,500.88
2068201		de minimis
2068221		\$18.57
2068231		\$20.27
2068281		\$51.78
2068291		\$76.64
2068301		\$51.78
2068311		\$51.77
2068321		\$51.78
2068331		\$58.03
2068341		\$337.00
2068351		\$418.11
2068391		\$78.50
2068411		\$356.44
2068421		\$380.55
2068431		\$33.46
2068441		\$83.18
2068461		de minimis
2068471		de minimis
2068481		\$132.42

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2068491		de minimis
2068501		\$383.00
2068511		de minimis
2068521		de minimis
2068551		de minimis
2068571		de minimis
2068591		\$4,164.64
2068601		\$114.70
2068611		\$37.97
2068631		\$37.78
2068641		\$141.73
2068651		de minimis
2068681		\$99.80
2068691		de minimis
2068721		\$14.00
2068731		\$162.62
2068741		\$153.79
2068761		\$114.66
2068781		\$102.23
2068801		\$48.90
2068811		\$114.66
2068821		\$63.13
2068831		\$427.69
2068841		\$122.81
2068851		\$37.07
2068861		\$100.88
2068871		\$7.89
2068881		\$26.12
2068901		\$101.46
2068911		\$1,211.79
2068941		\$147.28
2068951		\$4,701.31
2069031		de minimis
2069061		\$134.01
2069071		\$71.79
2069081		\$138.94
2069091		\$6.72
2069101		\$13.84
2069111		de minimis
2069161		\$11.88

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2069241		\$112.08
2069261		\$69.71
2069281		\$192.47
2069291		\$26.69
2069301		\$61.00
2069321		\$61.00
2069331		de minimis
2069351		de minimis
2069561		\$53.85
2069691		\$5.39
2069801		\$43.11
2069861		\$658.77
2069871		de minimis
2069891		\$5.42
2070111		\$10.62
2070171		\$8.10
2070181		\$9.29
2070351		\$338.44
2070431		de minimis
2070441		de minimis
2070551		\$30.20
2070591		\$5.46
2070611		de minimis
2070671		\$497.15
2070691		de minimis
2070711		\$5.78
2070731		\$17.49
2070761		\$2,004.66
2070771		\$20.71
2070781		de minimis
2070791		de minimis
2070801		\$26.16
2070811		de minimis
2070821		de minimis
2070831		\$7.84
2070841		\$7.84
2070851		\$736.92
2070861		\$2,990.39
2070871		\$882.97
2070891		\$53.45

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2070901		de minimis
2071071		\$194.47
2071111		\$156.47
2071121		\$130.22
2071191		de minimis
2071221		\$89.54
2071261		de minimis
2071271		de minimis
2071281		de minimis
2071291		de minimis
2071301		de minimis
2071311		de minimis
2071321		\$14.09
2071331		\$267.47
2071341		\$59.62
2071401		\$54.92
2071421		de minimis
2071431		de minimis
2071441		de minimis
2071451		\$258.86
2071461		de minimis
2071561		\$468.02
2071581		de minimis
2071591		\$119.92
2071601		de minimis
2071691		\$58.15
2071711		de minimis
2071781		de minimis
2071791		\$433.45
2071801		\$58.15
2075661		\$44.31
2076611		de minimis
2076621		de minimis
2076631		\$116.14
2076641		de minimis
2076651		\$8.16
2085231		\$7,956.90
2094121		\$45.99
2094141		\$154.37
2094171		\$49.07

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2094181		\$49.61
2094191		de minimis
2094201		de minimis
2094221		de minimis
2094261		\$8.28
2094271		de minimis
2094281		de minimis
2094291		\$58.15
2094301		de minimis
2094311		\$14.63
2094321		\$14.61
2094331		\$15.06
2094341		\$15.06
2094361		\$5.93
2094371		\$5.93
2094381		\$7.96
2094401		\$66.66
2094411		\$76.67
2094421		\$17.92
2094501		\$802.97
2094511		\$43.50
2094521		\$25.16
2094541		\$1,239.81
2094551		\$41.05
2094561		\$2,117.98
2094581		\$1,685.36
2094611		de minimis
2094641		\$390.08
2094651		\$3,152.26
2094661		\$30.99
2094681		\$319.92
2094691		\$95.38
2094701		\$95.39
2094711		\$27.95
2094721		\$7.53
2094761		\$423.23
2094861		\$156.09
2094871		\$14.61
2094881		\$374.37
2094891		\$374.91

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2094901		\$208.06
2094911		\$256.79
2094921		\$80.11
2094931		\$103.65
2094941		\$30.99
2094951		\$208.42
2094961		\$794.14
2094971		\$23.32
2094981		\$324.53
2095001		\$297.87
2095011		\$296.80
2095021		\$133.45
2095031		\$254.48
2095041		\$51.15
2095051		\$27.93
2095061		\$35.24
2095081		\$100.03
2095091		\$396.98
2095111		\$538.98
2095121		\$610.09
2095141		\$1,634.38
2095161		\$32.28
2095171		\$31.30
2095181		\$28.24
2095191		\$31.34
2095201		\$71.14
2095211		\$647.85
2095221		\$1,076.98
2095251		\$304.20
2095271		\$412.36
2095281		\$163.85
2095291		\$185.22
2095411		\$218.89
2095421		\$81.51
2095511		de minimis
2095541		\$56.75
2095551		\$64.93
2095561		\$1,455.17
2095571		\$34.63
2095581		\$1,604.16

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2095591		\$206.59
2095641		de minimis
2095671		\$255.22
2095691		de minimis
2095701		\$31.15
2095721		\$1,430.94
2095761		\$10.15
2095771		\$106.78
2095931		\$371.97
2095941		\$371.97
2095951		\$372.00
2095961		\$61.09
2095971		\$27.95
2095991		\$28.41
2096001		\$60.80
2096011		\$32.18
2096031		\$22.74
2096051		\$73.44
2096061		\$76.24
2096071		\$15.49
2096081		\$112.16
2096111		\$8.98
2096131		\$18.14
2096141		\$80.42
2096161		\$77.87
2096201		\$22.21
2096241		de minimis
2096251		\$7.01
2096261		\$443.28
2096271		\$87.34
2096281		\$22.91
2096291		\$22.91
2096341		\$129.72
2096351		\$84.64
2096361		\$23.50
2096371		\$15.39
2096381		de minimis
2096391		de minimis
2096401		de minimis
2096411		\$1,148.94



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2096421		\$28.65
2096431		\$539.88
2096441		\$907.93
2096471		\$926.56
2096481		\$6.34
2096511		\$78.79
2096531		\$445.90
2096541		\$396.98
2096561		\$619.29
2096571		\$78.03
2096581		\$1,529.73
2096591		\$1,529.73
2096601		\$747.57
2096611		\$15.44
2096621		de minimis
2096631		\$96.69
2096641		\$28.68
2096661		\$498.34
2096671		\$478.43
2096681		\$498.36
2096701		\$111.39
2096711		\$111.39
2096771		de minimis
2096781		\$21.22
2096791		\$53.83
2096801		\$40.94
2096861		\$14.69
2096871		\$8.27
2096901		\$8.27
2096921		\$57.57
2096931		\$161.40
2096941		\$511.74
2096951		\$322.75
2096961		\$8.27
2097061		\$53.27
2097071		\$36.69
2097091		\$123.86
2097111		\$39.74
2097121		\$285.11
2097151		\$960.29

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2097161		\$529.48
2097171		\$46.90
2097181		\$322.76
2097191		\$450.05
2097201		\$322.75
2097211		\$784.47
2097221		\$7.89
2097231		\$20.20
2097261		\$14.69
2097341		\$51.71
2097351		de minimis
2097481		\$25.39
2097491		\$9.73
2097501		\$190.84
2097521		\$15.37
2097531		\$44.87
2097561		\$98.75
2097571		\$9.13
2097601		de minimis
2097611		\$1,024.49
2097621		\$117.56
2097631		\$116.33
2097671		\$18.78
2097681		\$162.51
2097711		\$6.02
2097721		\$179.50
2097841		de minimis
2097881		\$4,060.11
2097891		\$3,566.63
2098031		\$276.77
2098041		\$42.50
2098051		\$61.72
2098161		de minimis
2098171		\$41.83
2098181		\$29.74
2098191		\$171.61
2098201		\$113.29
2098241		de minimis
2098261		\$173.42
2098271		\$361.99

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2098281		\$669.45
2098291		\$102.57
2098301		\$155.27
2098351		de minimis
2098371		\$45.77
2098381		\$88.51
2098391		\$43.01
2098401		de minimis
2098411		\$28.04
2098421		de minimis
2098431		de minimis
2098451		\$320.64
2098461		de minimis
2098471		de minimis
2098481		de minimis
2098491		de minimis
2098501		de minimis
2098511		de minimis
2098521		de minimis
2098541		de minimis
2098711		de minimis
2098721		\$566.38
2098731		\$53.65
2098741		de minimis
2098761		\$77.35
2098771		\$21.98
2098781		\$24.41
2098791		\$24.63
2098801		\$25.00
2098811		\$155.27
2098821		\$272.39
2098911		\$4,253.41
2099051		\$29.50
2099071		\$447.82
2099081		\$11.32
2099091		\$97.60
2099101		\$9.16
2099151		\$66.82
2099161		\$42.79
2099191		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2099261		\$918.38
2099271		\$3,732.62
2099341		de minimis
2099351		de minimis
2099381		\$29.23
2099391		\$74.55
2099401		\$42.67
2099421		\$1,075.60
2099431		\$28.85
2099461		de minimis
2099471		de minimis
2099481		de minimis
2099491		\$49.57
2099501		\$11.73
2099511		\$1,043.61
2099821		\$6.07
2099831		\$14.73
2099841		de minimis
2099851		\$11.80
2099971		\$1,336.43
2099981		\$36.17
2100031		\$9.08
2100041		de minimis
2100071		\$734.82
2100101		\$30.30
2100111		\$207.37
2100121		\$501.90
2100131		\$119.82
2100141		\$34.14
2100331		de minimis
2100371		\$3,266.26
2100381		\$1,142.42
2100391		\$189.07
2100401		\$766.03
2100411		\$187.07
2100571		\$1,774.06
2100581		de minimis
2100591		de minimis
2100631		\$26.68
2100671		\$10.02

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2100711		\$14.72
2100731		\$14.73
2100741		\$25.26
2100751		de minimis
2100771		de minimis
2100791		\$89.99
2100801		\$26.93
2100821		\$19.92
2100831		\$13.52
2100841		\$25.32
2100861		\$14.73
2100871		\$14.73
2100881		\$22.74
2100891		\$14.73
2100901		\$5.36
2100911		\$329.52
2100921		\$247.12
2100931		\$44.98
2100941		\$124.49
2100951		\$550.39
2100961		\$111.97
2100971		\$325.60
2100981		\$5.36
2100991		\$710.86
2101111		\$5.36
2101131		\$183.26
2101141		\$189.25
2101151		\$141.55
2101221		\$112.81
2101241		de minimis
2101281		\$52.91
2101291		\$17.70
2101301		\$29.13
2101311		de minimis
2101321		de minimis
2101341		\$65.27
2101371		\$158.80
2101391		\$8.25
2101401		\$103.20
2101431		\$17.69

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2101461		\$2,060.62
2101471		\$16.05
2101481		\$120.31
2101491		de minimis
2101501		de minimis
2101511		de minimis
2101531		\$549.45
2101571		\$124.79
2101591		\$593.19
2101601		de minimis
2101611		de minimis
2101621		de minimis
2101951		de minimis
2103231		\$102.51
2103241		\$460.68
2103301		\$20.84
2103321		de minimis
2103331		\$511.49
2103341		\$511.49
2103351		\$2,745.91
2103371		\$220.02
2103381		\$213.16
2103401		\$837.53
2103411		\$701.42
2103421		\$701.42
2103471		de minimis
2103491		\$48.46
2103501		\$291.99
2103601		\$604.82
2103721		\$75.13
2103731		\$188.71
2103771		\$485.55
2103781		\$862.12
2103791		\$519.89
2103801		\$485.55
2103811		\$239.66
2103821		\$2,056.86
2103831		\$485.55
2103841		\$38.86
2103851		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2103861		\$6,249.02
2103881		de minimis
2103891		\$118.25
2103901		\$242.72
2103911		\$242.72
2103921		\$242.72
2103931		\$678.36
2103941		\$678.36
2103961		\$678.36
2103981		\$172.27
2103991		\$63.16
2104001		\$680.53
2104011		\$233.06
2104021		\$215.35
2104031		\$51.64
2104041		\$684.83
2104051		\$38.01
2104061		\$68.93
2104071		\$172.27
2104101		\$483.78
2104161		\$323.03
2104261		\$53.30
2104281		de minimis
2104291		\$294.58
2104301		de minimis
2104311		\$6.08
2104381		\$6.58
2104401		\$2,924.24
2104431		de minimis
2104451		\$116.10
2104461		de minimis
2104471		\$219.56
2104481		\$93.30
2104491		\$85.21
2104501		\$43.01
2104511		\$37.37
2104521		\$25.10
2104541		\$18.02
2104551		de minimis
2104561		\$24.61

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2104581		de minimis
2104591		de minimis
2104601		\$18.02
2104611		de minimis
2104621		de minimis
2104641		\$18.01
2104661		\$24.61
2104671		\$7.81
2104681		\$680.53
2104691		\$159.27
2104711		\$100.53
2104751		\$140.45
2104761		\$116.10
2104771		\$146.65
2104781		\$47.61
2104811		\$57.90
2104821		\$116.20
2104831		\$28.95
2104841		\$557.41
2104861		\$3,875.75
2104871		\$42.36
2104881		\$36.12
2104961		\$9.59
2104971		\$7.68
2105011		\$9.68
2105021		\$9.25
2105061		\$50.52
2105131		\$127.13
2105141		\$371.95
2105151		\$13.46
2105161		\$120.93
2105171		\$13.37
2105191		\$13.37
2105201		\$2,259.55
2105231		\$13.37
2105241		\$22.21
2105251		\$13.46
2105261		\$16.71
2105271		de minimis
2105281		\$46.12



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2105291		\$46.12
2105301		\$46.12
2105311		de minimis
2105321		\$6.87
2105341		\$42.69
2105351		\$46.12
2105361		\$17.08
2105371		\$9.50
2105381		\$68.15
2105401		\$82.52
2105411		\$41.86
2105421		\$41.88
2105431		\$40.11
2105441		\$252.27
2105451		\$40.11
2105461		\$181.95
2105471		\$233.52
2105481		\$92.35
2105501		\$6.87
2105531		\$50.52
2105551		\$60.71
2105571		de minimis
2105611		\$8.24
2105621		\$223.70
2105631		\$186.13
2105661		\$718.50
2105771		\$186.04
2105801		\$119.76
2105861		\$239.50
2105881		\$233.11
2105891		\$386.69
2105911		\$368.98
2105931		\$31.25
2105941		\$984.42
2106071		\$70.87
2106101		\$98.12
2106141		\$6.87
2106161		\$166.36
2106201		de minimis
2106211		\$594.67

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2106221		\$70.87
2106311		\$60.91
2106321		\$76.30
2106391		\$330.24
2106401		\$330.21
2106451		\$1,916.04
2106471		\$598.77
2106501		\$152.30
2106541		\$367.26
2106591		\$71.25
2106611		\$37.92
2106641		de minimis
2106771		\$28.32
2106781		\$137.53
2106791		\$8.26
2106811		\$21.36
2106821		\$556.70
2106841		\$15.50
2106851		\$672.40
2106881		\$234.94
2106891		\$13.40
2106901		\$26.48
2106931		\$830.69
2106941		de minimis
2106971		de minimis
2107051		\$378.33
2107081		de minimis
2107111		\$85.12
2107121		\$6.87
2107141		\$7.03
2107161		\$6.87
2107171		\$15.68
2107191		\$10.85
2107231		\$124.88
2107331		\$87.34
2107351		de minimis
2107371		de minimis
2107421		\$68.90
2107441		\$6.87
2107451		\$11.35

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2107461		\$5.47
2107511		\$9.01
2107521		\$14.92
2107561		de minimis
2107591		\$20.87
2107601		de minimis
2107621		\$41.72
2107631		\$496.79
2107641		de minimis
2107701		\$76.30
2107711		\$60.18
2107811		\$25.12
2107841		\$39.72
2107871		\$485.63
2107891		\$670.75
2107901		\$55.84
2107911		\$8.76
2107921		\$21.18
2107931		\$26.50
2107951		de minimis
2107971		de minimis
2108021		\$6.27
2108041		de minimis
2108051		\$11.86
2108061		de minimis
2108071		\$4,011.89
2108081		\$761.28
2108101		\$102.47
2108111		de minimis
2108171		\$75.09
2108201		\$19.92
2108221		de minimis
2108231		de minimis
2108241		de minimis
2108251		de minimis
2108271		\$48.58
2108401		\$95.37
2108461		\$2,170.31
2108591		\$20.80
2108731		\$6,283.69

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2108771		\$386.03
2108801		\$52.96
2108971		\$1,454.40
2109081		\$211.97
2109121		\$211.97
2109151		\$152.14
2109231		\$10.51
2109371		\$723.12
2109391		\$407.37
2109401		\$242.99
2109481		\$242.97
2109491		\$466.76
2109531		\$5.74
2109541		\$6.14
2109571		\$94.30
2109581		\$12.40
2109591		\$63.08
2109601		\$6.58
2109711		\$609.44
2109721		\$376.62
2109731		de minimis
2109761		\$170.73
2109771		\$79.20
2109781		\$97.87
2109791		\$101.78
2109801		\$742.17
2109811		\$152.61
2109821		\$151.41
2109831		\$135.27
2109861		\$131.70
2109871		\$193.45
2109881		\$528.11
2109891		\$31.33
2109901		\$260.02
2109911		\$29.21
2109921		\$73.85
2109931		\$11.82
2109941		\$8.32
2109951		\$58.32
2109961		\$8.25

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2109991		\$201.60
2110001		\$201.60
2110021		\$91.28
2110081		de minimis
2110101		de minimis
2110111		de minimis
2110121		de minimis
2110131		de minimis
2110141		de minimis
2110181		\$78.56
2110191		\$929.29
2110221		de minimis
2110411		\$9.37
2110431		\$372.23
2110461		\$209.59
2110581		\$1,864.28
2110591		\$1,887.59
2110601		\$333.72
2110611		\$411.72
2110621		\$333.72
2110631		\$437.28
2110641		\$328.71
2110651		\$95.92
2110731		\$73.05
2110741		\$691.45
2110751		\$326.30
2110791		\$328.71
2110801		\$127.61
2110811		\$127.61
2110821		\$157.25
2110831		\$208.98
2110841		\$172.29
2110851		\$40.99
2110861		\$119.52
2110881		\$60.59
2110891		\$117.65
2110911		\$204.15
2110921		\$204.15
2110931		\$204.15
2110941		\$204.14

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2110961		\$130.47
2110971		\$452.07
2110991		\$219.78
2111001		\$241.99
2111011		\$1,984.74
2111021		\$1,872.97
2111031		\$198.87
2111071		\$6,762.42
2111081		de minimis
2111441		\$28.56
2111451		\$28.27
2111471		\$160.10
2111481		\$29.94
2111501		de minimis
2111511		de minimis
2111521		de minimis
2111531		de minimis
2111571		\$104.53
2111581		\$52.21
2111591		\$138.20
2111611		\$162.56
2111621		\$756.23
2111631		\$145.16
2111641		\$384.00
2111651		\$233.90
2111661		\$149.24
2111671		de minimis
2111681		\$508.29
2111691		\$28.71
2111701		\$368.54
2111711		\$28.71
2111721		\$52.22
2111821		\$11,402.09
2111871		\$528.21
2111901		\$204.75
2112021		\$23.94
2112031		\$75.14
2112191		de minimis
2112791		de minimis
2112931		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2113061		\$605.18
2113121		\$63.24
2113141		\$123.79
2113161		\$48.16
2113171		\$12.66
2113181		\$73.49
2113191		\$72.36
2113201		de minimis
2113311		de minimis
2113341		\$101,030.82
2113351		\$15,881.71
2113361		\$36.33
2113371		\$9.18
2113381		\$8.65
2113391		\$17.26
2113401		\$145.24
2113411		\$14.46
2113421		\$14.45
2113431		\$13.79
2113441		\$22.31
2113451		\$14.46
2113461		\$98.96
2113471		\$71.72
2113481		\$7.30
2113491		\$7.03
2113501		de minimis
2113511		\$6.17
2113521		\$8.33
2113531		\$12.74
2113541		\$111.20
2113551		de minimis
2113561		de minimis
2113571		\$68.24
2113621		\$1,192.11
2113631		\$1,073.66
2113661		\$14.83
2113691		\$551.64
2113711		\$78.21
2113721		de minimis
2113731		\$11.36

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2113741		de minimis
2113761		\$462.88
2113781		de minimis
2113791		de minimis
2113801		de minimis
2113811		de minimis
2113821		\$6.88
2113831		\$7.89
2113841		\$47.78
2113851		de minimis
2113891		de minimis
2114031		de minimis
2114321		de minimis
2114381		de minimis
2114391		de minimis
2114401		de minimis
2114411		de minimis
2114421		de minimis
2114431		de minimis
2114441		de minimis
2114451		\$5.76
2114471		de minimis
2114491		de minimis
2114501		de minimis
2114521		de minimis
2114561		de minimis
2114581		de minimis
2114591		de minimis
2114611		de minimis
2115011		\$17.50
2115201		de minimis
2115481		\$16.73
2115571		\$30.00
2115961		\$13.62
2115971		\$22.72
2115981		\$6.87
2115991		de minimis
2116091		de minimis
2116371		de minimis
2116411		de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2116761		\$14.30
2116771		de minimis
2116781		\$5.47
2116801		\$40.99
2116811		\$23.89
2116841		de minimis
2116861		\$204.50
2116871		\$81.94
2116891		\$354.99
2116901		\$81.94
2116931		de minimis
2116941		de minimis
2116951		de minimis
2116961		de minimis
2116991		\$12.22
2117071		\$21.34
2117111		de minimis
2117151		\$14.31
2117331		de minimis
2117341		de minimis
2117351		de minimis
2117361		\$10.94
2117371		de minimis
2117381		\$16.73
2117391		de minimis
2117401		de minimis
2117411		de minimis
2117421		de minimis
2117431		\$6.13
2117441		\$121.70
2117451		de minimis
2117471		de minimis
2117491		de minimis
2117501		de minimis
2117511		\$516.41
2117521		\$12.90
2117531		de minimis
2117541		\$20.00
2117991		\$206.69
2118001		\$13.42

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2118011		de minimis
2118031		de minimis
2118081		de minimis
2118091		\$7.68
2118101		de minimis
2118121		de minimis
2118161		de minimis
2118171		de minimis
2118191		\$10.26
2118211		de minimis
2118221		de minimis
2118231		de minimis
2118241		de minimis
2118251		de minimis
2118261		\$8.57
2118271		de minimis
2118281		\$5.76
2118391		\$33.49
2118491		\$73.53
2118501		\$80.15
2118511		\$198.70
2118521		\$198.68
2118531		\$198.68
2118541		\$198.89
2118551		de minimis
2118561		de minimis
2118581		de minimis
2118591		\$10.00
2118601		de minimis
2118611		\$47.23
2118641		\$583.77
2118671		\$34.35
2118901		de minimis
2119021		\$55.61
2119041		\$9.05
2119241		de minimis
2119291		de minimis
2119301		de minimis
2119321		de minimis
2119331		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2120081		de minimis
2121201		\$571.92
2121211		de minimis
2121221		de minimis
2121241		de minimis
2121251		de minimis
2121261		de minimis
2121271		de minimis
2121281		de minimis
2121291		de minimis
2121301		de minimis
2121311		de minimis
2121321		de minimis
2121331		de minimis
2121341		de minimis
2121351		de minimis
2121361		\$32.45
2121371		de minimis
2121381		de minimis
2121391		de minimis
2121401		\$174.65
2121431		de minimis
2121451		de minimis
2121661		de minimis
2121721		\$21.57
2121751		de minimis
2121761		de minimis
2121821		\$24.67
2121831		de minimis
2121841		de minimis
2121881		de minimis
2121891		\$59.18
2121921		de minimis
2121951		de minimis
2121961		\$16.50
2121981		de minimis
2121991		\$17.77
2122001		de minimis
2122031		\$185.49
2122041		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2122051		\$595.95
2122061		\$91.84
2122091		\$47.40
2122111		\$40.41
2122121		\$7.03
2122141		de minimis
2122151		de minimis
2122161		de minimis
2122171		\$14.83
2122181		de minimis
2122201		\$45.34
2122231		de minimis
2122241		de minimis
2122271		\$27.62
2122281		de minimis
2122301		de minimis
2122311		de minimis
2122351		de minimis
2122361		\$15.55
2122371		de minimis
2122381		\$11.73
2122391		de minimis
2122401		de minimis
2122411		de minimis
2122421		\$8.57
2122451		de minimis
2122461		de minimis
2122561		\$2,323.80
2122571		de minimis
2122581		\$112.23
2122591		de minimis
2122601		\$116.97
2122611		\$108.93
2122621		de minimis
2122631		de minimis
2122641		\$187.28
2122661		\$42.97
2122671		\$38.55
2122691		de minimis
2122701		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2122711		de minimis
2122721		de minimis
2122731		de minimis
2122741		de minimis
2122751		de minimis
2122781		de minimis
2122791		de minimis
2122801		de minimis
2122811		de minimis
2122821		de minimis
2122841		de minimis
2122851		\$9.44
2122861		de minimis
2122871		de minimis
2122881		de minimis
2122891		de minimis
2122901		de minimis
2122911		\$24.86
2122921		de minimis
2122931		de minimis
2122941		\$225.68
2122951		de minimis
2122961		de minimis
2122981		de minimis
2122991		de minimis
2123001		de minimis
2123011		de minimis
2123021		de minimis
2123101		\$746.54
2123121		de minimis
2123191		\$17.79
2123201		de minimis
2123211		de minimis
2123241		\$5,078.06
2123251		de minimis
2123261		de minimis
2123281		de minimis
2123291		de minimis
2123301		\$8.92
2123311		\$1,443.20

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2123331		\$79.69
2123351		de minimis
2123361		\$10.99
2123401		de minimis
2123491		\$6.57
2123531		\$8.87
2123541		de minimis
2123601		\$41.06
2123621		\$10.23
2123631		de minimis
2123681		\$11.54
2123701		\$66.47
2123711		\$48.73
2123721		\$52.80
2123731		\$161.87
2123741		\$44.67
2123961		de minimis
2123971		de minimis
2123991		de minimis
2124001		\$6.06
2124011		de minimis
2124101		de minimis
2124131		\$83.08
2124141		\$30.26
2124151		\$51.50
2124171		\$595.55
2124181		de minimis
2124191		\$293.95
2124201		\$298.54
2124211		\$314.95
2124411		\$15.80
2124421		de minimis
2124431		de minimis
2124441		\$147.80
2124461		de minimis
2124481		\$17.50
2124511		\$406.00
2124541		de minimis
2124561		\$231.74
2124571		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2124581		\$14.93
2124591		de minimis
2124611		\$85.13
2124621		\$5.64
2124631		de minimis
2124661		de minimis
2124691		\$15.04
2124701		de minimis
2124711		\$9.65
2124721		\$81.52
2124731		de minimis
2124741		de minimis
2124751		de minimis
2124771		de minimis
2124851		\$6.99
2124861		de minimis
2124881		de minimis
2124911		\$89.35
2124981		de minimis
2125011		de minimis
2125031		de minimis
2125041		\$45.80
2125051		\$17.15
2125071		de minimis
2125081		\$308.15
2125091		\$431.92
2125101		de minimis
2125161		\$261.03
2125201		\$7.82
2125251		de minimis
2125261		\$495.94
2125291		\$33.78
2125341		de minimis
2125371		\$10.48
2125381		\$136.84
2125391		\$531.72
2125401		\$253.16
2125411		\$765.61
2125421		\$487.17
2125461		\$32.04

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2125501		\$203.72
2125531		\$15.67
2125571		\$1,415.88
2125601		\$42.85
2125631		de minimis
2125651		\$17.85
2125661		\$11.95
2125671		de minimis
2125681		\$25.81
2125691		de minimis
2125701		de minimis
2125711		de minimis
2125721		de minimis
2125731		\$14.22
2125741		de minimis
2125751		de minimis
2125781		de minimis
2125791		de minimis
2125811		de minimis
2125821		de minimis
2125841		de minimis
2125851		de minimis
2125861		de minimis
2125871		de minimis
2126251		de minimis
2126271		de minimis
2126301		\$48.88
2126311		de minimis
2126321		de minimis
2126331		\$115.25
2126341		de minimis
2126351		\$25.55
2126361		de minimis
2126371		de minimis
2126381		de minimis
2126391		de minimis
2126411		\$23.23
2126421		de minimis
2126431		de minimis
2126451		de minimis



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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2126461		de minimis
2126471		de minimis
2126541		\$19.09
2126571		\$19.09
2127381		\$49.15
2127481		\$78.02
2127501		\$5.95
2127521		\$5.95
2127541		de minimis
2127551		de minimis
2127571		\$100.31
2128001		\$66.79
2128171		de minimis
2128181		de minimis
2128221		de minimis
2128231		\$2,824.46
2128281		de minimis
2128291		de minimis
2128301		de minimis
2128311		de minimis
2128321		\$94.77
2128341		de minimis
2128351		de minimis
2128361		de minimis
2128371		de minimis
2128381		de minimis
2128401		de minimis
2128411		de minimis
2128431		de minimis
2128451		\$240.21
2128461		\$125.43
2128471		\$120.55
2128491		de minimis
2128531		\$33.91
2128541		de minimis
2128551		de minimis
2129011		\$554.73
2129071		de minimis
2129101		\$316.24
2129111		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2129121		de minimis
2129131		de minimis
2129271		de minimis
2129331		de minimis
2129341		de minimis
2129381		de minimis
2129391		de minimis
2129401		de minimis
2129411		\$1,734.76
2129441		\$17.00
2129451		\$38.42
2129461		de minimis
2129471		de minimis
2129481		\$2,131.12
2129741		\$1,182.49
2129751		\$2,656.87
2130211		de minimis
2130241		\$5.62
2130321		de minimis
2130331		de minimis
2130341		de minimis
2130351		de minimis
2130361		\$5,826.96
2130381		\$16.89
2130391		de minimis
2130411		de minimis
2130421		de minimis
2130431		\$82.58
2130441		\$82.58
2130451		\$82.59
2130461		de minimis
2130481		\$26.09
2130501		\$425.13
2130531		\$142.29
2130551		\$9.76
2130581		\$40.17
2130601		de minimis
2130611		de minimis
2130621		de minimis
2130631		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2130641		de minimis
2130651		de minimis
2130661		\$12.65
2130711		\$1,513.66
2130731		\$846.37
2130741		\$5.46
2130751		\$36.87
2130861		\$4,577.94
2131001		\$12.99
2131191		\$14.63
2131201		de minimis
2131211		\$877.97
2131221		\$5.68
2131231		de minimis
2131271		de minimis
2131321		\$8.68
2131501		de minimis
2131541		de minimis
2131551		de minimis
2131561		de minimis
2131571		\$372.83
2131661		\$11.26
2131701		de minimis
2131711		de minimis
2131731		de minimis
2131741		\$51.77
2131801		de minimis
2131821		de minimis
2131841		de minimis
2131851		de minimis
2131861		de minimis
2131911		de minimis
2131931		\$27.19
2132001		\$13.37
2132011		\$141.34
2132031		de minimis
2132041		de minimis
2132051		de minimis
2132081		\$25.71
2132091		\$25.27

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2132141		de minimis
2132161		\$17.79
2132221		de minimis
2132251		de minimis
2132271		\$51.22
2132291		de minimis
2132391		de minimis
2132401		de minimis
2132431		de minimis
2132471		de minimis
2132481		de minimis
2132491		de minimis
2132501		\$26.75
2132511		de minimis
2132521		\$7.19
2132531		de minimis
2132541		de minimis
2132551		de minimis
2132561		\$534.38
2132581		de minimis
2132591		de minimis
2132601		de minimis
2132681		\$226.82
2132691		de minimis
2132711		de minimis
2132781		\$6.49
2132821		\$33.51
2132831		\$95.92
2132841		de minimis
2132851		\$118.21
2132861		\$110.87
2132901		de minimis
2132911		\$6.03
2132941		de minimis
2132951		\$47.22
2132981		de minimis
2132991		de minimis
2133021		de minimis
2133031		\$6.61
2133041		\$9.39

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2133061		de minimis
2133071		de minimis
2133111		\$24.08
2133141		\$31.80
2133161		\$7.60
2133171		de minimis
2133401		\$66.92
2133451		\$45.29
2133831		\$6.81
2133861		de minimis
2133871		de minimis
2133901		de minimis
2134001		\$98.53
2134011		\$1,563.61
2134021		\$842.09
2134031		\$231.01
2134041		de minimis
2134051		\$173.75
2134061		\$262.56
2134071		\$515.35
2134081		\$241.15
2134091		de minimis
2134101		de minimis
2134391		de minimis
2134421		de minimis
2134571		\$4,665.50
2134651		de minimis
2134661		\$8.17
2134691		de minimis
2134701		\$55.45
2134711		de minimis
2134721		de minimis
2134731		de minimis
2134891		\$6.27
2134901		\$2,270.10
2134911		\$17.12
2134921		\$32.13
2134941		de minimis
2135131		\$32.43
2135171		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2135581		\$1,482.55
2135651		de minimis
2135661		de minimis
2135671		\$34.56
2135681		\$5.74
2135691		de minimis
2135781		de minimis
2135791		\$15.72
2135801		\$147.99
2135861		de minimis
2135921		de minimis
2135941		\$9.05
2135951		de minimis
2135961		de minimis
2135991		\$74.27
2136031		de minimis
2136041		\$98.95
2136051		\$8.37
2136061		\$154.60
2136071		\$2,128.38
2136091		\$17.29
2136101		\$518.25
2136111		\$96.19
2136121		\$7,785.18
2136141		\$14.59
2136151		\$63.72
2136161		\$98.96
2136181		\$1,146.66
2136211		\$153.66
2136231		\$1,591.58
2136281		de minimis
2136291		de minimis
2136301		\$18.91
2136341		de minimis
2136351		de minimis
2136361		\$7.44
2136371		\$5.98
2136381		de minimis
2136401		de minimis
2136411		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2136421		\$105.15
2136431		de minimis
2136441		de minimis
2136451		de minimis
2136461		de minimis
2136471		de minimis
2136481		\$375.28
2136521		\$18.69
2136541		de minimis
2136551		de minimis
2136561		de minimis
2136571		\$322.05
2136581		\$5.59
2136591		de minimis
2136601		\$221.22
2136611		de minimis
2136621		\$191.20
2136631		de minimis
2136661		\$60.21
2136671		\$60.21
2136681		\$7.15
2136691		\$160.17
2136711		\$329.09
2136721		\$111.58
2136731		\$719.26
2136741		de minimis
2136751		\$39.51
2136871		de minimis
2136891		\$31.94
2137031		de minimis
2137231		de minimis
2137251		\$958.61
2137281		de minimis
2137301		de minimis
2137311		de minimis
2137331		de minimis
2137341		\$62.19
2137401		\$155.14
2137521		\$28.72
2137531		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2137541		\$8,736.83
2137551		\$10.02
2137611		\$21.44
2137621		de minimis
2137631		de minimis
2137641		de minimis
2137661		de minimis
2137671		\$9.12
2137681		de minimis
2137691		de minimis
2137701		de minimis
2137711		\$15.31
2137721		de minimis
2137731		\$4,430.59
2137741		\$437.39
2138091		de minimis
2138231		de minimis
2138351		de minimis
2138361		\$639.37
2138661		\$209.56
2138671		\$214.03
2138681		\$874.21
2138831		de minimis
2138851		de minimis
2139031		\$1,354.52
2139041		\$37.60
2139091		de minimis
2139101		\$15.51
2139151		de minimis
2139161		de minimis
2139171		de minimis
2139181		de minimis
2139201		de minimis
2139231		de minimis
2139251		de minimis
2139261		de minimis
2139271		de minimis
2139301		de minimis
2139311		\$155.71
2139331		de minimis



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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2139461		de minimis
2139471		\$6.97
2139621		de minimis
2139921		\$73.29
2139931		\$6.13
2139941		\$63.38
2139951		\$64.82
2139961		\$1,815.04
2140001		de minimis
2140011		de minimis
2140021		de minimis
2140031		de minimis
2140041		de minimis
2140051		de minimis
2140101		de minimis
2140111		\$11.89
2140121		de minimis
2140131		de minimis
2140151		de minimis
2140161		de minimis
2140201		de minimis
2140211		\$62.01
2140221		\$7.89
2140231		\$171.83
2140241		\$14.17
2140271		\$1,583.94
2140291		\$74.30
2140361		de minimis
2140371		de minimis
2140561		\$22.59
2140601		de minimis
2140651		\$76.16
2140661		\$34.56
2140671		\$1,070.71
2140681		\$31.66
2140691		\$31.66
2140701		\$22.77
2140711		\$16.48
2140721		\$30.72
2140771		\$139.61

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2140821		de minimis
2140851		\$267.03
2140861		\$63.24
2140871		\$63.24
2140881		\$48.80
2140901		\$7.98
2140911		\$7.98
2140921		de minimis
2140931		\$35.79
2140941		\$35.79
2140951		\$35.79
2140971		\$5,142.29
2140981		\$15.00
2141001		\$7,531.61
2141301		\$185.65
2141331		\$16.96
2141341		\$16.96
2141371		\$185.65
2141711		\$142.42
2141721		\$789.54
2141731		\$133.30
2141741		\$23.57
2141761		de minimis
2141851		de minimis
2141861		\$9.27
2141871		de minimis
2141881		\$10.00
2141901		\$37.47
2141911		\$45.15
2141921		de minimis
2141931		\$11.65
2141981		\$204.75
2142011		\$277.05
2142021		de minimis
2142031		\$12.28
2142041		\$86.71
2142051		\$86.71
2142071		de minimis
2142081		de minimis
2142091		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2142111		\$1,733.10
2142151		\$15.68
2142191		\$14.84
2142201		\$204.75
2142211		\$54.89
2142221		\$39.16
2142241		\$355.15
2142251		\$7.19
2142261		\$301.88
2142271		\$101,709.84
2142291		\$34.15
2142411		\$7.35
2142531		\$13.40
2142541		de minimis
2142551		\$16.49
2142631		\$8.81
2142641		\$8.35
2142651		\$6.17
2142661		de minimis
2142681		de minimis
2142701		\$17.00
2142731		\$6.93
2142741		\$6.28
2142751		de minimis
2142761		de minimis
2142771		de minimis
2142831		\$31.81
2142851		de minimis
2142871		de minimis
2142891		\$347.70
2142911		de minimis
2142941		\$870.20
2143001		\$387.17
2143021		\$43.27
2143101		de minimis
2143111		de minimis
2143121		de minimis
2143131		de minimis
2143141		de minimis
2143171		\$18.66

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2143181		\$35.57
2143191		de minimis
2143241		de minimis
2143251		\$5.95
2143291		de minimis
2143301		de minimis
2143311		\$88.87
2143381		\$6.39
2143401		de minimis
2143451		\$224.59
2143611		\$133.30
2143741		\$140.99
2143751		\$65.85
2143761		\$64.00
2143781		\$1,207.49
2143791		\$1,207.48
2144041		\$206.80
2144051		de minimis
2144081		\$669.95
2144101		\$4,675.14
2144181		\$110.59
2144271		\$16.18
2144281		\$205.29
2144301		\$553.27
2144311		de minimis
2144321		\$6.87
2144331		\$11.94
2144341		\$243.72
2144351		\$47.78
2144361		\$15.34
2144371		\$10.78
2144381		\$97.94
2144391		\$9.05
2144401		\$54.59
2144411		\$6.15
2144421		\$90.55
2144531		\$117.35
2144541		\$54.82
2144551		\$46.22
2144571		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2144581		de minimis
2144591		\$17.03
2144601		\$16.58
2144621		\$184.55
2144631		\$224.61
2144641		\$103.96
2144651		\$51.97
2144671		\$224.59
2144691		\$27.19
2144701		\$51.96
2144841		\$98.73
2144851		\$98.67
2144861		\$30.57
2144891		\$137.48
2144911		\$13.02
2144921		\$27.66
2145141		\$132.52
2145151		de minimis
2145161		\$23.72
2145241		\$28.26
2145361		\$15.19
2145371		de minimis
2145631		\$9,788.82
2145641		\$909.54
2145651		\$901.36
2145711		\$1,417.51
2145721		\$1,417.51
2145791		\$64.03
2146071		\$48.50
2146091		\$679.29
2146121		\$81.11
2146271		de minimis
2146281		de minimis
2146291		\$273.34
2146301		\$19.69
2146311		\$66.91
2146321		\$66.92
2146331		\$66.85
2146341		\$66.97
2146351		\$71.88

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2146381		\$42.68
2146421		de minimis
2146431		de minimis
2146441		\$9.31
2146461		\$18.89
2146471		\$6.29
2146481		\$5.73
2146491		de minimis
2146541		de minimis
2146551		\$8.20
2146561		de minimis
2146571		\$8.20
2146611		\$71.76
2146631		de minimis
2146641		de minimis
2146731		\$17.37
2146741		de minimis
2146751		\$6.08
2146771		\$273.34
2146791		\$346.14
2146831		\$81.58
2146841		\$32.58
2146851		de minimis
2146861		\$10.79
2146871		\$136.08
2146881		\$17.37
2146901		de minimis
2146941		\$164.65
2146951		\$8.61
2146971		\$20.43
2147031		de minimis
2147041		\$25.37
2147051		de minimis
2147091		de minimis
2147101		\$6.73
2147111		\$555.41
2147121		de minimis
2147131		\$20.06
2147151		\$19.69
2147161		\$18.99

## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2147181		\$20.64
2147191		\$20.72
2147201		\$21.21
2147211		\$56.15
2147221		de minimis
2147231		\$39.29
2147241		\$30.49
2147281		\$48.51
2147301		de minimis
2147361		\$8.61
2147371		\$2,615.04
2147381		\$956.23
2147391		\$102.66
2147401		\$121.91
2147411		\$262.00
2147421		\$640.74
2147441		\$337.04
2147461		\$121.91
2147481		\$956.23
2147491		\$1,254.07
2147501		\$218.35
2147521		de minimis
2147551		\$12.04
2147561		\$843.64
2147571		\$121.91
2147581		\$460.67
2147591		\$157.81
2147601		\$316.16
2147641		\$1,517.49
2147651		\$39.21
2147671		de minimis
2147711		de minimis
2147731		de minimis
2147761		\$982.93
2147771		\$363.33
2148201		de minimis
2148241		\$22.38
2148271		\$9.13
2148291		\$11.95
2148301		\$33.15

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2148321		de minimis
2148341		\$35.25
2148361		\$10.99
2148431		\$248.89
2149911		\$99.02
2149931		\$9.43
2149941		\$9.19
2149951		\$7.02
2150161		\$528.91
2150181		\$30.77
2150191		\$45.66
2150201		\$11.67
2150211		\$6.29
2150221		\$12.38
2150231		\$6.29
2150251		\$1,138.72
2150261		\$929.62
2150271		\$1,138.72
2150301		\$17.71
2150321		\$5.45
2150341		de minimis
2150361		\$10.87
2150391		\$103.02
2150401		\$105.26
2150411		de minimis
2150421		de minimis
2150431		de minimis
2150441		\$10.16
2150451		\$56.96
2150461		\$13.14
2150471		\$14.84
2150491		de minimis
2150501		\$189.00
2150511		\$188.63
2150521		\$186.11
2150531		\$336.27
2150551		de minimis
2150561		de minimis
2150571		de minimis
2150611		\$28.21



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2150651		\$6.02
2150661		\$13.84
2150671		\$13.80
2150681		\$13.84
2150691		\$13.84
2150721		\$9.60
2150731		\$40.92
2150741		\$8.83
2150751		de minimis
2150781		\$226.18
2150801		\$15.59
2150811		de minimis
2150821		\$22.28
2150831		\$22.28
2150841		\$87.06
2150871		de minimis
2150931		\$58.19
2150941		\$28.60
2150961		\$26.40
2150971		\$124.83
2151121		de minimis
2151191		\$4,770.22
2151211		411.4
2151231		\$151.07
2151241		\$2,246.47
2151251		\$67.31
2151291		\$290.08
2151401		\$329.81
2151461		\$13.80
2151501		\$458.85
2151511		\$104.79
2151541		\$494.72
2151561		\$104.79
2151581		\$407.80
2151591		\$80.69
2151601		\$1,538.35
2151611		\$630.38
2151621		\$126.45
2151631		\$218.51
2151641		\$411.40

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2151661		\$242.05
2151681		\$54.03
2151851		de minimis
2151901		de minimis
2151941		de minimis
2151951		de minimis
2151971		de minimis
2151981		\$471.67
2152191		\$16.89
2152201		\$57.85
2152221		\$6.77
2152271		\$81.13
2152281		\$38.36
2152291		\$13.42
2152301		\$13.26
2152551		\$8.48
2152571		de minimis
2152581		de minimis
2152591		de minimis
2152601		de minimis
2152661		\$85.59
2152681		\$17.97
2152771		de minimis
2152781		\$17.97
2152791		\$981.15
2152801		de minimis
2152861		\$127.83
2152871		\$76.20
2152881		\$113.26
2152901		\$7.05
2152981		\$413.97
2152991		\$17.97
2153011		\$16.83
2153041		\$8.91
2153051		de minimis
2153091		de minimis
2153101		de minimis
2153121		de minimis
2153331		\$36.60
2153361		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2153381		\$16.46
2153391		de minimis
2153411		de minimis
2153461		\$9.46
2153471		de minimis
2153511		de minimis
2153531		\$19.00
2153621		\$24.02
2153631		\$1,078.09
2153641		de minimis
2153711		de minimis
2153731		\$1,028.82
2153741		\$533.85
2153751		\$60.39
2153961		\$11.22
2153971		\$8.76
2154011		\$10.52
2154021		\$110.71
2154041		de minimis
2154051		\$8.81
2154351		\$6.24
2154361		\$21.30
2154371		\$21.30
2154381		\$21.30
2154391		\$21.30
2154401		\$9.22
2154411		de minimis
2154421		\$76.52
2154431		de minimis
2154441		\$21.85
2154501		\$1,426.72
2154521		\$274.67
2154571		\$11.57
2154581		\$254.60
2154591		\$248.27
2154601		\$60.00
2154641		\$254.60
2154681		\$6,895.82
2154701		\$337.04
2154721		\$16.22

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2154731		\$108.47
2154741		\$56,773.11
2154841		\$14.87
2154861		\$209.21
2154871		de minimis
2154881		\$52.42
2154901		\$105.05
2154911		\$128.77
2155071		de minimis
2155131		\$27.24
2155141		\$24.13
2155161		\$24.91
2155211		\$254.60
2155221		\$374.65
2155261		\$26.79
2155271		\$299.88
2155281		\$111.60
2155301		\$121.94
2155311		\$128.41
2155321		\$48.28
2155331		\$257.84
2155381		\$254.60
2155391		\$158.80
2155401		\$468.58
2155411		\$26.79
2155421		\$13.20
2155431		\$822.22
2155441		\$16.42
2155451		\$22.06
2155461		\$81.55
2155541		\$8,340.20
2155551		\$9.48
2155561		\$21.23
2155731		\$288.15
2155901		de minimis
2155911		\$64.27
2155921		\$59.73
2155931		de minimis
2155941		de minimis
2155961		\$95.85

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2155971		\$187.77
2155981		\$2,857.14
2155991		\$93.89
2156001		de minimis
2156021		\$214.70
2156031		de minimis
2156041		\$86.76
2156051		\$86.76
2156061		\$95.85
2156071		\$93.89
2156081		\$95.85
2156091		\$895.52
2156161		\$18.09
2156171		\$91.61
2156191		\$815.91
2156231		de minimis
2156301		\$18.92
2156311		\$18.92
2156321		\$489.40
2156331		\$717.79
2156341		\$234.27
2156351		\$36.68
2156401		\$135.43
2156601		\$10.32
2156851		\$470.64
2156931		\$837.54
2156941		\$1,221.00
2156961		\$506.75
2156971		\$29,674.37
2156981		\$109.76
2156991		\$298.62
2157001		\$170.91
2157011		\$10.67
2157021		\$7.08
2157041		de minimis
2157051		\$948.76
2157111		\$41.57
2157121		\$41.57
2157131		\$41.57
2157141		\$170.92

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2157151		\$70.79
2157161		\$23.65
2157171		\$719.23
2157221		\$336.50
2157231		de minimis
2157241		de minimis
2157281		\$113.73
2157291		\$1,241.83
2157301		\$315.93
2157311		\$98.94
2157321		\$199.72
2157361		de minimis
2157371		de minimis
2157381		de minimis
2157391		de minimis
2157441		de minimis
2157451		\$67.59
2157461		de minimis
2157471		\$1,002.38
2157491		\$187.21
2157541		\$30.21
2157561		de minimis
2157571		\$315.73
2157581		de minimis
2157591		de minimis
2157601		de minimis
2157611		\$30.21
2157621		\$31.06
2157631		\$28.94
2157641		\$30.21
2157651		\$333.98
2157661		\$333.98
2157671		\$152.95
2157711		\$10.32
2157721		de minimis
2157731		\$10.16
2157741		\$25.62
2157751		\$16.78
2157761		\$9.42
2157781		\$710.80

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2157791		\$11.39
2157811		\$1,487.76
2157821		\$757.57
2157831		\$628.46
2157841		\$360.51
2157861		\$23.75
2157871		\$1,148.04
2157881		\$70.88
2157891		\$67.64
2157901		\$3,043.18
2157911		\$123.21
2157921		\$51.34
2157931		\$102.17
2157941		\$211.04
2157951		\$62.63
2157961		\$403.78
2157981		\$88.85
2157991		\$335.98
2158021		\$1,207.63
2158041		\$16.20
2158051		\$151.79
2158061		\$187.21
2158071		\$187.21
2158081		\$4,233.36
2158121		\$133.32
2158131		\$354.15
2158141		\$347.19
2158151		\$354.58
2158181		\$2,245.82
2158191		\$398.78
2158201		\$119.31
2158251		de minimis
2158271		\$124.32
2158281		\$17.22
2158291		\$14.46
2158381		\$71.59
2158391		\$431.84
2158411		\$286.32
2158421		\$227.20
2158451		\$192.61

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2158501		de minimis
2158511		\$1,971.32
2158581		\$272.76
2158601		\$272.78
2158671		\$227.20
2158681		\$227.20
2158751		\$85.78
2158791		\$41.51
2158801		\$39.16
2158811		\$625.31
2158851		\$63.14
2158891		\$333.22
2158921		\$1,062.45
2158931		\$262.97
2158941		\$101.17
2158951		\$125.42
2158961		\$84.59
2158971		\$1,157.51
2158991		\$2,766.58
2159001		\$68.43
2159021		\$609.66
2159031		\$545.99
2159041		\$151.79
2159051		\$354.15
2159061		\$102.56
2159071		\$682.14
2159101		\$545.99
2159111		\$85.78
2159121		\$85.78
2159251		\$1,285.51
2159261		\$1,614.44
2159361		\$983.02
2159371		\$125.24
2159381		\$546.00
2159391		\$22,221.43
2159511		\$1,150.74
2159521		\$111.54
2159531		\$1,353.94
2159541		\$1,347.86
2159551		\$315.97



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2159561		\$1,147.90
2159571		\$992.40
2159621		\$144.25
2159631		\$8.30
2159641		\$36.53
2159651		\$8.30
2159691		de minimis
2159701		de minimis
2159781		\$80.41
2159801		\$286.32
2159811		\$212.69
2159851		\$12.95
2159891		\$505.18
2159941		\$127.14
2159951		\$63.57
2159961		\$63.57
2159971		\$32.02
2159981		\$1,643.94
2159991		\$63.57
2160001		\$369.43
2160011		\$5.69
2160021		\$298.41
2160031		\$477.40
2160051		\$140.31
2160061		\$53.93
2160071		\$149.93
2160091		\$547.94
2160111		\$136.57
2160121		\$136.57
2160131		\$55.03
2160141		\$321.52
2160151		\$87.68
2160161		\$22.02
2160171		\$28.28
2160181		\$1,069.45
2160191		\$82.10
2160201		\$807.02
2160211		\$87.68
2160221		\$44.73
2160231		\$60.40

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2160241		\$6.31
2160261		\$178.34
2160271		\$5.71
2160281		\$19.06
2160301		\$87.68
2160321		\$44.95
2160331		\$87.68
2160341		\$547.94
2160361		\$62.10
2160371		\$173.80
2160381		\$149.93
2160391		\$67.84
2160421		\$24.01
2160431		\$98.76
2160441		\$827.01
2160451		\$20.53
2160461		de minimis
2160471		\$38.14
2160491		\$92.59
2160501		\$13.50
2160521		\$5,595.87
2160531		\$93.16
2160581		\$218.76
2160591		\$281.26
2160601		\$20.16
2160611		\$3,728.95
2160621		\$97.16
2160631		\$218.76
2160641		\$238.20
2160651		de minimis
2160661		de minimis
2160671		de minimis
2160681		\$10.73
2160691		de minimis
2160751		\$170.82
2160781		\$183.65
2160791		\$93.16
2160821		\$12.40
2160831		\$10.66
2160871		\$73.26

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2160881		de minimis
2160901		\$11.64
2160911		\$10.49
2160931		\$68.89
2160961		\$3,262.55
2160971		\$209.57
2160981		\$8.62
2160991		\$8.79
2161031		de minimis
2161041		de minimis
2161081		de minimis
2161161		de minimis
2161171		\$1,041.04
2161181		\$6.22
2161191		\$6.33
2161211		de minimis
2161221		de minimis
2161261		de minimis
2161291		de minimis
2161301		\$1,895.90
2161331		\$11.64
2161371		de minimis
2161381		\$21.79
2161391		de minimis
2161401		de minimis
2161411		\$14.75
2161441		\$19.79
2161451		\$8.58
2161511		de minimis
2161521		\$488.95
2161551		\$1,094.52
2161561		\$249.66
2161571		\$58.25
2161581		\$40.55
2161591		\$163.71
2161601		\$163.91
2161611		\$13.60
2161631		\$3,970.50
2161641		\$506.61
2161651		\$41.84

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2161661		\$54.69
2161671		\$46.09
2161681		\$24.92
2161691		\$24.92
2161701		\$50.43
2161711		\$11.93
2161731		\$21.52
2161741		\$22.12
2161761		de minimis
2161801		\$55.03
2161811		\$17.34
2161821		de minimis
2161851		\$10.83
2161861		\$40.79
2161871		\$5.44
2161891		\$32.16
2161951		\$35.87
2161981		\$35.88
2162021		\$25.08
2162051		\$35.88
2162091		\$35.88
2162131		\$63.09
2162151		\$62.10
2162191		de minimis
2162211		de minimis
2162371		\$8.58
2162381		de minimis
2162391		de minimis
2162401		de minimis
2162411		de minimis
2162451		\$51.18
2162461		\$10.36
2162471		\$10.37
2162481		\$10.36
2162501		\$29.15
2162531		\$31.98
2162541		\$1,831.29
2162551		\$9.05
2162561		\$164.41
2162571		\$163.87

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2162581		\$477.32
2162591		\$378.12
2162731		de minimis
2162741		de minimis
2162781		de minimis
2162791		\$42.23
2162801		\$194.02
2162821		\$280.82
2162831		\$10.14
2162851		\$727.00
2162861		de minimis
2162911		\$461.30
2163071		\$737.20
2163081		\$610.58
2163091		\$450.83
2163101		\$129.91
2163111		\$129.63
2163121		\$742.37
2163151		\$12.57
2163221		\$23.34
2163391		\$155.69
2163401		\$155.69
2163411		\$155.69
2163421		de minimis
2163441		\$61.20
2163451		\$155.69
2163511		\$9.19
2163521		de minimis
2163531		\$20.89
2163541		\$88.81
2163601		\$18.85
2163611		de minimis
2163631		de minimis
2163641		de minimis
2163661		\$65.67
2163701		\$5.76
2163721		\$155.69
2163741		\$9.26
2163751		\$36.69
2163761		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2163831		\$6.59
2163841		\$238.73
2163851		de minimis
2163871		de minimis
2163881		de minimis
2163901		\$380.77
2163911		\$102.53
2163961		de minimis
2163971		de minimis
2164021		de minimis
2164031		de minimis
2164041		\$35.15
2164071		de minimis
2164081		\$11.70
2164091		\$131.14
2164101		\$30.94
2164111		de minimis
2164121		\$7.84
2164131		de minimis
2164141		de minimis
2164151		\$69.50
2164161		\$228.43
2164171		\$26.82
2164181		de minimis
2164211		\$106.82
2164231		de minimis
2164241		\$86.43
2164261		de minimis
2164271		de minimis
2164291		\$12.58
2164311		\$603.69
2164321		\$943.87
2164331		\$668.64
2164341		\$2,255.21
2164351		\$268.29
2164361		\$132.24
2164401		\$61.64
2164411		\$86.43
2164421		de minimis
2164431		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2164461		\$7.15
2164491		\$14.85
2164501		\$164.31
2164511		\$39.71
2164521		\$62.82
2164531		\$28.95
2164541		\$77.16
2164551		\$1,034.95
2164561		\$28.95
2164571		\$244.03
2164581		\$13.82
2164591		\$313.02
2164601		\$48.26
2164611		\$6.95
2164621		\$13.82
2164631		\$23.04
2164641		\$52.71
2164651		\$23.05
2164661		\$6.95
2164671		\$481.08
2164701		\$657.69
2164731		\$74.78
2164741		\$7.94
2164761		\$149.46
2164771		\$52.76
2164791		\$274.70
2164801		\$131.14
2164811		\$60.46
2164821		\$106.82
2164841		\$181.66
2164861		\$34.37
2164871		\$13.17
2164881		\$12.04
2164891		\$7.44
2164901		\$132.24
2164911		\$204.28
2164921		\$204.28
2164931		\$53.83
2164941		\$18.13
2164951		\$18.13

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2164961		\$18.13
2164981		\$1,844.12
2164991		\$385.70
2165031		\$219.97
2165051		\$165.55
2165061		\$333.43
2165071		\$405.87
2165081		\$333.44
2165091		\$174.56
2165101		\$99.19
2165131		\$356.10
2165141		\$272.70
2165151		\$94.52
2165211		\$3,816.93
2165221		\$3,744.62
2165231		\$976.66
2165241		\$387.14
2165321		\$356.93
2165351		\$80.15
2165431		\$11.11
2165451		\$109.46
2165471		\$599.23
2165511		\$2,213.91
2165531		\$101.19
2165561		de minimis
2165591		de minimis
2165641		\$7.68
2165661		\$9.83
2165671		\$31.61
2165691		\$15.22
2165701		\$43.22
2165721		de minimis
2165731		de minimis
2165911		de minimis
2165921		de minimis
2165931		de minimis
2165951		\$6.47
2166101		de minimis
2166111		de minimis
2166341		de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2166351		\$3,243.27
2166401		\$60.75
2166461		\$682.13
2166491		\$6.62
2166501		\$6.62
2166631		\$108.58
2166641		\$10.99
2166651		\$5.81
2166661		de minimis
2166671		\$23.66
2166681		\$7.17
2166721		\$12.90
2166741		de minimis
2166751		de minimis
2166771		de minimis
2166781		\$46.05
2166791		\$46.05
2166801		de minimis
2166811		\$61.54
2166821		\$6.83
2166851		\$44.03
2166951		\$2,397.78
2166971		\$17.19
2166981		de minimis
2166991		de minimis
2167001		de minimis
2167201		de minimis
2167221		\$84.66
2167261		\$45.56
2167311		\$12.59
2167331		\$12.61
2167351		\$12.61
2167421		\$142.87
2167451		\$591.06
2167551		\$115.27
2167591		\$523.01
2167611		de minimis
2167631		\$13.27
2167641		de minimis
2167651		\$25.23

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2167701		\$112.88
2167711		\$6.63
2167721		\$29.59
2167731		\$22.17
2167741		\$11.83
2167751		\$5.74
2167791		\$210.09
2167831		\$570.68
2167871		\$23.92
2167881		\$35.89
2167891		\$7.17
2167901		de minimis
2167921		\$807.23
2167971		de minimis
2168001		\$2,583.99
2168021		\$246.11
2168051		\$43.58
2168071		\$440.88
2168121		\$171.22
2168181		\$410.93
2168201		\$12.45
2168211		de minimis
2168221		de minimis
2168231		de minimis
2168241		\$25.79
2168251		de minimis
2168271		\$123.06
2168301		\$821.86
2168331		\$131.52
2168341		\$126.42
2168371		de minimis
2168381		de minimis
2168551		\$341.39
2169011		\$26.45
2169021		\$26.45
2169031		\$29.12
2169041		de minimis
2169071		de minimis
2169111		de minimis
2169421		\$134.57

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2169431		\$134.56
2169461		\$35.64
2169511		de minimis
2169521		de minimis
2169821		de minimis
2169831		\$13.63
2169841		de minimis
2169851		\$17.20
2169891		\$1,376.05
2169921		\$391.42
2170021		\$169.81
2170031		\$14.48
2170041		\$14.53
2170051		\$14.49
2170101		\$105.31
2170111		\$331.75
2170121		\$6.67
2170131		\$29.94
2170141		\$11.64
2170161		\$46.24
2170191		\$110.34
2170211		\$7.10
2170221		de minimis
2170231		\$41.59
2170251		\$979.92
2170261		de minimis
2170291		\$86.81
2170311		\$255.01
2170321		de minimis
2170331		\$270.21
2170341		de minimis
2170351		\$61.17
2170361		\$1,814.98
2170381		\$289.89
2170391		\$96.55
2170401		\$161.42
2170421		\$70.57
2170441		\$1,104.40
2170451		\$364.88
2170491		\$34.22

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2170521		\$34.49
2170531		\$34.49
2170541		de minimis
2170551		\$34.49
2170561		\$46.51
2170571		\$817.17
2170581		\$34.49
2170591		\$719.22
2170601		\$2,658.29
2170661		de minimis
2170671		\$529.29
2170681		\$135.99
2170691		\$136.00
2170701		de minimis
2170711		de minimis
2170721		\$952.13
2170731		\$34.49
2170741		de minimis
2170751		\$206.58
2170761		\$195.70
2170771		\$34.49
2170811		\$91.25
2170831		\$13.54
2170851		\$10.01
2171011		\$25.11
2171031		\$43.23
2171041		\$37.83
2171051		\$48.01
2171091		de minimis
2171101		de minimis
2171121		\$12.61
2171141		de minimis
2171151		de minimis
2171161		\$6.48
2171191		de minimis
2171201		\$84.83
2171211		de minimis
2171221		\$5.38
2171231		\$6.47
2171251		\$49.03

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2171261		\$18.47
2171291		de minimis
2171311		\$11.31
2171321		de minimis
2171331		de minimis
2171341		de minimis
2171371		\$13.48
2171381		\$17.90
2171391		de minimis
2171401		de minimis
2171411		\$11.42
2171421		\$43.84
2171501		\$17.90
2171511		\$5.71
2171521		\$5.71
2171531		\$5.71
2171631		\$7.90
2171661		\$7.96
2171671		\$14.90
2171681		\$14.64
2171691		\$7.78
2171711		\$11.42
2171731		de minimis
2171741		de minimis
2171751		de minimis
2171781		\$302.36
2171801		\$538.97
2171811		\$159.01
2171821		\$340.66
2171831		\$131.21
2171841		\$24.01
2171851		\$11.63
2171881		de minimis
2171891		de minimis
2171901		de minimis
2171911		\$131.21
2171941		\$13.12
2171981		\$655.38
2172001		\$643.29
2172011		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2172031		\$20.10
2172041		\$44.63
2172161		de minimis
2172181		\$16.74
2172191		de minimis
2172221		\$8.76
2172261		de minimis
2172271		\$9.35
2172281		\$182.70
2172291		\$7.55
2172301		\$18.91
2172331		\$8.28
2172341		de minimis
2172351		\$14.73
2172361		\$44.63
2172391		de minimis
2172421		\$44.63
2172431		\$12.18
2172441		\$59.05
2172451		\$16.92
2172461		\$20.57
2172471		\$7.55
2172481		de minimis
2172491		\$5.38
2172501		de minimis
2172511		de minimis
2172531		\$26.65
2172541		\$7.54
2172551		\$7.54
2172571		\$6.47
2172581		de minimis
2172621		\$5.91
2172631		de minimis
2172641		de minimis
2172661		de minimis
2172681		de minimis
2172691		\$6.47
2172701		\$39.69
2172711		de minimis
2172721		\$31.46

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2172731		\$11.58
2172741		de minimis
2172751		\$287.31
2172761		\$13.54
2172771		\$81.86
2172801		de minimis
2172811		\$12.19
2172831		de minimis
2172841		\$14.77
2172851		\$11.75
2172861		\$39.62
2172871		\$13.00
2172881		\$11.61
2172891		\$269.75
2172901		\$13.73
2172911		\$5.76
2172931		\$6.47
2172941		\$39.60
2172951		de minimis
2172961		\$7.35
2172981		de minimis
2172991		\$14.44
2173011		\$6.47
2173021		\$44.63
2173031		\$12.87
2173041		\$5.91
2173051		\$5.92
2173081		\$5.64
2173091		\$17.00
2173101		\$5.89
2173131		\$6.90
2173141		\$93.91
2173161		\$37.07
2173171		\$12.70
2173341		\$89.88
2173351		\$58.24
2173361		\$166.53
2173421		\$954.17
2173431		\$159.37
2173441		\$164.56

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2173451		\$77.56
2173581		\$718.17
2173591		\$852.54
2173911		de minimis
2173921		\$13.49
2173931		de minimis
2173951		\$8.37
2174051		\$15.19
2174341		\$6.72
2174411		de minimis
2174421		\$8.13
2174431		\$682.18
2174501		de minimis
2174511		\$6.34
2174621		\$313.05
2174711		\$54.71
2174831		\$15.39
2174841		de minimis
2174851		\$7.79
2174971		de minimis
2174981		\$33.25
2175041		\$93.70
2175051		\$9.85
2175091		\$438.65
2175101		de minimis
2175161		\$7.33
2175181		\$45.94
2175201		\$22.49
2175211		\$171.57
2175221		\$44.08
2175231		\$9,718.39
2175291		\$5.55
2175301		de minimis
2175311		\$3,797.86
2175321		\$814.22
2175331		\$61.34
2175341		\$303.58
2175351		\$600.45
2175361		\$8,303.90
2175411		de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2175421		\$49.84
2175431		\$61.34
2175441		\$45.58
2175451		de minimis
2175461		\$545.22
2175471		\$545.63
2175481		\$567.41
2175521		\$1,042.33
2175531		\$521.69
2175541		\$521.67
2175551		\$442.37
2175561		\$27.73
2175571		\$108.99
2175581		\$50.42
2175591		\$135.57
2175601		\$91.67
2175611		\$328.06
2175621		\$34.70
2175631		\$66.73
2175641		\$38.24
2175661		\$259.25
2175691		\$192.82
2175731		\$45.35
2175751		\$17.46
2175801		\$36.54
2175821		\$15.47
2175831		\$15.47
2175861		de minimis
2175911		de minimis
2175921		\$60.13
2175931		\$20.82
2175941		\$15.47
2175971		de minimis
2175981		\$226.95
2176011		\$35.38
2176021		\$62.59
2176031		\$1,152.39
2176041		\$2,405.54
2176051		\$649.88
2176061		\$135.57

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2176071		\$27.23
2176081		\$7.26
2176091		\$517.83
2176101		\$32.48
2176111		\$271.15
2176121		\$381.55
2176131		\$37.18
2176141		\$508.02
2176221		\$7.59
2176261		de minimis
2176271		\$623.33
2176291		de minimis
2176301		de minimis
2176321		\$5,590.37
2176381		de minimis
2176391		\$72.59
2176421		\$26.68
2176431		\$192.26
2176441		\$239.47
2176451		\$31.17
2176461		\$234.57
2176471		\$31.17
2176551		\$680.43
2176561		\$2,103.43
2176571		\$1,035.64
2176621		\$5,183.96
2176671		\$241.29
2176681		\$632.02
2176711		\$7.79
2176721		\$7.79
2176731		\$7.79
2176741		de minimis
2176961		\$31.23
2176981		\$13.00
2176991		\$13.44
2177001		\$23.71
2177021		\$95.59
2177051		\$5.35
2177061		\$529.12
2177071		\$95.00

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2177081		\$58.48
2177091		de minimis
2177161		\$5.92
2177181		\$323.40
2177211		\$160.76
2177241		\$31.73
2177291		\$26.59
2177301		\$20.66
2177311		\$17.74
2177321		\$43.97
2177331		\$457.88
2177341		\$58.63
2177431		\$309.59
2177441		\$341.94
2177451		\$168.99
2177511		\$309.59
2177531		\$15.82
2177591		\$117.21
2177601		\$132.10
2177611		\$120.83
2177621		\$136.96
2177631		\$136.96
2177641		\$700.76
2177651		\$295.15
2177721		\$389.27
2177731		\$5.78
2177741		\$5.78
2177771		\$22.47
2177781		\$9.30
2177811		\$132.92
2177831		\$5.77
2177851		\$882.85
2177861		\$33.06
2177871		\$788.10
2177981		de minimis
2177991		\$152.75
2178001		\$38.30
2178011		\$38.30
2178021		\$10.03
2178031		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2178041		\$207.44
2178051		\$207.44
2178061		\$207.44
2178111		\$77.97
2178131		\$11.51
2178141		\$96.02
2178151		\$96.02
2178161		\$40.59
2178171		\$266.48
2178201		\$21.97
2178211		de minimis
2178221		de minimis
2178231		\$29.65
2178361		\$177.65
2178381		de minimis
2178391		\$73.45
2178401		\$99.37
2178411		\$78.06
2178421		\$73.45
2178441		\$27.81
2178471		\$73.45
2178481		\$417.54
2178491		de minimis
2178501		\$827.02
2178521		\$1,365.13
2178551		\$6,271.81
2178571		\$378.02
2178591		de minimis
2178601		\$1,055.49
2178671		\$385.71
2178681		\$318.63
2178691		\$536.48
2178701		\$491.30
2178711		\$183.32
2178721		\$21.49
2178731		\$1,899.93
2178741		de minimis
2178761		\$37.36
2178771		\$37.36
2178781		\$81.19

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2178791		de minimis
2178801		\$44.83
2178811		\$304.67
2178821		\$33.03
2178831		\$304.67
2178871		\$25.43
2178891		\$112.09
2178901		\$44.83
2178921		\$10.03
2178931		\$18.95
2178961		\$528.84
2178971		\$304.67
2178981		\$2,753.51
2178991		\$154.47
2179011		\$37.36
2179021		\$81.19
2179031		\$21.85
2179041		\$19.23
2179051		\$1,872.63
2179071		de minimis
2179161		\$120.78
2179171		\$136.80
2179331		\$31.88
2179341		\$13.43
2179351		\$31.64
2179511		\$83.68
2179521		de minimis
2179551		\$225.07
2179811		\$87.91
2179911		de minimis
2179921		de minimis
2179931		de minimis
2179941		de minimis
2179951		de minimis
2179961		de minimis
2179971		de minimis
2179981		de minimis
2180031		\$211.51
2180141		\$32.13
2180151		\$189.99

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2180321		\$16.85
2180431		\$15.62
2180501		\$32.37
2180521		\$32.34
2180531		de minimis
2180611		de minimis
2180641		de minimis
2180711		\$7.26
2180731		de minimis
2180811		\$430.55
2180841		\$38.12
2180851		de minimis
2180861		de minimis
2180891		de minimis
2180961		\$29.33
2180971		de minimis
2181011		\$25.40
2181021		de minimis
2181031		\$12.66
2181071		\$12.87
2181081		\$14.06
2181091		\$14.05
2181111		\$456.52
2181121		\$61.21
2181161		\$38.12
2181171		de minimis
2181191		de minimis
2181211		de minimis
2181231		\$11.10
2181241		\$236.25
2181251		\$79.41
2181261		\$79.41
2181431		de minimis
2181541		\$20.25
2181551		\$406.57
2181581		\$7.23
2181591		\$7.23
2181891		\$52.72
2181901		\$13.48
2181941		\$75.62

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2181951		\$236.68
2181971		\$7.85
2181991		de minimis
2182001		de minimis
2182071		\$1,352.66
2182171		\$184.04
2182211		\$1,831.91
2182221		\$69.53
2182231		de minimis
2182341		\$59.88
2182371		\$17.00
2182381		\$13.45
2182391		\$13.45
2182401		\$13.45
2183291		\$5.63
2183451		\$21.37
2183461		\$8.19
2183471		\$6.73
2183481		\$110.12
2183491		\$135.35
2183501		\$109.37
2183531		de minimis
2183541		\$343.23
2183571		\$6.23
2183581		\$11.16
2183591		\$218.33
2183601		\$12.75
2183611		de minimis
2183631		de minimis
2183641		de minimis
2183651		de minimis
2183661		de minimis
2183671		de minimis
2183821		\$60.73
2183831		\$65.61
2183841		\$60.17
2183851		\$60.52
2184151		\$96.57
2184171		\$38.69
2184181		\$8.68

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2184201		\$20.29
2184311		\$96.57
2184321		\$96.57
2184331		\$96.57
2184361		de minimis
2184371		\$18.82
2184381		de minimis
2184391		\$274.71
2184401		\$312.37
2184411		\$235.22
2184421		\$271.72
2184491		\$58.40
2184501		\$12.87
2184511		\$39.85
2184521		\$234.54
2184531		\$288.70
2184541		\$977.97
2184551		\$234.66
2184661		de minimis
2184671		de minimis
2184681		de minimis
2184691		de minimis
2184781		\$47.48
2184851		\$20.58
2184861		\$20.57
2184981		\$17.96
2184991		\$10.67
2185001		\$119.37
2185231		\$66.27
2185241		\$53.57
2185251		\$90.93
2185301		\$66.27
2185401		\$22.99
2185411		\$301.19
2185421		\$22.13
2185461		\$1,512.63
2185521		de minimis
2185571		\$6.23
2185581		\$77.50
2185621		de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2185631		\$27.89
2185661		\$142.86
2185681		\$7.67
2185691		\$11.18
2185711		\$26.28
2185901		\$166.98
2185921		\$12.02
2186011		de minimis
2186021		\$90.93
2186031		\$101.60
2186041		\$2,602.66
2186051		\$101.60
2186081		\$44.98
2186161		\$70.61
2186171		\$38.96
2186181		de minimis
2186301		de minimis
2186661		de minimis
2186681		\$28.67
2186701		de minimis
2186711		\$118.60
2186721		\$118.60
2186731		\$231.46
2186761		\$160.49
2186771		\$537.17
2186801		de minimis
2186851		\$134.65
2186921		\$276.71
2186931		\$20.05
2186941		de minimis
2187001		\$9.08
2187011		\$9.08
2187031		\$103.62
2187041		\$21.08
2187331		de minimis
2187391		\$100.18
2187451		\$57.67
2187461		\$9.09
2187611		de minimis
2187621		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2187631		de minimis
2187641		de minimis
2187681		\$81.91
2187711		\$97.55
2187771		\$531.53
2187801		\$127.23
2187841		\$94.42
2187851		\$114.38
2187871		\$114.38
2187911		\$211.31
2187921		\$5.60
2188011		\$141.72
2188021		\$141.90
2188041		\$6.02
2188081		\$873.46
2188101		\$406.57
2188171		\$117.52
2188191		\$46.20
2188401		\$126.36
2188421		\$39.58
2188431		\$18.50
2188441		\$327.59
2188451		\$13.11
2188461		\$9.81
2188481		\$134.20
2188511		\$13.03
2188521		\$36.58
2188531		\$13.03
2188541		\$982.78
2188551		de minimis
2188561		\$82.68
2188581		\$416.60
2188611		de minimis
2188621		de minimis
2188631		de minimis
2188651		\$17.76
2188671		\$693.10
2188691		\$48.92
2188711		\$55.06
2188721		\$38.98

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2188761		\$103.32
2188771		\$31.14
2188791		de minimis
2188841		\$89.02
2188851		de minimis
2188881		\$2,179.55
2188921		\$42.16
2188981		\$310.13
2189011		\$63.87
2189021		\$73.38
2189061		\$127.15
2189071		de minimis
2189091		\$8.13
2189101		\$8.13
2189161		\$35.93
2189201		\$327.16
2189231		\$40.24
2189241		\$35.55
2189251		de minimis
2189281		\$17.46
2189291		de minimis
2189301		\$25.19
2189311		\$99.48
2189321		\$330.77
2189331		\$26.64
2189341		\$563.48
2189351		\$538.69
2189361		\$148.84
2189371		\$226.95
2189401		\$131.67
2189411		\$153.97
2189421		\$30.55
2189441		\$65.56
2189461		\$182.01
2189471		de minimis
2189491		\$182.00
2189511		\$53.89
2189521		\$6.20
2189571		de minimis
2189581		\$74.26

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2189591		\$53.10
2189601		\$42.55
2189611		\$21.76
2189621		\$34.15
2189631		\$2,844.28
2189641		\$34.17
2189651		\$65.43
2189671		\$42.64
2189681		\$178.68
2189691		\$30.55
2189701		\$48.14
2189721		\$39.17
2189731		de minimis
2189891		\$259.26
2189901		\$1,952.91
2189921		de minimis
2189941		de minimis
2189951		\$13.13
2189971		\$88.25
2190001		\$36.48
2190021		\$49.80
2190031		\$14.12
2190061		de minimis
2190101		\$39.24
2190181		\$24.34
2190191		\$30.56
2190211		\$26.64
2190221		de minimis
2190231		\$30.61
2190241		\$24.94
2190251		\$16.75
2190271		\$42.78
2190281		\$16.63
2190291		de minimis
2190301		\$30.56
2190391		\$9.36
2190401		de minimis
2190441		\$37.07
2190461		\$42.46
2190471		\$779.73

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2190491		\$40.13
2190561		\$34.15
2190591		de minimis
2190621		\$5.89
2190631		de minimis
2190641		\$6.22
2190651		de minimis
2190691		\$53.20
2190701		\$94.33
2190821		de minimis
2190851		\$78.07
2190871		\$79.96
2190881		\$9.59
2190891		\$36.55
2190901		\$57.99
2190911		\$54.36
2190921		\$39.72
2190931		\$36.48
2190951		\$140.03
2191001		\$779.75
2191011		\$149.64
2191021		de minimis
2191081		\$116.74
2191091		\$28.83
2191101		\$716.63
2191111		\$141.60
2191181		\$28.07
2191201		de minimis
2191271		de minimis
2191311		de minimis
2191331		\$14.12
2191371		\$283.38
2191381		\$141.67
2191421		\$20.09
2191431		\$147.15
2191451		\$36.52
2191471		\$47.76
2191541		\$209.53
2191551		\$379.57
2192041		\$26.88

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2192071		de minimis
2192081		\$14.62
2192201		\$27.85
2192211		\$7.34
2192221		\$21.43
2192231		de minimis
2192251		de minimis
2192371		de minimis
2192411		de minimis
2192431		de minimis
2192461		de minimis
2192491		\$1,648.90
2192501		\$404.77
2192511		de minimis
2192531		\$346.37
2192561		\$401.16
2192611		\$365.71
2192621		\$365.71
2192701		\$80.85
2192761		\$209.52
2192781		de minimis
2192821		de minimis
2192831		\$112.22
2192851		\$191.63
2192861		\$210.40
2192871		\$46.78
2192891		\$18.66
2192901		\$18.66
2192911		\$18.65
2192921		\$14.04
2192951		\$6.77
2192961		\$6.77
2192971		\$6.77
2192981		\$6.77
2192991		\$278.52
2193001		\$115.67
2193011		\$115.67
2193021		\$231.38
2193061		\$70.45
2193071		\$70.45

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2193081		\$79.04
2193091		\$79.04
2193101		\$244.60
2193111		\$1,470.92
2193121		de minimis
2193131		\$7.87
2193141		\$34.17
2193211		\$14.62
2193221		\$14.91
2193231		\$219.72
2193261		\$68.91
2193271		\$380.59
2193331		\$39.37
2193341		\$196.86
2193361		\$196.86
2193371		de minimis
2193381		\$15.06
2193461		\$41.61
2193481		\$113.12
2193491		\$103.04
2193501		\$241.79
2193521		\$39.37
2193531		\$87.19
2193541		\$67.17
2193561		de minimis
2193631		\$14.25
2193651		\$63.31
2193791		de minimis
2193821		\$151.13
2193831		\$8.97
2194031		de minimis
2194111		\$61.10
2194121		de minimis
2194131		\$21.55
2194141		de minimis
2194251		\$183.77
2194281		\$57.67
2194301		\$16.01
2194361		de minimis
2194431		\$40.21

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2194441		\$110.60
2194451		\$111.17
2194501		\$7.25
2194551		de minimis
2194561		\$109.50
2194621		\$91.89
2194631		\$88.98
2194651		\$646.50
2194661		\$30.10
2194681		\$13.62
2194691		\$36.97
2194701		\$266.48
2194711		de minimis
2194721		\$34.95
2194741		de minimis
2194751		\$7.49
2194771		\$37.18
2194791		\$9.11
2194811		\$8.42
2194821		de minimis
2194831		\$39.76
2194901		de minimis
2194911		\$57.83
2194921		\$585.95
2194931		\$1,683.95
2194941		\$3,566.07
2194951		\$140.50
2194961		\$85.46
2195011		\$833.12
2195021		de minimis
2195031		\$13.76
2195041		\$13.76
2195051		\$18.22
2195061		de minimis
2195081		\$941.74
2195091		de minimis
2195101		\$90.32
2195161		de minimis
2195171		\$1,624.52
2195181		\$212.00



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2195211		\$549.63
2195221		\$549.60
2195241		\$108.37
2195281		de minimis
2195301		\$32.08
2195371		\$1,123.97
2195381		\$210.72
2195391		\$210.72
2195401		\$210.72
2195441		\$1,400.93
2195471		\$136.39
2195481		\$136.38
2195501		\$955.18
2195551		\$7.21
2195571		\$207.15
2195581		\$3,053.54
2195591		\$2,436.42
2195601		\$44.82
2195611		\$44.82
2195621		\$22.07
2195631		\$7.54
2195641		\$7.54
2195651		\$1,047.27
2195661		\$517.44
2195671		\$487.30
2195681		\$188.02
2195691		\$2,295.19
2195701		\$810.90
2195711		\$1,173.10
2195721		\$58.01
2195731		\$18.69
2195751		\$9.66
2195761		\$326.41
2195851		\$5.44
2195881		\$257.66
2195891		\$66.34
2195901		\$66.34
2195921		de minimis
2195931		\$40.37
2195961		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2195981		de minimis
2195991		de minimis
2196001		de minimis
2196011		de minimis
2196021		de minimis
2196121		\$109.58
2196151		\$729.79
2196211		de minimis
2196221		\$131.26
2196231		\$40.37
2196251		de minimis
2196261		\$64.47
2196291		\$9.57
2196331		\$18.99
2196341		\$10.38
2196401		\$688.46
2196421		\$22.09
2196461		\$288.19
2196481		\$18.20
2196491		\$10.38
2196501		\$68.91
2196521		\$10.61
2196531		\$210.12
2196541		\$29.12
2196571		\$5.58
2196581		\$18.99
2196601		\$16.52
2196631		\$16.52
2196651		de minimis
2196721		\$163.12
2196781		\$40.37
2196791		de minimis
2196811		de minimis
2196851		de minimis
2196861		\$257.66
2196881		\$163.12
2196891		\$36.96
2196901		\$596.17
2196961		\$38.28
2196971		\$6.52

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2197081		\$92.21
2197091		\$2,782.47
2197101		\$1,599.25
2197111		\$181.44
2197121		\$953.23
2197251		\$5.61
2197311		\$83.39
2197441		\$98.13
2197451		\$126.89
2197481		de minimis
2197491		\$25.47
2197541		\$25.45
2197561		\$102.53
2197581		de minimis
2197621		\$114.74
2197631		\$114.73
2197661		\$127.36
2197721		\$38.53
2197731		\$122.80
2197771		\$391.72
2197781		\$122.80
2197791		\$54.30
2197801		\$123.05
2197831		\$26.51
2197841		\$45.39
2197851		\$63.38
2197861		\$72.93
2197871		\$66.50
2197881		\$3,838.44
2197901		\$492.13
2197911		\$97.49
2197931		\$73.48
2197941		\$49.53
2197961		\$10.92
2197981		\$408.08
2198021		\$52.27
2198061		\$15.47
2198071		\$17.29
2198091		\$184.26
2198111		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2198121		\$73.80
2198131		\$105.86
2198331		\$640.06
2198341		\$99.71
2198351		\$681.93
2198361		\$4,363.38
2198371		\$635.68
2198381		\$4,363.38
2198391		\$1,840.15
2198401		\$613.39
2198421		\$275.84
2198431		\$275.88
2198471		\$6.09
2198501		\$1,679.01
2198551		\$2,891.79
2198691		\$15.73
2198711		\$1,625.31
2198721		\$915.92
2198731		\$942.87
2198821		\$135.24
2198831		\$235.65
2198841		\$78.05
2198851		\$97.52
2198861		\$97.52
2198871		\$78.05
2198921		de minimis
2198991		de minimis
2199001		\$9.05
2199011		\$858.97
2199061		\$5.55
2199071		\$101.50
2199081		\$70.40
2199101		\$531.40
2199131		\$44.32
2199141		de minimis
2199161		\$24.66
2199171		de minimis
2199181		\$69.27
2199191		de minimis
2199201		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2199301		\$137.62
2199381		\$14.49
2199911		\$5.48
2200151		de minimis
2200591		\$67.32
2200601		\$134.92
2200621		de minimis
2200661		\$65.88
2200811		de minimis
2200911		\$347.20
2200921		\$349.22
2200931		\$1,529.70
2200941		\$430.49
2201631		\$453.02
2201641		\$452.52
2201651		\$97.49
2201911		\$66.97
2201921		\$749.81
2201981		\$1,360.65
2202101		de minimis
2202171		\$27.82
2202231		\$32.17
2202241		\$28.01
2202261		\$38.64
2202271		\$173.05
2202281		\$92.97
2202291		\$427.17
2202301		\$625.35
2202311		\$276.03
2202321		\$184.44
2202361		\$22.77
2202371		\$14.16
2202381		\$119.79
2202391		\$422.13
2202401		\$360.93
2203041		de minimis
2203051		\$80.79
2203091		\$7.46
2203101		\$25.53
2203311		\$15.57

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2203341		de minimis
2203351		\$1,948.19
2203361		\$430.97
2203381		de minimis
2203391		\$13.15
2203401		\$3,332.57
2203491		\$118.79
2203691		de minimis
2203701		\$16.05
2203711		de minimis
2203721		de minimis
2203731		de minimis
2203761		\$38.64
2203881		\$217.76
2203991		\$883.60
2204031		\$18.85
2204041		\$29.76
2204051		\$18.85
2204121		\$12.96
2204151		de minimis
2204271		de minimis
2204761		\$655.22
2204771		\$859.34
2204781		\$767.94
2204801		\$22.65
2204811		\$628.08
2204821		\$234.53
2205031		\$505.12
2205041		\$503.53
2205431		\$165.37
2205461		\$12.41
2205481		de minimis
2205491		de minimis
2205501		\$1,068.79
2205541		de minimis
2205551		\$801.06
2205591		de minimis
2205611		\$54.52
2205671		\$37.75
2205701		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2205721		\$767.94
2205751		de minimis
2205781		de minimis
2205811		\$6.08
2205821		de minimis
2205871		de minimis
2205911		\$204.58
2205931		de minimis
2206001		\$166.06
2206161		de minimis
2206201		\$27.19
2206211		de minimis
2206221		de minimis
2206231		\$9.41
2206321		\$720.05
2206341		\$62.48
2206351		de minimis
2206381		\$34.77
2206411		de minimis
2206421		de minimis
2206431		\$10.21
2206441		\$7.51
2206451		\$6.84
2206481		de minimis
2206501		\$16.48
2206511		de minimis
2206581		de minimis
2206641		de minimis
2206651		de minimis
2206671		\$9.42
2206701		de minimis
2206711		\$9.21
2206721		\$56.62
2206731		de minimis
2206751		\$52.65
2206771		\$20.02
2206781		de minimis
2206791		de minimis
2206801		de minimis
2206811		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2206871		de minimis
2206901		\$6.80
2207001		\$1,220.75
2207051		\$5.52
2207101		\$300.42
2207111		\$17.86
2207121		\$300.42
2207131		\$361.19
2207151		\$232.93
2207171		de minimis
2207191		\$36.61
2207201		de minimis
2207211		\$10.46
2207221		de minimis
2207321		\$8.95
2207371		\$8.78
2207431		de minimis
2207461		\$65.30
2207471		\$165.34
2207561		\$165.85
2207571		\$176.82
2207581		\$169.37
2207591		\$53.63
2207601		\$10.09
2207641		\$74.30
2207651		de minimis
2207721		\$196.84
2207731		de minimis
2207741		\$20.58
2207751		\$34.99
2207761		\$5.52
2207791		\$9.03
2207801		de minimis
2207811		\$27.59
2207841		de minimis
2207851		de minimis
2207861		\$10.10
2207871		\$8.93
2207881		\$8.93
2207891		\$8.93



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2207901		\$8.93
2207921		de minimis
2207931		de minimis
2208001		de minimis
2208011		\$7.66
2208031		\$27.91
2208041		\$64.32
2208051		\$14.06
2208081		de minimis
2208101		\$248.24
2208121		de minimis
2208131		\$18.65
2208151		\$45.88
2208161		\$3,181.98
2208181		\$1,872.27
2208211		\$540.34
2208231		\$1,151.56
2208261		\$384.13
2208271		\$358.27
2208281		\$415.11
2208301		\$87.35
2208391		de minimis
2208561		\$82.02
2208981		\$27.55
2209251		\$7.21
2209291		de minimis
2209311		de minimis
2209321		\$101.52
2209341		\$95.95
2209351		\$158.64
2209471		\$2,599.37
2209481		\$10.75
2209491		\$13.76
2209521		\$59.52
2209531		\$23.27
2209551		\$115.39
2209561		\$23.21
2209571		\$23.27
2209581		\$40.46
2209631		\$113.02

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2209691		\$51.34
2209761		\$23.43
2209771		\$6.48
2209781		\$6.59
2209791		\$5.97
2209801		\$5.97
2209811		\$5.97
2209821		de minimis
2209831		\$5.97
2209841		\$11.27
2209851		\$5.97
2209861		\$6.59
2209901		\$28.92
2209911		\$607.57
2209921		\$11.00
2209931		de minimis
2210041		\$18.14
2210071		\$46.76
2210171		\$78.32
2210181		\$23.69
2210191		\$21.69
2210281		\$209.66
2210381		\$69.30
2210391		\$66.79
2210401		\$16.93
2210411		\$16.71
2210421		\$16.92
2210431		\$16.87
2210441		\$11.65
2210481		de minimis
2210501		\$117.59
2210521		\$96.29
2210561		\$197.00
2210571		\$2,257.87
2210581		de minimis
2210621		\$320.92
2210641		\$37.02
2210651		\$13.93
2210661		de minimis
2210671		\$97.22

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2210781		\$45.64
2210811		\$114.50
2210831		\$99.24
2210911		\$67.49
2210971		\$18.24
2210991		\$53.03
2211001		\$192.63
2211051		\$26.73
2211061		\$144.13
2211181		de minimis
2211191		\$1,246.77
2211201		\$105.75
2211221		\$15.10
2211231		de minimis
2211241		\$8.22
2211251		de minimis
2211261		\$8.31
2211271		de minimis
2211291		\$159.04
2211301		\$159.04
2211311		\$159.04
2211351		\$10.07
2211401		\$31.94
2211521		\$59.88
2211541		\$592.16
2211561		\$592.15
2211571		\$592.15
2211581		\$1,013.53
2211591		\$342.51
2211601		\$677.85
2211611		\$2,349.05
2211621		\$30.18
2211631		\$29.86
2211691		\$15.86
2211781		\$34.49
2211791		de minimis
2211801		de minimis
2211851		\$616.39
2211861		de minimis
2211871		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2211881		de minimis
2211891		de minimis
2211911		de minimis
2211941		de minimis
2211951		de minimis
2211981		\$9.29
2211991		de minimis
2212001		\$105.94
2212011		\$22.36
2212021		\$137.16
2212031		\$359.74
2212041		de minimis
2212061		\$366.44
2212071		\$346.61
2212081		\$10.61
2212091		\$15.48
2212101		\$12.30
2212111		\$8.97
2212121		\$24.41
2212131		\$6.74
2212141		\$64.00
2212151		\$6.74
2212161		\$1,195.20
2212171		\$8.97
2212181		\$7.35
2212191		\$24.41
2212201		\$18.24
2212211		\$53.65
2212221		\$247.73
2212231		\$45.26
2212241		\$110.03
2212251		\$73.35
2212261		\$101.53
2212271		\$26.73
2212311		\$53.46
2212321		\$17.14
2212331		\$6.50
2212341		\$105.74
2212351		\$24.03
2212361		\$12.46

## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2212381		de minimis
2212391		\$17.98
2212401		\$7.80
2212411		\$24.03
2212421		\$15.31
2212431		\$12.46
2212441		\$309.03
2212451		\$305.58
2212671		de minimis
2212691		\$29.55
2212701		\$31.55
2212721		\$9.52
2212731		\$9.52
2212741		\$10.94
2212751		\$264.75
2212761		\$29.55
2212771		\$35.53
2212781		de minimis
2212791		de minimis
2212811		\$5.68
2212821		\$12.86
2212831		\$33.31
2212841		\$12.49
2212851		\$26.52
2212861		\$266.71
2212871		\$266.71
2212881		\$36.59
2212891		\$68.67
2212911		\$147.96
2212921		\$22.26
2212981		\$39.31
2212991		\$49.78
2213001		\$54.69
2213011		\$52.08
2213181		de minimis
2213381		\$10.68
2213401		\$32.69
2213461		\$33.11
2214441		\$321.20
2214571		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2214671		\$6.72
2214861		\$111.59
2214901		\$144.63
2214911		\$23.28
2214921		\$20.79
2214931		\$20.79
2215141		\$13.35
2215331		\$261.58
2215341		\$137.81
2215351		\$153.84
2215561		\$9.45
2215571		\$9.45
2215681		\$69.66
2215871		\$145.25
2215881		de minimis
2215891		\$6.08
2215901		\$6.08
2215961		\$8.67
2215971		\$8.67
2216061		\$38.95
2216081		\$118.91
2216111		\$20.41
2216371		de minimis
2216791		de minimis
2216821		\$11,077.80
2216931		\$55.91
2216941		\$214.82
2217041		\$10.01
2217071		\$379.17
2217081		\$21.83
2217091		\$146.69
2217111		de minimis
2217161		de minimis
2217171		\$9.32
2217181		\$9.31
2217191		\$23.73
2217201		\$17.81
2217211		de minimis
2217221		\$5.99
2217241		\$495.91

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2217251		de minimis
2217281		de minimis
2217291		de minimis
2217301		\$10.92
2217321		de minimis
2217331		de minimis
2217341		\$14.75
2217351		\$12.43
2217361		de minimis
2217371		de minimis
2217381		\$463.36
2217411		de minimis
2217431		de minimis
2217541		de minimis
2217561		\$362.97
2217581		\$8.13
2217591		de minimis
2217611		\$477.67
2217741		\$20.84
2217771		de minimis
2217841		de minimis
2217861		de minimis
2217881		\$61.25
2217901		\$8.17
2217931		\$422.43
2217941		\$61.53
2217961		de minimis
2218011		\$5.46
2218031		de minimis
2218071		\$5.46
2218141		de minimis
2218151		de minimis
2218221		\$135.96
2218231		\$30.73
2218361		\$27.26
2218441		\$1,022.23
2218481		de minimis
2218491		\$42.14
2218511		\$1,355.73
2218591		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2218601		\$198.01
2218611		de minimis
2218631		\$96.78
2218751		\$17.92
2218781		de minimis
2218841		de minimis
2218851		de minimis
2218931		\$1,543.27
2218971		\$126.58
2218981		\$175.99
2219011		\$34.70
2219021		\$6.40
2219031		\$46.88
2219041		\$61.74
2219051		\$5,683.06
2219061		\$896.75
2219071		\$854.76
2219081		\$581.07
2219091		\$961.26
2219101		\$320.41
2219111		\$320.41
2219121		\$2,020.69
2219131		\$2,020.68
2219141		\$112.46
2219151		\$112.46
2219161		\$112.46
2219171		\$147.84
2219181		\$67.72
2219201		\$233.15
2219211		\$233.15
2219221		\$183.58
2219351		de minimis
2219401		de minimis
2219461		\$76.84
2219471		\$1,306.93
2219481		\$180.97
2219501		\$2,970.50
2219521		\$314.98
2219531		\$217.82
2219541		\$314.97



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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2219581		\$24.73
2219921		\$62.71
2219931		\$1,448.84
2219941		\$114.57
2219951		\$601.16
2219981		\$240.44
2219991		\$241.50
2220001		\$240.44
2220011		\$108.84
2220021		\$241.52
2220031		\$62.71
2220061		\$153.69
2220101		\$119.38
2220141		\$40.28
2220151		\$21.24
2220161		\$15.39
2220171		\$146.32
2220181		\$28.92
2220191		\$19.76
2220201		\$18.39
2220211		\$18.39
2220231		\$23.98
2220241		\$23.98
2220251		\$23.98
2220261		\$23.98
2220271		\$23.98
2220281		\$39.42
2220291		\$39.42
2220301		\$39.43
2220351		\$111.14
2220391		de minimis
2220411		\$28.63
2220421		\$221.88
2220431		\$101.76
2220441		\$886.01
2220451		\$1,198.16
2220471		\$97.68
2220481		\$101.76
2220491		\$102.12
2220501		\$119.38

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2220511		\$335.84
2220521		\$886.02
2220531		\$634.21
2220541		\$97.69
2220551		\$102.11
2220561		\$101.76
2220571		\$10.76
2220581		de minimis
2220681		\$307.71
2220691		\$320.41
2220771		\$85.95
2220781		\$96.13
2220791		\$96.13
2220801		\$94.31
2220921		\$97.10
2220931		\$509.00
2220941		\$84.16
2220951		\$589.24
2220981		\$101.77
2221101		\$957.50
2221161		\$156.86
2221171		\$197.72
2221181		\$154.41
2221201		\$154.78
2221341		\$456.96
2221371		\$334.82
2221391		\$334.81
2221411		\$523.39
2221421		\$39.49
2221431		\$458.89
2221441		\$234.88
2221451		\$68.17
2221461		\$67.68
2221491		de minimis
2221741		de minimis
2221751		de minimis
2221771		de minimis
2221781		de minimis
2221841		de minimis
2221911		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2221921		de minimis
2221931		de minimis
2222121		\$8.51
2222141		\$20.87
2222261		\$89.65
2222271		\$89.65
2222301		\$89.65
2222321		\$89.65
2222351		\$89.64
2222421		\$14.09
2222471		de minimis
2222501		\$14.86
2222541		\$9.34
2222791		de minimis
2222801		de minimis
2222811		de minimis
2222981		\$13.06
2222991		\$12.59
2223041		\$16.01
2223051		\$20.49
2223151		de minimis
2223291		de minimis
2223301		de minimis
2223311		\$40.71
2223321		\$14.87
2223341		\$1,549.28
2223441		\$1,538.57
2223451		\$4,691.63
2223561		\$153.68
2223571		\$153.68
2223581		\$254.02
2223591		\$256.66
2223601		\$37.92
2223621		\$536.36
2223641		\$78.67
2223711		\$42.67
2223781		\$21.70
2223831		de minimis
2223961		\$50.66
2224091		\$30.44

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2224101		\$8.02
2224121		\$495.14
2224131		\$729.82
2224141		\$729.74
2224191		\$14.76
2224201		\$14.76
2224211		\$21.54
2224241		de minimis
2224251		de minimis
2224261		de minimis
2224401		\$8.60
2224451		\$54.13
2224511		de minimis
2224541		\$114.78
2224561		de minimis
2224571		de minimis
2224601		\$94.42
2224621		\$7.44
2224631		\$7.46
2224641		\$7.22
2224651		de minimis
2224671		de minimis
2224701		de minimis
2224721		de minimis
2224731		de minimis
2224741		\$70.91
2224751		\$251.66
2224761		\$136.70
2224771		de minimis
2224801		de minimis
2224811		de minimis
2224821		de minimis
2224831		de minimis
2224951		\$22.51
2225011		\$7.16
2225021		\$7.16
2225031		\$7.16
2225051		de minimis
2225161		\$1,323.06
2225171		\$160.67

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2225181		\$6.95
2225191		\$1,369.62
2225211		\$3,303.86
2225221		\$282.74
2225331		de minimis
2225341		de minimis
2225351		\$5.81
2225361		\$13.53
2225371		de minimis
2225381		de minimis
2225401		\$9.53
2225411		de minimis
2225421		de minimis
2225451		\$62.69
2225541		\$11.99
2225551		de minimis
2225561		de minimis
2225571		de minimis
2225591		\$19.55
2225621		\$161.80
2225721		\$64.16
2225731		\$45.90
2225761		\$33.68
2225791		de minimis
2225801		de minimis
2225831		\$131.81
2225841		\$26.09
2225851		\$26.09
2225881		\$25.83
2225891		\$9.50
2225901		\$48.97
2225911		\$8.79
2225921		\$13.58
2225931		de minimis
2225951		de minimis
2225961		\$17.24
2225971		\$131.05
2225991		de minimis
2226001		\$75.28
2226051		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2226061		de minimis
2226081		\$25.20
2226101		\$5,931.75
2226111		\$31.08
2226121		\$712.28
2226131		\$497.73
2226141		\$719.33
2226151		\$930.03
2226191		\$8.74
2226391		\$141.83
2226401		de minimis
2226551		\$5.62
2226591		\$27.43
2226661		\$56.78
2226671		\$47.27
2226681		de minimis
2226731		\$18.40
2226751		\$15.90
2226771		\$352.00
2226781		\$14.42
2226801		\$71.41
2226811		\$14.42
2226821		\$829.67
2226831		\$25.97
2226841		de minimis
2226851		\$886.94
2226861		\$334.59
2226871		de minimis
2226901		\$25.97
2226961		\$29.21
2226971		\$310.81
2226981		\$561.81
2226991		\$280.39
2227021		\$150.48
2227031		\$37.03
2227191		\$38.66
2227201		\$189.60
2227231		\$6.63
2227241		\$55.54
2227281		\$11.13

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2227421		de minimis
2227431		de minimis
2227511		de minimis
2227571		\$74.05
2227621		\$413.17
2227631		\$451.24
2227691		\$10.42
2227701		\$10.44
2227741		\$97.33
2227801		\$24.28
2227831		\$41.90
2227931		de minimis
2227951		de minimis
2227981		de minimis
2227991		\$1,424.23
2228011		\$28.44
2228041		\$446.07
2228061		\$31.43
2228091		de minimis
2228101		\$108.63
2228121		\$14.87
2228131		de minimis
2228141		\$6.23
2228211		de minimis
2228251		de minimis
2228271		\$27.44
2228281		\$162.79
2228361		\$125.91
2228401		\$170.79
2228431		de minimis
2228491		\$51.78
2228571		\$130.44
2228671		\$110.49
2228681		\$6.42
2228741		\$60.11
2228751		\$18.24
2228931		de minimis
2228941		de minimis
2228951		de minimis
2228981		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2229171		de minimis
2229181		\$9.68
2229191		\$73.50
2229211		de minimis
2229221		\$11.95
2229231		\$10.75
2229251		\$638.24
2229261		\$193.64
2229291		\$12.36
2229301		de minimis
2229321		\$49.97
2229331		\$28.57
2229341		\$35.87
2229381		\$13.18
2229401		\$16.40
2229411		de minimis
2229431		de minimis
2229441		\$51.44
2229481		\$37.42
2229491		\$28.57
2229501		\$11.67
2229521		\$49.97
2229541		de minimis
2229551		\$51.44
2229561		\$24.27
2229571		\$11.67
2229591		\$195.87
2229661		\$11.67
2229691		\$37.42
2229701		\$44.95
2229711		\$35.39
2229721		\$13.18
2229751		de minimis
2229831		\$19.81
2229851		de minimis
2229891		\$9.13
2229961		de minimis
2229971		\$138.49
2230051		\$266.61
2230111		de minimis



## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2230131		de minimis
2230201		\$5.51
2230241		\$176.40
2230261		de minimis
2230391		de minimis
2230481		\$188.43
2230491		\$630.99
2230501		de minimis
2230511		de minimis
2230521		\$291.30
2230531		\$300.62
2230551		\$89.48
2230581		de minimis
2230621		\$25.83
2230761		de minimis
2230771		de minimis
2230781		de minimis
2230791		\$1,176.44
2230811		\$608.02
2230821		\$16.59
2230831		\$521.18
2230841		\$110.46
2230851		\$75.08
2230861		de minimis
2230881		\$44.52
2230911		\$25.78
2230921		\$25.78
2230941		de minimis
2230961		\$969.41
2230971		de minimis
2230981		de minimis
2230991		de minimis
2231001		de minimis
2231011		\$28.13
2231031		\$11.56
2231051		\$12.45
2231091		\$57.03
2231101		\$44.52
2231111		\$36.26
2231161		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2231191		\$7.00
2231221		\$1,176.43
2231251		de minimis
2231261		de minimis
2231281		\$9.99
2231301		\$8.72
2231321		de minimis
2231331		de minimis
2231351		\$8.17
2231371		de minimis
2231381		de minimis
2231391		\$5.99
2231401		de minimis
2231411		de minimis
2231421		de minimis
2231441		de minimis
2231461		de minimis
2231481		de minimis
2231571		de minimis
2231581		de minimis
2231591		\$7.59
2231601		\$41.47
2231611		de minimis
2231621		\$11.71
2231631		\$11.71
2231651		de minimis
2231691		de minimis
2231701		de minimis
2231711		de minimis
2231721		de minimis
2231731		de minimis
2231741		de minimis
2231771		de minimis
2231781		de minimis
2231791		de minimis
2231801		de minimis
2231871		\$11.14
2231891		\$248.34
2231901		\$13.81
2231911		\$22.92

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2231921		\$1,529.62
2231931		\$256.19
2231941		\$13.81
2231981		\$245.56
2232001		\$22.92
2232021		\$280.92
2232031		\$562.93
2232041		\$13.23
2232051		\$32.43
2232061		\$20.53
2232071		\$15.97
2232081		\$561.83
2232101		\$248.34
2232121		\$45.57
2232151		\$5.98
2232161		\$5.98
2232171		\$5.98
2232191		de minimis
2232201		\$17.85
2232211		\$5.98
2232221		\$5.87
2232271		\$105.97
2232291		\$16.24
2232321		\$6.73
2232341		\$124.62
2232361		\$124.62
2232371		\$124.62
2232391		\$2,246.10
2232411		de minimis
2232441		\$14.79
2232521		\$62.40
2232871		de minimis
2232881		de minimis
2232891		de minimis
2233121		\$7,788.08
2233131		de minimis
2233141		de minimis
2233151		\$5.49
2233171		de minimis
2233181		\$137.72

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2233201		\$29.37
2233211		de minimis
2233221		\$5.96
2233231		de minimis
2233251		de minimis
2233311		de minimis
2233321		\$14.15
2233341		\$11.96
2233361		\$24.96
2233371		de minimis
2233381		de minimis
2233391		de minimis
2233401		\$13.44
2233461		de minimis
2233471		de minimis
2233481		de minimis
2233491		de minimis
2233501		de minimis
2233511		de minimis
2233521		de minimis
2233551		de minimis
2233561		de minimis
2233591		\$7.69
2233641		de minimis
2233761		\$281.26
2233771		\$22.37
2233781		\$61.62
2233791		\$170.37
2234081		\$145.30
2234161		\$69.53
2234171		\$54.31
2234181		\$100.36
2234191		\$57.02
2234201		\$41.43
2234211		\$78.06
2234241		\$408.38
2234251		de minimis
2234301		\$8.95
2234311		\$5.64
2234321		\$199.41

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2234331		de minimis
2234341		de minimis
2234351		de minimis
2234381		\$499.95
2234411		de minimis
2234421		\$20.47
2234431		de minimis
2234441		\$12.57
2234451		\$12.57
2234471		\$39.89
2234521		\$492.61
2234531		\$1,075.99
2234541		\$17.21
2234601		de minimis
2234611		\$8.96
2234651		\$122.24
2234721		de minimis
2234731		\$42.29
2234741		\$68.74
2234751		\$16.01
2234761		\$6.62
2234771		de minimis
2234821		\$351.23
2234831		\$347.50
2234841		\$108.87
2234851		de minimis
2234881		\$20.65
2234891		\$20.65
2234901		\$8.09
2234911		\$18.41
2234931		\$36.00
2234941		\$36.00
2234951		\$81.63
2234961		\$8.09
2234971		de minimis
2234981		de minimis
2235181		de minimis
2235211		de minimis
2235221		\$49.91
2235251		\$51.96

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2235261		\$32.35
2235271		\$38.14
2235281		de minimis
2235301		\$51.56
2235311		\$162.76
2235321		\$54.93
2235361		de minimis
2235441		\$7.10
2235451		de minimis
2235851		\$7.10
2235861		\$215.82
2235881		de minimis
2235911		\$267.95
2235921		\$101.94
2235931		\$101.94
2235941		\$31.48
2235971		\$52.74
2235981		\$26.36
2235991		\$26.36
2236091		de minimis
2236201		\$74.66
2236231		\$123.68
2236321		\$25.56
2236331		de minimis
2236411		\$40.33
2236421		\$64.28
2236431		\$199.41
2236441		\$95.41
2236451		de minimis
2236461		\$85.55
2236481		de minimis
2236491		\$18.33
2236501		\$23.55
2236531		\$95.40
2236541		\$85.55
2236551		de minimis
2236561		\$47.11
2236571		\$31.24
2236581		\$23.71
2236591		\$20.76

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2236601		\$23.81
2236611		\$10.56
2236631		\$24.68
2236641		de minimis
2236651		\$35.01
2236661		de minimis
2236671		de minimis
2236681		de minimis
2236801		de minimis
2236841		\$164.48
2236851		de minimis
2236861		de minimis
2236871		\$70.27
2236901		\$14.53
2237111		\$10.76
2237121		\$7.99
2237131		\$46.63
2237171		\$14.85
2237311		de minimis
2237321		de minimis
2237331		\$15.84
2237341		de minimis
2237351		\$5,416.04
2237411		de minimis
2237431		\$58.38
2237441		\$22.14
2237451		\$22.14
2237511		\$136.89
2237531		\$62.91
2237541		\$62.86
2238001		\$15.44
2238211		\$17.61
2238221		\$45.90
2238231		\$40.87
2238241		\$27.14
2238251		\$11.67
2238341		de minimis
2238391		\$47.60
2238411		\$17.10
2238421		\$12.65

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2238451		\$13.08
2238491		\$72.38
2238501		\$63.53
2238561		\$6.21
2238571		\$6.22
2238581		\$41.91
2238591		\$25.34
2238601		\$16.60
2238621		\$18.55
2238631		\$25.38
2238641		\$16.83
2238651		\$35.90
2238671		\$20.69
2238681		\$19.97
2238691		\$15.14
2238701		\$9.94
2238711		\$11.36
2238731		\$1,141.25
2239061		de minimis
2239241		de minimis
2239281		\$258.11
2239291		de minimis
2239341		de minimis
2239351		de minimis
2239361		de minimis
2239371		de minimis
2239421		\$99.15
2239431		\$90.03
2239511		\$46.22
2239521		\$31.58
2239551		\$1,640.97
2239571		de minimis
2239651		\$453.50
2239671		\$102.89
2239681		\$102.89
2239721		de minimis
2239731		\$3,177.51
2239811		\$72.79
2239831		\$170.05
2239841		\$110.92



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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2239861		de minimis
2239871		\$42.20
2239881		de minimis
2239891		\$133.63
2239901		\$49,263.32
2239911		\$9.18
2239921		\$14.25
2239971		\$21.70
2239991		\$349.29
2240001		\$1,335.42
2240011		\$393.09
2240021		\$274.53
2240031		\$63.20
2240041		\$69.26
2240091		de minimis
2240101		de minimis
2240211		de minimis
2240221		de minimis
2240231		\$29.41
2240251		\$5.98
2240371		\$11.79
2240381		\$18.34
2240421		\$30.95
2240471		\$51.96
2240501		\$66.09
2240511		\$46.19
2240521		\$110.99
2240531		\$8.01
2240821		\$76.62
2240871		\$1,367.29
2240881		\$1,886.48
2240891		de minimis
2240941		\$59.99
2240961		\$321.53
2241021		\$437.06
2241031		\$15.95
2241041		\$128.12
2241051		\$59.56
2241061		\$59.56
2241381		\$12.56

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2241431		\$108.18
2241451		\$11.15
2241751		de minimis
2241761		de minimis
2241791		de minimis
2242051		\$13.23
2242111		de minimis
2242121		de minimis
2242131		de minimis
2242161		\$6.34
2242171		\$9.25
2242191		de minimis
2242201		de minimis
2242211		de minimis
2242221		de minimis
2242271		de minimis
2242281		\$9.19
2242311		de minimis
2242331		\$16.56
2242351		de minimis
2242361		\$36.41
2242371		\$36.40
2242381		\$36.40
2242391		\$36.41
2242421		de minimis
2242431		\$16.56
2242441		de minimis
2242471		\$26.48
2242491		de minimis
2242511		de minimis
2242521		de minimis
2242541		de minimis
2242551		de minimis
2242561		\$8.16
2242591		de minimis
2242601		de minimis
2242611		de minimis
2242641		de minimis
2242661		de minimis
2242681		\$24.78

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2242691		de minimis
2242701		de minimis
2242721		de minimis
2242731		de minimis
2242741		\$8.16
2242751		de minimis
2242761		de minimis
2242771		de minimis
2242791		de minimis
2242871		de minimis
2242881		de minimis
2242891		de minimis
2242911		de minimis
2242921		de minimis
2242931		\$36.56
2242951		\$120.09
2243051		de minimis
2243061		\$146.62
2243071		de minimis
2243161		de minimis
2243171		\$9.63
2243181		\$9.63
2243201		\$9.63
2243211		\$56.18
2243221		\$67.86
2243231		\$57.90
2243241		\$25.39
2243251		\$25.40
2243261		\$25.41
2243271		\$25.39
2243341		\$27.24
2243461		\$693.69
2243471		\$6.43
2243571		de minimis
2243591		\$66.07
2243601		de minimis
2243621		\$186.22
2243661		de minimis
2243691		\$129.94
2243701		\$389.99

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2243711		de minimis
2243721		\$5.61
2243741		\$21.77
2243761		de minimis
2243771		\$38.00
2243791		\$11.46
2243811		\$38.23
2243821		\$24.97
2243881		\$75.73
2243951		\$14.97
2244031		de minimis
2244041		de minimis
2244051		de minimis
2244271		\$9.50
2244281		de minimis
2244301		de minimis
2244311		\$52.43
2244321		de minimis
2244341		de minimis
2244351		de minimis
2244381		de minimis
2244391		de minimis
2244401		de minimis
2244421		\$6.90
2244431		\$17.65
2244441		\$7.18
2244471		\$165.61
2244481		\$61.64
2244541		de minimis
2244551		de minimis
2244571		de minimis
2244591		\$7.59
2244761		\$33.93
2244771		\$631.88
2244861		\$43.53
2244881		\$33.93
2244891		\$40.34
2245091		de minimis
2245101		de minimis
2245121		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2245141		de minimis
2245181		de minimis
2245281		de minimis
2245301		\$8.04
2245321		\$19.51
2245351		\$7.51
2245391		\$1,077.82
2245501		\$65.95
2245591		de minimis
2245661		de minimis
2245671		de minimis
2245681		de minimis
2245691		de minimis
2245701		de minimis
2245711		de minimis
2245721		de minimis
2245871		\$473.31
2245901		\$33.47
2245951		\$43.31
2245961		\$869.40
2245971		\$293.45
2246021		\$90.69
2246041		\$24.52
2246091		\$594.87
2246121		de minimis
2246131		de minimis
2246171		\$626.32
2246181		\$301.75
2246191		\$45.27
2246201		\$34.39
2246271		\$41.44
2246331		\$57.08
2246501		\$175.99
2246511		de minimis
2246521		de minimis
2246541		de minimis
2246551		de minimis
2246561		de minimis
2246581		de minimis
2246611		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2246621		de minimis
2246631		de minimis
2246661		\$64.20
2246671		\$137.61
2246681		\$558.28
2246691		\$3,016.90
2246721		\$495.77
2246731		\$3,588.30
2246741		\$1,287.49
2246751		\$8.09
2246801		de minimis
2246811		\$23.35
2246891		\$7.97
2246901		\$24.15
2246941		de minimis
2246951		de minimis
2246961		de minimis
2246971		\$137.22
2246981		\$1,317.34
2246991		\$61.38
2247001		de minimis
2247021		de minimis
2247041		\$118.41
2247061		de minimis
2247071		de minimis
2247081		de minimis
2247131		\$44.13
2247141		\$44.17
2247161		\$14.30
2247201		\$39.53
2247211		de minimis
2247231		\$44.11
2247251		de minimis
2247261		\$15.89
2247271		de minimis
2247281		\$26.01
2247291		de minimis
2247301		\$116.55
2247311		de minimis
2247321		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2247331		de minimis
2247341		de minimis
2247351		\$2,254.42
2247451		\$18.39
2247541		\$74.21
2247561		de minimis
2247571		\$74.21
2247591		\$45.22
2247671		\$5,576.36
2247701		\$74.21
2247721		\$120.84
2247731		\$1,361.46
2247751		de minimis
2247841		de minimis
2247891		\$15.83
2247911		\$252.67
2247951		\$194.25
2247961		\$33.30
2247971		\$20.37
2247981		\$753.97
2248011		de minimis
2248021		\$8.80
2248031		\$506.44
2248051		\$1,335.26
2248321		\$67.77
2248331		\$66.54
2248341		\$56.00
2248351		\$63.62
2248361		\$35.28
2248371		de minimis
2248381		\$35.27
2248391		de minimis
2248461		\$38.92
2248471		\$718.91
2248511		de minimis
2248521		de minimis
2248531		de minimis
2248541		de minimis
2248561		de minimis
2248571		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2248761		\$12.69
2248791		\$14.96
2248801		\$14.96
2248821		\$1,728.59
2248921		\$54.28
2248931		\$197.30
2248941		\$22.10
2248951		\$22.10
2248961		\$14.06
2248971		\$304.22
2248981		\$369.47
2248991		\$56.47
2249001		\$56.47
2249011		\$23.61
2249061		\$26.00
2249071		\$785.49
2249151		\$31.30
2249261		\$70.21
2249271		\$2,401.70
2249281		\$1,704.89
2249291		\$7.63
2249301		\$7.63
2249311		\$7.63
2249321		\$7.63
2249351		\$204.16
2249361		\$547.77
2249371		\$1,002.31
2249481		\$24.99
2249491		\$24.99
2249501		\$1,222.45
2249511		\$1,222.45
2249521		\$25.31
2249571		\$26.36
2249601		\$27.41
2249611		\$27.41
2249621		\$27.41
2249631		\$93.92
2249731		\$65.77
2249801		\$16.02
2249851		\$770.76



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2249911		de minimis
2249941		de minimis
2249951		de minimis
2250031		\$45.97
2250041		de minimis
2250231		\$15.58
2250301		de minimis
2250491		de minimis
2250511		\$42.46
2250521		\$42.46
2250551		\$42.46
2250571		\$42.46
2250581		\$28.22
2250611		de minimis
2250651		\$23.39
2250661		de minimis
2250671		de minimis
2250681		de minimis
2250691		de minimis
2250701		de minimis
2250911		\$5.81
2250951		de minimis
2251061		de minimis
2251071		\$5.74
2251131		de minimis
2251451		de minimis
2251461		de minimis
2251471		\$36.83
2251491		\$13.05
2251521		\$13.15
2251551		\$7.50
2251561		de minimis
2251571		de minimis
2251591		\$58.43
2251601		de minimis
2251731		\$104.95
2251741		\$94.78
2251761		de minimis
2251771		de minimis
2251781		\$14.28

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2251811		de minimis
2251821		de minimis
2251831		de minimis
2251851		de minimis
2251931		\$31.66
2252051		de minimis
2252061		\$32.36
2252071		de minimis
2252111		\$16.31
2252151		\$14.71
2252161		\$14.71
2252171		\$10.93
2252201		\$100.76
2252211		\$28.16
2252401		\$44.04
2252421		\$37.18
2252431		\$121.48
2252441		de minimis
2252461		\$14.52
2252471		\$14.52
2252501		\$42.97
2252511		\$94.22
2252581		de minimis
2252591		\$361.57
2252601		\$79.16
2252671		\$215.51
2252681		\$31.66
2252721		de minimis
2252741		\$15.21
2252811		\$374.50
2252831		\$71.08
2252841		\$71.07
2252851		\$71.08
2252861		\$248.39
2252871		\$4,820.88
2252901		\$109.11
2253321		\$107.25
2253331		\$107.24
2253751		\$40.50
2253791		\$238.74

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2253831		\$17.73
2253841		\$17.73
2253941		\$7.09
2253951		\$13.68
2253971		\$27,462.29
2254011		\$7.08
2254021		\$7.09
2254031		\$7.10
2254071		\$338.70
2254081		\$14.16
2254091		\$6.95
2254141		\$24.31
2254151		\$96.57
2254171		de minimis
2254181		\$32.30
2254201		\$1,057.69
2254351		\$17.07
2254371		de minimis
2254381		\$52.42
2254591		\$39,573.68
2255061		de minimis
2255111		\$6.41
2255151		\$4,970.75
2255331		\$21.90
2255341		\$21.90
2255351		\$21.07
2255391		de minimis
2255441		\$96.56
2255451		\$543.26
2255461		\$475.96
2255501		\$594.25
2255561		\$594.25
2255571		\$594.26
2255581		\$6.01
2255711		de minimis
2255721		de minimis
2255851		de minimis
2255861		de minimis
2255871		de minimis
2255881		\$57.67

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2256121		de minimis
2256131		de minimis
2256141		de minimis
2256151		de minimis
2256301		de minimis
2256451		de minimis
2256551		de minimis
2256561		de minimis
2256571		de minimis
2256581		\$9.52
2256781		\$21.76
2256791		\$21.76
2256801		\$21.76
2257311		\$55.23
2257321		\$66.29
2257511		\$86.08
2257521		de minimis
2257531		\$296.62
2257581		\$305.42
2257591		\$337.49
2257601		\$316.25
2257611		\$305.41
2257621		\$327.68
2257631		\$331.64
2257641		\$316.25
2257651		\$2,139.18
2257661		\$2,544.47
2257711		\$83.65
2257721		de minimis
2257731		\$336.11
2257741		\$336.14
2257751		\$337.15
2257761		\$81.44
2257811		\$336.16
2257821		\$336.98
2257931		\$339.14
2258381		de minimis
2258821		\$126.54
2258831		\$1,623.57
2258841		\$36.52

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2258991		\$283.97
2259001		\$158.36
2259011		\$21.21
2259201		\$43.28
2259211		\$33.33
2259221		\$33.34
2259241		\$27.27
2259251		\$27.27
2259271		\$530.48
2259401		de minimis
2259491		\$234.32
2259501		\$234.30
2259511		\$125.15
2259521		\$132.84
2259531		\$13.11
2259541		\$168.17
2259591		\$9.78
2259631		\$17.87
2259661		\$5.80
2259711		\$293.06
2259721		\$276.31
2259731		\$45.72
2259741		\$289.05
2259771		de minimis
2259851		de minimis
2259911		de minimis
2260051		\$19.90
2260191		\$9,347.69
2260201		\$4,563.29
2260271		\$1,725.25
2260281		\$3,858.91
2260291		\$1,856.19
2260301		\$4,569.73
2260311		\$5,205.05
2260331		\$439.33
2260341		de minimis
2260371		\$542.52
2260451		de minimis
2260501		\$13.21
2260511		\$319.83

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2260521		de minimis
2260531		de minimis
2260561		\$7.47
2260571		de minimis
2260581		de minimis
2260591		de minimis
2260651		\$6.62
2260661		\$6.62
2260671		de minimis
2260711		\$41.21
2260721		\$43.06
2260731		\$46.94
2260741		\$41.20
2260801		\$6.62
2260811		de minimis
2260821		\$52.31
2260831		\$52.32
2260861		\$1,575.84
2260871		\$1,575.83
2260941		\$9,902.59
2260951		\$10,527.09
2260961		\$63.20
2260971		\$29.80
2260981		\$30.72
2260991		\$29.81
2261001		\$609.21
2261061		de minimis
2261151		\$3,311.40
2261161		\$168.92
2261171		\$41.49
2261211		de minimis
2261271		de minimis
2261281		de minimis
2261291		de minimis
2261441		\$12.24
2261521		de minimis
2261631		\$451.35
2261641		\$8.35
2261671		\$1,655.50
2261681		\$163.84

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2261701		\$7.39
2261821		\$98.63
2261831		\$98.62
2261841		\$98.63
2261851		\$561.71
2261871		\$66.67
2261901		\$71.40
2261931		de minimis
2261961		\$13.93
2261971		de minimis
2262001		de minimis
2262011		de minimis
2262021		\$11.07
2262031		\$21.85
2262061		\$1,022.47
2262141		de minimis
2262151		de minimis
2262161		de minimis
2262261		\$33.94
2262271		de minimis
2262291		\$33.94
2262331		\$157.33
2262341		\$7.54
2262351		\$7.42
2262371		\$536.77
2262381		\$536.77
2262581		\$28.84
2262591		\$28.84
2262681		\$54.44
2262881		\$67.26
2262891		\$67.25
2262921		\$258.94
2262931		\$7.93
2262941		de minimis
2262951		\$7,751.79
2262961		\$142.72
2262971		\$191.64
2262981		\$192.15
2263001		\$16.88
2263011		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2263041		de minimis
2263081		\$6.29
2263111		de minimis
2263131		de minimis
2263151		\$8.09
2263161		\$19.74
2263171		de minimis
2263181		\$8.09
2263191		\$7.26
2263201		\$10.17
2263251		de minimis
2263261		\$107.25
2263271		\$56.12
2263281		\$54.68
2263481		\$568.78
2263501		\$51.68
2263601		\$129.30
2263711		\$129.28
2263851		\$108.78
2263911		de minimis
2263941		de minimis
2263951		de minimis
2264061		\$21.90
2264081		\$130.30
2264091		de minimis
2264101		de minimis
2264401		\$10.10
2264421		de minimis
2264481		\$6.44
2264511		\$9.12
2264561		\$6.22
2264581		de minimis
2264591		\$127.04
2264601		\$207.69
2264671		\$37.22
2264691		\$39.45
2264721		\$42.36
2264731		\$41.03
2264941		\$266.30
2265011		\$266.28



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2265021		\$69.09
2265041		\$277.30
2265051		\$133.26
2265061		\$133.18
2265071		de minimis
2265101		de minimis
2265331		de minimis
2265391		de minimis
2265571		\$82.32
2265581		\$465.59
2265591		de minimis
2265681		\$13.97
2265851		de minimis
2265941		de minimis
2265951		de minimis
2266011		\$579.09
2266041		\$41.38
2266051		\$41.37
2266291		\$175.54
2266741		de minimis
2266761		de minimis
2266771		de minimis
2266781		de minimis
2266801		de minimis
2266811		\$5.35
2266821		de minimis
2266941		de minimis
2267031		\$5.96
2267081		\$787.73
2267221		\$122.94
2267291		\$103.61
2267301		\$102.66
2267391		\$785.78
2267621		de minimis
2267631		de minimis
2267641		de minimis
2267681		de minimis
2267731		\$12.04
2267741		de minimis
2267771		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2267791		de minimis
2267801		de minimis
2267811		de minimis
2267821		de minimis
2267831		de minimis
2267841		\$1,250.07
2267851		\$96.17
2267861		\$96.18
2267881		de minimis
2267891		de minimis
2267901		de minimis
2267911		de minimis
2267921		de minimis
2267931		de minimis
2267941		de minimis
2267951		de minimis
2267961		\$8.30
2267971		\$6.49
2267981		de minimis
2267991		de minimis
2268001		de minimis
2268011		de minimis
2268021		de minimis
2268031		de minimis
2268041		\$11.13
2268051		de minimis
2268071		de minimis
2268101		\$58.98
2268111		de minimis
2268121		\$89.58
2268131		de minimis
2268141		de minimis
2268151		\$8.40
2268161		de minimis
2268171		\$524.05
2268181		de minimis
2268191		\$1,837.73
2268201		\$43.93
2268211		de minimis
2268221		\$5.37

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2268231		de minimis
2268241		de minimis
2268251		de minimis
2268261		\$5.36
2268271		de minimis
2268281		\$10.35
2268291		de minimis
2268301		de minimis
2268321		\$7.31
2268331		de minimis
2268441		de minimis
2268471		de minimis
2268481		de minimis
2268501		de minimis
2268511		de minimis
2268521		de minimis
2268531		de minimis
2268541		de minimis
2268551		\$11.07
2268561		de minimis
2268571		de minimis
2268581		de minimis
2268591		\$133.04
2268601		\$70.38
2268611		\$65.12
2268621		de minimis
2268641		de minimis
2268651		\$8.13
2268691		de minimis
2268721		de minimis
2268731		de minimis
2268741		de minimis
2268751		de minimis
2268771		de minimis
2268781		de minimis
2268791		de minimis
2268811		\$8.17
2268821		\$8.10
2268831		de minimis
2268841		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2268851		de minimis
2268861		de minimis
2268881		de minimis
2268891		de minimis
2268901		de minimis
2268911		de minimis
2268921		de minimis
2268931		de minimis
2268941		de minimis
2268951		\$9.30
2268961		de minimis
2268971		de minimis
2268991		de minimis
2269021		de minimis
2269031		de minimis
2269041		\$6.28
2269051		de minimis
2269061		de minimis
2269071		de minimis
2269081		de minimis
2269101		de minimis
2269111		de minimis
2269121		\$10.63
2269131		de minimis
2269141		\$7.18
2269151		de minimis
2269161		de minimis
2269181		de minimis
2269191		de minimis
2269211		de minimis
2269221		de minimis
2269241		de minimis
2269261		de minimis
2269271		de minimis
2269281		de minimis
2269301		de minimis
2269311		de minimis
2269321		de minimis
2269331		de minimis
2269341		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2269361		de minimis
2269381		de minimis
2269391		de minimis
2269421		de minimis
2269431		de minimis
2269511		de minimis
2269521		\$2,346.88
2269531		\$136.93
2269541		\$422.11
2269551		\$105.53
2269561		\$422.11
2269571		\$54.51
2269581		\$2,362.10
2269591		\$28.19
2269601		\$28.20
2269621		de minimis
2269631		de minimis
2269641		de minimis
2269661		de minimis
2269671		de minimis
2269681		de minimis
2269691		de minimis
2269701		de minimis
2269721		de minimis
2269731		de minimis
2269741		\$13.14
2269761		de minimis
2269771		de minimis
2269801		de minimis
2269811		de minimis
2269821		de minimis
2269831		de minimis
2269841		de minimis
2269851		\$280.96
2269881		\$316.74
2269891		de minimis
2269911		de minimis
2269921		de minimis
2269931		de minimis
2269941		\$7.97

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2269951		\$7.97
2269961		\$32.05
2269971		\$32.05
2269981		de minimis
2270041		\$79.19
2270051		\$82.70
2270061		\$79.19
2270231		de minimis
2270251		\$53.57
2270271		\$5.46
2270301		de minimis
2270331		de minimis
2270421		\$185.79
2270451		\$1,365.54
2270491		\$33.13
2270581		de minimis
2270661		\$3,024.86
2270671		\$20.58
2270681		\$3,024.86
2270691		de minimis
2270701		\$15.04
2270711		\$291.36
2270721		\$430.18
2270731		de minimis
2270741		\$363.77
2270861		\$815.02
2270871		\$814.99
2270881		de minimis
2270891		\$321.69
2270901		\$26.09
2270931		de minimis
2270941		de minimis
2270951		de minimis
2270961		de minimis
2270971		de minimis
2270991		\$13.59
2271001		de minimis
2271011		de minimis
2271051		de minimis
2271061		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2271071		de minimis
2271081		de minimis
2271391		de minimis
2271401		de minimis
2271461		\$14.53
2271481		\$330.92
2271491		de minimis
2271501		de minimis
2271511		\$28.80
2271591		\$2,422.39
2271601		\$2,508.50
2271621		de minimis
2271631		de minimis
2271641		de minimis
2271661		\$2,299.23
2271671		\$2,422.41
2271681		\$7.16
2271691		de minimis
2271751		\$256.60
2271851		\$43.27
2271861		de minimis
2271871		\$45.82
2271881		\$70.75
2271921		de minimis
2271931		de minimis
2271941		de minimis
2272001		de minimis
2272011		de minimis
2272021		de minimis
2272031		de minimis
2272081		\$28.57
2272091		\$5.49
2272111		\$31.12
2272121		\$51.85
2272151		de minimis
2272161		de minimis
2272171		de minimis
2272181		de minimis
2272191		de minimis
2272201		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2272221		\$7.09
2272341		de minimis
2272601		\$15.17
2272961		\$38.80
2272971		\$219.16
2273031		\$56.90
2273041		de minimis
2273051		de minimis
2273261		\$991.82
2273271		\$4,160.27
2273781		\$11.27
2273801		de minimis
2273811		\$23.53
2273831		\$114.72
2273841		de minimis
2273851		de minimis
2274181		\$1,795.92
2274231		de minimis
2274271		de minimis
2274281		\$1,252.55
2274321		de minimis
2274391		de minimis
2274401		de minimis
2274421		\$25.59
2274431		\$25.59
2274441		\$31.10
2274451		de minimis
2274471		de minimis
2274511		de minimis
2274521		de minimis
2274551		\$293.72
2274861		de minimis
2274891		\$22.21
2274901		\$16.63
2274921		de minimis
2274991		\$17.66
2275001		\$17.65
2275011		\$224.99
2275021		de minimis
2275131		\$99.19



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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2275161		\$30.63
2275311		de minimis
2275351		\$71.24
2275461		\$3,319.54
2275551		de minimis
2275621		de minimis
2275681		\$209.50
2275761		\$141.30
2275791		\$19.92
2275891		\$346.09
2276011		\$375.90
2276381		\$14.99
2276391		de minimis
2276401		\$21.41
2276561		\$2,918.00
2276571		\$61.14
2276671		\$636.63
2276971		de minimis
2277001		\$5.80
2277011		de minimis
2277431		\$584.61
2277451		\$2,948.90
2277491		de minimis
2277651		de minimis
2277691		\$7.02
2277701		\$55.42
2277851		\$1,320.95
2277861		\$1,540.81
2277891		de minimis
2277941		\$74.94
2278011		\$6,011.98
2278081		de minimis
2278121		de minimis
2278131		de minimis
2278141		de minimis
2278151		de minimis
2278181		de minimis
2278201		de minimis
2278291		\$358.05
2278421		\$414.31

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2278431		\$414.25
2278441		\$252.20
2278451		\$252.25
2278461		\$252.15
2278961		\$13.13
2279251		\$108.49
2279261		\$93.34
2279371		de minimis
2279591		\$8.74
2279601		de minimis
2279671		\$18.60
2279681		\$18.80
2279691		\$18.79
2279831		de minimis
2279841		de minimis
2279851		de minimis
2279941		\$223.39
2279951		de minimis
2280081		de minimis
2280101		\$70.43
2280111		\$37.52
2280131		\$671.69
2280141		\$37.51
2280311		de minimis
2280461		\$1,668.16
2280471		de minimis
2280491		de minimis
2280701		\$82.48
2280711		\$82.48
2280721		\$82.48
2280731		\$82.48
2280761		de minimis
2280801		\$8.94
2280811		de minimis
2280911		de minimis
2280921		de minimis
2280931		de minimis
2280941		de minimis
2280951		de minimis
2280971		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2280981		de minimis
2281121		\$185.16
2281131		\$68.52
2281181		\$10.98
2281211		\$140.85
2281221		\$969.07
2281271		\$161.88
2281301		\$43.25
2281411		\$298.44
2281681		\$16,122.19
2281701		\$10.09
2281711		\$7.22
2282081		de minimis
2282111		de minimis
2282121		de minimis
2282131		de minimis
2282151		de minimis
2282201		de minimis
2282351		de minimis
2282411		\$2,748.11
2282421		de minimis
2282431		\$492.12
2282441		\$613.17
2282451		\$612.79
2282501		\$22.16
2282541		\$20.07
2282551		\$914.31
2282561		\$22.15
2282571		\$22.16
2282591		\$41.52
2282661		de minimis
2282731		de minimis
2282751		de minimis
2282981		\$7.55
2283081		de minimis
2283091		de minimis
2283101		de minimis
2283111		de minimis
2283121		de minimis
2283171		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2283181		de minimis
2283201		de minimis
2283211		de minimis
2283271		\$17.59
2283371		de minimis
2283381		de minimis
2283391		de minimis
2283411		de minimis
2283431		de minimis
2283451		\$32.36
2283461		\$11.58
2283621		\$43.88
2283921		de minimis
2283951		\$777.49
2283961		\$49.84
2283971		\$855.66
2284051		\$1,980.14
2284421		de minimis
2284461		\$2,284.78
2284601		\$12.35
2284661		de minimis
2284811		\$63.02
2284821		\$12.36
2284861		\$12.36
2284871		\$12.35
2285761		\$16.00
2286921		\$81.49
2287211		\$8.75
2287221		de minimis
2287231		de minimis
2287521		\$84.40
2287711		\$10.12
2287721		\$10.10
2287741		\$10.12
2287751		de minimis
2287761		\$42.17
2287771		de minimis
2287851		\$249.08
2288021		de minimis
2288031		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2288041		de minimis
2288051		de minimis
2288061		\$3,317.02
2288081		\$1,586.43
2288161		de minimis
2288171		de minimis
2288211		de minimis
2288271		\$18.37
2288281		de minimis
2288411		\$9.41
2288421		\$8.28
2288441		\$8.28
2288481		\$7.09
2288521		\$10.17
2288531		\$148,290.53
2288541		\$130.13
2288561		\$8.27
2288571		\$8.28
2288581		\$245.04
2288621		de minimis
2288631		de minimis
2288651		\$309.90
2288661		\$12.74
2288671		\$19.64
2288691		\$257.51
2288701		\$8.91
2288721		\$1,170.60
2288761		de minimis
2288781		\$7.80
2289021		de minimis
2289061		\$15.40
2289131		\$2,901.74
2289151		\$8.02
2289251		de minimis
2289281		\$83.24
2289331		de minimis
2289351		\$9.37
2289391		de minimis
2289401		de minimis
2289421		\$7.69

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2289431		\$29.43
2289451		de minimis
2289531		\$202.61
2289561		\$13.58
2289571		de minimis
2289581		de minimis
2289591		\$94.85
2289611		\$3,319.56
2289621		\$496.15
2289671		de minimis
2289761		\$27.85
2289771		\$15.63
2289791		de minimis
2289811		de minimis
2289861		de minimis
2289871		\$14.21
2289891		\$6.14
2289901		\$234.58
2289921		de minimis
2289931		de minimis
2289941		de minimis
2289981		\$5.53
2289991		\$5.53
2290161		\$210.34
2290211		\$30.48
2290231		\$260.72
2290241		\$33.55
2290361		de minimis
2290371		\$50.86
2290381		\$5.99
2290391		\$191.85
2290411		\$86.50
2290481		de minimis
2290501		\$3,683.80
2290661		\$637.70
2290671		\$3,242.52
2290681		\$127.24
2290931		de minimis
2290941		de minimis
2290951		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2290971		de minimis
2291061		de minimis
2291271		de minimis
2291441		\$19.71
2291451		\$17.96
2291461		\$1,029.46
2291531		de minimis
2291541		\$82.59
2291551		\$35.54
2291571		\$12.52
2291591		\$14.04
2291601		\$88.81
2291621		\$88.81
2291641		\$88.82
2291661		de minimis
2291761		de minimis
2291991		de minimis
2292031		de minimis
2292041		de minimis
2292101		\$8,185.91
2292241		de minimis
2292561		\$12.84
2292791		\$3,070.72
2292801		\$11,623.61
2292811		\$862.84
2292831		\$37.60
2292841		\$19.56
2292851		\$827.66
2292861		\$198.53
2292871		\$750.77
2292891		de minimis
2293041		\$113.20
2293051		de minimis
2293061		de minimis
2293071		de minimis
2293081		de minimis
2293091		de minimis
2293101		de minimis
2293151		de minimis
2293171		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2293181		de minimis
2293191		de minimis
2293211		de minimis
2293221		\$66.14
2293231		de minimis
2293241		\$66.08
2293321		de minimis
2293331		\$11.27
2293441		\$650.54
2293521		\$528.54
2293541		de minimis
2293551		\$4,800.91
2293571		\$17.28
2293771		de minimis
2293781		\$20.41
2293791		\$192.74
2293831		\$8.83
2293841		de minimis
2293851		de minimis
2293861		de minimis
2293931		\$73.71
2293941		\$73.71
2293951		\$73.71
2293991		\$584.00
2294121		\$18.42
2294131		\$18.46
2294141		\$18.41
2294201		\$10.62
2294271		\$9.46
2294291		\$36.94
2294441		\$447.31
2294471		de minimis
2294491		\$1,041.50
2294581		\$1,397.19
2294621		\$1,898.65
2294631		\$358.78
2294641		\$1,705.31
2294651		\$6,624.13
2294671		\$173.96
2294681		\$416.82



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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2294691		de minimis
2294841		\$12.44
2294961		\$6.10
2294981		de minimis
2295041		\$28.25
2295051		\$28.24
2295061		\$32.77
2295071		\$28.24
2295121		de minimis
2295131		de minimis
2295141		\$5.65
2295151		de minimis
2295181		\$6.81
2295201		de minimis
2295221		de minimis
2295281		\$34,906.37
2295331		de minimis
2295341		\$80.83
2295401		\$7,572.94
2295411		\$7,427.27
2295421		de minimis
2295491		de minimis
2295511		\$5.71
2295561		de minimis
2295571		\$11.27
2295591		\$11.28
2295651		de minimis
2295661		\$5.68
2295671		de minimis
2295691		de minimis
2295701		de minimis
2295731		\$8.91
2295741		\$53.01
2295751		\$33.47
2295771		\$1,335.24
2295791		de minimis
2295801		de minimis
2295811		\$18.13
2295821		de minimis
2295841		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2295891		de minimis
2295951		\$276.83
2295971		\$7,595.43
2295981		de minimis
2296011		\$357.69
2296031		\$239.94
2296061		\$116.11
2296121		de minimis
2296131		de minimis
2296141		de minimis
2296161		\$5.87
2296191		\$9.37
2296201		de minimis
2296211		de minimis
2296231		de minimis
2296251		de minimis
2296271		de minimis
2296281		de minimis
2296291		de minimis
2296311		\$36.57
2296361		\$17.56
2296371		de minimis
2296391		de minimis
2296401		de minimis
2296441		\$56.93
2296521		\$107.95
2296581		\$377.97
2296591		\$30.39
2296601		\$29.97
2296611		\$95.23
2296631		\$2,156.04
2296641		\$335.63
2296651		\$240.07
2296671		\$1,602.84
2296681		de minimis
2296701		\$6.22
2296711		\$6.02
2296721		de minimis
2296741		\$13.85
2296751		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2296761		de minimis
2296781		\$324.26
2296791		de minimis
2296831		\$264.68
2296841		\$280.10
2296851		\$264.94
2296871		\$280.81
2296881		\$11.29
2296951		\$228.53
2296961		de minimis
2296971		de minimis
2297011		\$13.28
2297021		\$1,156.55
2297031		de minimis
2297041		\$22.33
2297061		de minimis
2297091		de minimis
2297101		\$15.31
2297111		de minimis
2297131		de minimis
2297151		de minimis
2297171		de minimis
2297231		\$603.10
2297241		de minimis
2297251		de minimis
2297261		\$453.00
2297271		\$8,124.73
2297291		de minimis
2297301		de minimis
2297311		\$326.85
2297321		\$445.79
2297341		de minimis
2297351		\$8.43
2297361		de minimis
2297391		\$434.95
2297401		\$2,989.71
2297411		\$5,943.84
2297421		\$2,989.70
2297431		de minimis
2297441		\$290.00

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2297461		\$60.41
2297471		\$59.70
2297501		de minimis
2297511		\$61.16
2297521		de minimis
2297611		\$104.45
2297651		\$6.26
2297661		\$54.76
2297681		\$23.26
2297691		de minimis
2297741		de minimis
2297751		de minimis
2297761		\$328.07
2297771		\$1,154.13
2297781		de minimis
2297801		\$210.79
2297811		\$115.99
2297821		\$53.57
2297831		\$297.50
2297841		de minimis
2297871		de minimis
2297881		\$38.32
2297891		de minimis
2297901		\$8.83
2297911		\$8.30
2297921		\$8.77
2297931		\$30.32
2297971		de minimis
2298001		de minimis
2298011		\$18.52
2298021		de minimis
2298031		\$9.00
2298071		\$67.42
2298081		\$13,228.73
2298091		de minimis
2298101		de minimis
2298121		\$634.08
2298131		de minimis
2298141		\$234.25
2298151		\$418.98

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2298161		de minimis
2298171		de minimis
2298181		\$5.49
2298191		de minimis
2298201		\$2,061.09
2298211		de minimis
2298231		de minimis
2298241		\$36.21
2298251		de minimis
2298261		\$1,335.08
2298271		de minimis
2298281		de minimis
2298291		de minimis
2298301		de minimis
2298311		de minimis
2298321		de minimis
2298331		de minimis
2298341		\$17.12
2298351		\$99.07
2298361		de minimis
2298371		de minimis
2298381		\$6.41
2298401		\$184.94
2298411		de minimis
2298421		\$134.09
2298491		\$889.32
2298501		de minimis
2298511		\$55.49
2298551		de minimis
2298561		de minimis
2298631		de minimis
2298641		\$179.65
2298651		de minimis
2298661		\$7.56
2298681		\$778.91
2298691		de minimis
2298701		\$28.53
2298761		\$42.88
2298771		\$322.75
2298791		\$17.28

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2298821		de minimis
2298851		\$779.01
2298871		\$5.67
2298881		\$77.71
2298891		de minimis
2298921		de minimis
2298951		de minimis
2298961		\$5,308.44
2298991		de minimis
2299001		\$28.29
2299041		\$432.17
2299051		de minimis
2299061		\$777.44
2299071		\$10.20
2299101		de minimis
2299111		de minimis
2299131		\$253.77
2299171		\$24.90
2299201		de minimis
2299211		de minimis
2299221		\$357.30
2299231		\$10.76
2299241		\$10.71
2299251		\$137.58
2299291		de minimis
2299301		\$10.53
2299311		de minimis
2299321		\$638.49
2299341		de minimis
2299351		de minimis
2299361		de minimis
2299371		de minimis
2299381		\$5.58
2299411		\$45.91
2299421		\$16.45
2299431		\$16.51
2299441		\$9.76
2299451		de minimis
2299461		de minimis
2299471		\$1,987.33

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2299491		\$1,988.22
2299501		de minimis
2299551		\$11.36
2299561		\$10.17
2299591		\$64.31
2299601		\$30.10
2299611		de minimis
2299661		\$586.85
2299671		\$592.77
2299681		\$25.58
2299701		\$46.22
2299731		de minimis
2299741		\$8.41
2299751		de minimis
2299761		\$8.30
2299781		\$779.08
2299791		\$357.22
2299801		\$8.98
2299811		\$28.53
2299831		\$17.75
2299841		\$357.23
2299881		\$50.77
2299891		de minimis
2299911		\$16.41
2299921		de minimis
2299941		de minimis
2299951		\$406.95
2299971		\$14.10
2299981		\$8.09
2299991		de minimis
2300001		\$16.45
2300011		de minimis
2300021		\$6.84
2300031		de minimis
2300041		de minimis
2300051		\$16.83
2300061		\$11.35
2300071		\$5,021.12
2300081		\$93.58
2300091		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2300101		de minimis
2300111		\$338.37
2300121		\$614.93
2300131		\$145.75
2300161		\$27.02
2300191		\$9.70
2300241		\$2,276.41
2300281		de minimis
2300291		\$8.32
2300321		\$129.54
2300331		\$17.13
2300371		de minimis
2300381		de minimis
2300411		\$5.67
2300421		\$409.30
2300431		de minimis
2300451		de minimis
2300461		de minimis
2300471		de minimis
2300481		\$933.08
2300491		\$2,367.19
2300501		de minimis
2300511		\$889.66
2300521		\$23.52
2300531		\$856.55
2300541		de minimis
2300551		\$125.82
2300561		\$10.84
2300571		de minimis
2300581		de minimis
2300591		\$21.01
2300601		\$48.72
2300621		de minimis
2300631		\$11.50
2300651		\$840.84
2300661		de minimis
2300681		\$191.38
2300691		\$56.59
2300701		\$285.72
2300711		\$318.92



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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2300741		\$229.89
2300751		\$229.68
2300761		\$229.51
2300801		de minimis
2300821		de minimis
2300831		de minimis
2300871		\$270.29
2300881		\$3,936.78
2300891		de minimis
2300901		\$534.98
2300911		\$960.50
2300921		\$578.96
2300931		\$534.98
2300941		\$45.27
2300981		\$83.31
2300991		\$91.25
2301011		\$64.98
2301021		\$130.12
2301031		\$64.98
2301041		\$138.49
2301051		de minimis
2301061		\$138.47
2301071		de minimis
2301081		\$425.07
2301091		\$176.77
2301101		\$64.98
2301111		\$64.98
2301131		\$8.61
2301141		\$181.88
2301151		\$534.25
2301161		\$24.36
2301171		de minimis
2301181		\$6.22
2301191		\$49.87
2301201		de minimis
2301211		de minimis
2301221		de minimis
2301231		\$6.22
2301241		\$340.73
2301251		\$340.73

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2301261		\$340.73
2301271		\$340.73
2301281		\$171.38
2301291		\$170.35
2301301		de minimis
2301311		de minimis
2301321		\$10.44
2301331		\$72.55
2301341		de minimis
2301351		de minimis
2301371		de minimis
2301381		\$10.00
2301391		de minimis
2301401		de minimis
2301411		\$54.40
2301421		de minimis
2301431		de minimis
2301441		de minimis
2301451		de minimis
2301461		de minimis
2301471		de minimis
2301481		\$37.52
2301491		de minimis
2301501		de minimis
2301511		\$6.85
2301541		de minimis
2301581		de minimis
2301591		\$53.23
2301601		de minimis
2301611		\$14.97
2301621		de minimis
2301631		de minimis
2301641		\$82.47
2301651		de minimis
2301661		\$124.30
2301671		\$17.97
2301681		\$124.09
2301691		\$83.79
2301701		\$84.07
2301711		\$83.12

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2301721		\$293.26
2301731		de minimis
2301741		\$46.97
2301761		\$12.07
2301771		de minimis
2301781		de minimis
2301791		\$303.49
2301801		de minimis
2301811		\$17.81
2301821		\$15.95
2301861		de minimis
2301871		de minimis
2301881		de minimis
2301891		de minimis
2301901		de minimis
2301911		de minimis
2301941		\$11.77
2301951		\$5.58
2301971		de minimis
2301981		de minimis
2301991		de minimis
2302011		de minimis
2302021		de minimis
2302031		\$24.32
2302041		\$24.32
2302051		\$9.53
2302061		\$18.01
2302071		\$213.77
2302081		de minimis
2302091		\$87.14
2302101		\$91.79
2302111		\$83.79
2302121		de minimis
2302131		de minimis
2302141		de minimis
2302171		de minimis
2302181		\$16.76
2302191		de minimis
2302221		\$137.32
2302281		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2302291		\$92.63
2302301		de minimis
2302351		\$15.83
2302501		\$8,923.97
2302511		\$11.26
2302521		de minimis
2302531		de minimis
2302541		de minimis
2302561		de minimis
2302751		\$4,368.07
2302761		\$107.72
2302781		de minimis
2302791		\$10.25
2302831		\$238.02
2302841		de minimis
2302851		de minimis
2302861		\$220.77
2302881		\$39.88
2302891		\$1,404.35
2302911		\$17.27
2302951		\$53.81
2302961		\$13.73
2303001		\$12.98
2303011		\$3,689.63
2303021		\$1,404.35
2303031		\$1,399.79
2303051		\$1,458.17
2303061		\$1,395.61
2303091		\$6.03
2303111		de minimis
2303121		de minimis
2303181		\$10.55
2303201		de minimis
2303211		de minimis
2303221		\$17.04
2303231		\$9.66
2303241		\$8.95
2303291		de minimis
2303301		\$636.70
2303311		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2303321		\$6,559.14
2303351		de minimis
2303371		\$795.25
2303381		de minimis
2303391		de minimis
2303411		de minimis
2303421		de minimis
2303441		de minimis
2303461		\$20.58
2303481		de minimis
2303511		\$7.96
2303521		de minimis
2303541		de minimis
2303561		de minimis
2303571		\$33.28
2303581		\$6,403.41
2303591		\$30.21
2303601		\$24.87
2303631		\$283.61
2303651		de minimis
2303661		de minimis
2303681		\$25.25
2303691		\$22.62
2303701		de minimis
2303711		de minimis
2303731		\$74.26
2303741		\$11.65
2303751		de minimis
2303761		de minimis
2303781		\$138.05
2303791		de minimis
2303811		\$12.23
2303831		\$9.86
2303851		de minimis
2303861		\$347.53
2303871		de minimis
2303911		de minimis
2303921		\$99.53
2303931		de minimis
2303941		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2303951		de minimis
2303961		de minimis
2303971		de minimis
2303981		\$6.75
2303991		de minimis
2304001		\$12.70
2304011		de minimis
2304021		de minimis
2304031		de minimis
2304041		\$43.81
2304051		de minimis
2304061		\$37.84
2304071		\$189.18
2304081		\$683.34
2304091		\$57.53
2304101		\$33.83
2304111		\$264.05
2304121		\$37.01
2304131		de minimis
2304191		de minimis
2304201		de minimis
2304231		\$23.35
2304241		\$239.17
2304251		\$1,853.95
2304261		\$692.57
2304271		de minimis
2304281		\$1,198.52
2304291		\$1,455.58
2304301		\$130.12
2304311		\$716.43
2304321		\$35.55
2304331		\$724.29
2304341		de minimis
2304351		\$270.02
2304371		\$25.92
2304381		de minimis
2304401		\$6,250.12
2304411		\$33.69
2304421		\$166.23
2304441		\$6.61

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2304451		de minimis
2304471		de minimis
2304481		\$1,459.45
2304491		de minimis
2304501		\$8.29
2304511		\$1,326.33
2304521		\$5,168.80
2304531		\$913.73
2304541		\$52.33
2304551		\$52.33
2304561		\$66.32
2304571		\$5.67
2304581		\$50.31
2304591		\$913.11
2304601		de minimis
2304611		\$471.84
2304621		\$13.07
2304631		\$387.19
2304641		de minimis
2304651		\$281.72
2304661		\$15.11
2304691		\$46.55
2304701		\$998.17
2304711		de minimis
2304721		\$363.29
2304731		\$13.45
2304741		de minimis
2304751		\$877.48
2304761		\$3,845.81
2304771		\$1,319.31
2304781		\$1,314.70
2304961		\$5,154.35
2304981		\$4,231.45
2304991		\$726.71
2305001		\$775.18
2305021		\$7,198.36
2305221		\$539.44
2305271		\$726.71
2305601		\$8.97
2305661		\$8.97

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2305911		de minimis
2305921		de minimis
2306031		de minimis
2306041		de minimis
2306051		de minimis
2306081		\$7.00
2306091		\$6.99
2306101		\$7.96
2306111		de minimis
2306161		de minimis
2306171		de minimis
2306181		\$423.60
2306211		\$6.97
2306291		\$67.55
2306761		de minimis
2306791		\$19.67
2306851		de minimis
2307071		de minimis
2307091		\$22.01
2307491		de minimis
2307611		\$204.02
2307651		de minimis
2307671		de minimis
2307771		\$50.40
2307791		\$39.19
2307801		de minimis
2307811		\$67.48
2307821		\$62.70
2307831		\$13.23
2307841		de minimis
2307851		de minimis
2307861		de minimis
2307871		de minimis
2307891		\$403.29
2307901		de minimis
2307911		\$59.89
2307951		de minimis
2307961		de minimis
2307971		de minimis
2308071		de minimis



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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2308081		de minimis
2308091		de minimis
2308141		de minimis
2308151		de minimis
2308171		\$862.06
2308251		de minimis
2308281		de minimis
2308291		de minimis
2308301		de minimis
2308311		de minimis
2308321		de minimis
2308331		de minimis
2308341		\$11.23
2308351		de minimis
2308361		de minimis
2308391		de minimis
2308411		de minimis
2308421		\$10.00
2308521		de minimis
2308651		\$122.16
2308711		\$17.76
2308751		de minimis
2309031		de minimis
2309071		de minimis
2309081		\$77.67
2309091		\$6.57
2309101		de minimis
2309131		\$1,170.24
2309141		\$156.53
2309201		\$11.29
2309211		\$6.32
2309221		\$16.42
2309231		de minimis
2309241		de minimis
2309311		\$5.84
2309351		de minimis
2309401		\$3,996.91
2309431		\$338.37
2309441		\$260.79
2309451		\$8,475.49

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2309461		\$8,281.15
2309471		\$17,623.25
2309631		de minimis
2309641		\$1,356.70
2309701		\$5.75
2309831		\$293.97
2310021		de minimis
2310081		\$532.43
2310411		de minimis
2310421		\$158.54
2310451		\$72.56
2310591		\$538.51
2310771		\$11.96
2310791		\$742.78
2310831		de minimis
2310861		\$47.14
2310911		\$9.86
2310921		\$26.36
2310931		\$92.69
2310941		\$48.56
2311011		\$74.36
2311021		de minimis
2311051		\$760.18
2311071		\$20.67
2311081		\$75.39
2311221		\$18.77
2311231		de minimis
2311241		\$29.03
2311251		de minimis
2311261		\$8.76
2311391		\$2,872.79
2311401		\$10.01
2311511		\$416.31
2311601		\$68.65
2311611		\$1,111.68
2311621		\$32.75
2311631		\$18.16
2311641		\$8.87
2311671		\$15.00
2311681		\$10.38

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2311691		\$30.95
2311701		\$68.65
2311721		\$106.74
2311731		\$85.79
2311741		de minimis
2311751		\$68.65
2311761		de minimis
2311771		\$1,062.22
2311781		\$370.58
2311831		\$140.72
2311841		\$271.72
2311851		\$16.88
2311861		\$26.41
2311871		\$31.73
2311881		\$106.93
2311891		\$61.64
2311901		\$68.65
2311911		de minimis
2311921		\$1,023.39
2311931		\$63.24
2311941		de minimis
2311951		\$71.36
2311961		de minimis
2311991		de minimis
2312031		\$628.51
2312061		\$71.45
2312071		\$71.42
2312081		\$71.25
2312091		\$415.52
2312101		de minimis
2312121		de minimis
2312141		de minimis
2312151		de minimis
2312181		\$469.45
2312241		\$596.88
2312251		\$43.33
2312271		\$7.38
2312281		\$289.93
2312291		\$1,453.54
2312331		\$24,634.88

## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2312471		\$1,063.40
2312711		\$22.73
2312721		de minimis
2312731		\$3,862.55
2312741		\$5,872.62
2312801		\$8.51
2312941		\$5.73
2312981		de minimis
2312991		de minimis
2313001		de minimis
2313061		\$146.65
2313071		\$10.66
2313081		\$155.07
2313091		\$15.36
2313101		\$554.00
2313111		\$10.66
2313121		\$11.03
2313181		\$1,644.75
2313191		\$1,220.56
2313201		de minimis
2313231		de minimis
2313241		\$235.86
2313251		\$112.19
2313271		de minimis
2313281		de minimis
2313291		de minimis
2313301		\$9.16
2313311		de minimis
2313331		de minimis
2313341		de minimis
2313351		de minimis
2313361		de minimis
2313371		de minimis
2313391		\$48.96
2313401		\$38.56
2313411		\$18.31
2313421		\$65.99
2313431		\$63.96
2313441		\$18.64
2313451		\$511.30

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2313471		de minimis
2313491		de minimis
2313501		\$76.28
2313511		de minimis
2313631		\$94.10
2313941		\$12.02
2313951		de minimis
2313961		de minimis
2313971		de minimis
2313981		\$8.47
2314011		de minimis
2314021		de minimis
2314041		\$850.92
2314051		\$15.54
2314071		de minimis
2314091		de minimis
2314101		\$72.39
2314111		\$52.12
2314121		de minimis
2314131		\$15.84
2314141		\$510.40
2314151		\$158.02
2314221		\$120.26
2314421		de minimis
2314521		de minimis
2314871		de minimis
2314891		\$7.08
2314901		\$140.22
2314941		\$20,261.61
2314961		\$13.29
2314981		de minimis
2315061		de minimis
2315161		\$125.04
2315171		\$266,736.42
2315181		\$326.59
2315201		de minimis
2315211		de minimis
2315311		\$29.24
2315371		\$12.24
2315381		\$967.83

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2315431		\$712.62
2315501		\$10.48
2315511		\$212.33
2315521		\$94.68
2315541		de minimis
2315561		\$27.02
2315711		\$198.46
2315721		de minimis
2315761		\$62.83
2315781		de minimis
2315861		de minimis
2315891		\$28.42
2315961		\$1,146.72
2315971		\$61,260.13
2315981		de minimis
2315991		de minimis
2316001		de minimis
2316021		\$15.89
2316051		de minimis
2316121		de minimis
2316171		de minimis
2316181		de minimis
2316191		de minimis
2316211		\$269.39
2316231		\$279.48
2316241		\$135.11
2316261		\$6.40
2316271		\$188.74
2316471		de minimis
2316551		\$402.06
2316561		de minimis
2316661		\$20.87
2316691		de minimis
2316701		de minimis
2316711		de minimis
2316721		de minimis
2316731		de minimis
2316761		\$20.87
2316871		\$166.69
2316881		\$28,446.08

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2317051		\$528.51
2317141		\$1,132.40
2317151		de minimis
2317231		de minimis
2317251		de minimis
2317261		de minimis
2317271		de minimis
2317291		de minimis
2317311		de minimis
2317321		de minimis
2317331		de minimis
2317341		de minimis
2317351		de minimis
2317361		de minimis
2317371		de minimis
2317531		\$182.77
2317551		\$60.05
2317631		\$634.10
2317641		\$20.53
2317691		\$4,479.13
2317701		\$4,479.13
2317711		\$6,132.67
2317721		de minimis
2317741		\$47.18
2317761		\$44.76
2317791		de minimis
2317811		\$71.16
2317821		\$71.87
2317831		\$34.05
2317841		\$34.88
2318011		de minimis
2318091		de minimis
2318101		de minimis
2318111		\$157.41
2318121		\$35.46
2318131		\$38.14
2318221		de minimis
2318261		de minimis
2318271		de minimis
2318331		\$20.74

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2318351		de minimis
2318541		de minimis
2318551		de minimis
2318581		de minimis
2318591		de minimis
2318601		de minimis
2318661		\$106.81
2318671		de minimis
2318681		\$2,300.84
2318701		\$26.76
2318711		\$13.47
2318731		\$19.31
2318741		\$69.84
2318751		\$6.26
2318771		de minimis
2318781		de minimis
2318791		de minimis
2318801		de minimis
2318811		de minimis
2318821		de minimis
2318841		de minimis
2318851		\$185.54
2318861		de minimis
2318871		\$5.58
2318891		de minimis
2318901		de minimis
2318911		\$5.44
2318921		\$5.44
2318931		\$7.21
2319051		de minimis
2319061		de minimis
2319071		de minimis
2319081		\$34.20
2319121		\$36.89
2319131		\$36.89
2319141		de minimis
2319151		de minimis
2319171		de minimis
2319181		\$802.75
2319201		\$748.74



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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2319211		\$386.09
2319221		de minimis
2319231		de minimis
2319241		\$8.87
2319251		de minimis
2319261		de minimis
2319271		\$185.07
2319281		de minimis
2319291		\$870.64
2319311		\$261.31
2319321		\$213.14
2319331		\$17.79
2319341		de minimis
2319351		de minimis
2319371		\$636.64
2319381		de minimis
2319391		\$60.20
2319411		de minimis
2319421		\$346.44
2319431		\$46.40
2319461		\$46.40
2319471		\$8.18
2319481		de minimis
2319501		\$2,223.78
2319521		de minimis
2319531		de minimis
2319541		\$91.78
2319551		\$782.69
2319561		de minimis
2319571		\$77.40
2319581		de minimis
2319591		de minimis
2319601		de minimis
2319611		\$22.18
2319621		de minimis
2319631		de minimis
2319641		de minimis
2319651		\$246.20
2319661		\$109.67
2319671		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2319681		de minimis
2319691		\$213.10
2319701		de minimis
2319721		de minimis
2319731		de minimis
2319741		de minimis
2319801		\$17,855.55
2319821		\$77.52
2319861		\$305.38
2319961		\$2,092.28
2319991		\$15.85
2320191		\$7.00
2320201		\$4,957.91
2320211		\$325.81
2320241		de minimis
2320261		\$170.13
2320271		\$170.13
2320281		\$32.92
2320291		de minimis
2320301		de minimis
2320311		de minimis
2320321		de minimis
2320331		de minimis
2320341		de minimis
2320371		de minimis
2320381		\$916.06
2320391		\$610.75
2320451		\$169.82
2320481		\$48.34
2320531		\$10,871.66
2320641		de minimis
2320801		\$411.32
2320851		\$23.73
2321131		de minimis
2321151		\$690.89
2321201		\$117.96
2321221		de minimis
2321251		de minimis
2321361		\$13.55
2321381		\$9.15

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2321391		de minimis
2321411		\$211.16
2321521		de minimis
2321881		de minimis
2321971		\$38.12
2322151		de minimis
2322161		de minimis
2322371		de minimis
2322531		\$29.10
2322541		\$24.31
2322561		\$52.84
2322571		de minimis
2322581		\$394.41
2322591		de minimis
2322601		de minimis
2322611		de minimis
2322621		\$6.83
2322681		\$10.98
2322691		de minimis
2322701		\$1,003.81
2322711		\$22.02
2322731		de minimis
2322741		\$95.30
2322751		de minimis
2322761		\$8.92
2322771		\$6.75
2322791		de minimis
2322801		\$6.83
2322821		\$10.68
2322831		de minimis
2322841		de minimis
2322851		\$385.49
2322861		\$345.60
2322871		\$36.88
2322891		\$7.18
2322911		\$5.50
2322921		\$145.54
2322931		\$354.34
2322941		\$15.38
2322951		\$15.15

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2322971		\$308.41
2322991		\$1,020.54
2323001		\$7.42
2323011		de minimis
2323021		\$471.75
2323031		\$214.59
2323041		\$595.44
2323051		\$8.59
2323061		\$9.97
2323071		\$630.04
2323081		de minimis
2323091		\$14.85
2323101		\$6.83
2323111		\$308.41
2323121		\$49.29
2323131		de minimis
2323141		\$119.43
2323161		\$469.69
2323171		\$370.93
2323201		\$14.18
2323221		\$86.31
2323231		\$1,660.51
2323261		de minimis
2323281		\$72.08
2323291		de minimis
2323301		\$92.81
2323311		\$15.35
2323321		\$7.55
2323331		\$89.31
2323341		\$100.68
2323481		\$21.36
2323511		\$558.65
2323521		de minimis
2323571		\$5,272.11
2323581		\$27.13
2323591		de minimis
2323601		\$5.99
2323611		\$817.43
2323621		\$156.57
2323631		\$155.27

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2323641		\$145.72
2323671		\$966.79
2323681		de minimis
2323881		\$6.83
2323891		\$409.23
2323951		de minimis
2324001		\$122.37
2324011		\$26.50
2324021		\$14.95
2324031		de minimis
2324041		\$29.94
2324051		\$25.94
2324061		\$24.32
2324071		\$26.63
2324081		\$24.26
2324091		\$27.26
2324101		\$27.91
2324211		\$21.57
2324411		\$140.03
2324431		\$964.09
2324461		\$145.00
2324501		de minimis
2324531		de minimis
2324561		\$10,076.21
2324571		\$1,419.66
2324581		\$25.53
2324591		\$25.53
2324601		\$25.53
2324611		\$1,390.36
2324631		de minimis
2324641		de minimis
2324681		\$537.05
2324691		\$1,390.35
2324811		\$25.53
2324831		\$44,424.27
2324861		\$546.32
2324911		\$35.56
2324931		\$15.06
2324941		de minimis
2325021		\$105.98

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2325041		\$40.28
2325061		\$40.06
2325101		de minimis
2325171		\$103.43
2325181		\$103.40
2325191		de minimis
2325201		\$804.23
2325211		\$33.58
2325221		\$556.81
2325261		\$91.27
2325271		\$6.61
2325301		\$82.63
2325331		\$11.86
2325341		\$1,234.98
2325351		\$21.99
2325421		\$24.33
2325431		\$20.07
2325671		\$556.12
2325681		\$235.20
2325811		\$749.73
2325831		de minimis
2325851		\$21.68
2325861		de minimis
2326031		de minimis
2326041		\$1,818.32
2326051		\$343.01
2326171		\$15.02
2326181		\$2,619.67
2326191		\$2,331.06
2326201		\$32.04
2326211		\$53.88
2326221		\$680.91
2326261		\$941.96
2326351		\$3,471.58
2326411		de minimis
2326581		de minimis
2326591		\$32.15
2326601		\$40.93
2326641		\$18.82
2326661		\$277.15

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2326741		\$17.79
2326751		\$613.74
2326761		\$52.44
2326771		\$26.38
2326791		de minimis
2326821		\$10.38
2326831		\$8.82
2326841		\$482.71
2326851		\$58.80
2326861		\$58.90
2326871		\$665.49
2326881		\$665.49
2326891		de minimis
2326901		\$240.61
2326911		\$459.93
2326921		\$389.01
2326931		\$1,247.65
2326941		\$115.38
2326951		\$153.64
2326961		\$124.30
2326971		\$67.55
2326981		\$44.31
2327011		\$32.16
2327031		\$66.47
2327051		\$32.16
2327061		\$311.43
2327071		\$192.57
2327081		\$115.36
2327091		\$141.20
2327101		\$240.59
2327111		\$338.23
2327121		\$127.51
2327141		\$16,286.26
2327151		\$74.85
2327161		\$75.01
2327241		\$2,057.22
2327251		\$68.61
2327281		\$8.35
2327301		de minimis
2327361		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2327371		de minimis
2327381		de minimis
2327391		de minimis
2327401		de minimis
2327531		de minimis
2327551		de minimis
2327561		\$25.90
2327641		\$2,989.95
2327651		\$218.81
2327671		\$113.43
2327681		\$9,601.87
2327721		de minimis
2327851		de minimis
2327861		de minimis
2327871		de minimis
2327891		de minimis
2328061		\$506.96
2328071		de minimis
2328081		\$11.49
2328121		\$5.36
2328131		\$5.37
2328141		\$22.68
2328351		\$120.28
2328411		de minimis
2328431		de minimis
2328441		\$267.11
2328501		de minimis
2328551		\$63.49
2328641		de minimis
2328651		\$43.11
2328661		de minimis
2328671		\$7.06
2328681		de minimis
2328691		de minimis
2328701		\$55.14
2328711		\$7.07
2328721		\$15.58
2328731		\$7.05
2328741		\$7.07
2328761		\$7.07



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2328771		de minimis
2328791		\$7.07
2328801		de minimis
2328811		\$9.67
2328821		\$7.05
2328841		de minimis
2328851		\$55.08
2328861		\$5.43
2328871		\$55.14
2328881		de minimis
2328891		\$114.46
2328911		de minimis
2328921		\$24.62
2328931		de minimis
2328941		de minimis
2328951		\$114.61
2328961		de minimis
2328971		de minimis
2328981		de minimis
2328991		de minimis
2329001		de minimis
2329011		\$394.61
2329031		de minimis
2329041		de minimis
2329051		de minimis
2329061		de minimis
2329071		de minimis
2329081		de minimis
2329091		\$15.58
2329101		\$50.95
2329111		de minimis
2329141		\$81.56
2329151		\$127.70
2329171		de minimis
2329181		\$115.05
2329191		\$115.05
2329221		\$53.94
2329231		\$55.14
2329251		\$42.39
2329271		\$11.79

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2329281		\$24.90
2329291		de minimis
2329301		de minimis
2329311		\$33.38
2329321		de minimis
2329331		de minimis
2329341		de minimis
2329351		\$55.14
2329361		de minimis
2329371		\$363.68
2329381		de minimis
2329391		de minimis
2329401		de minimis
2329411		\$7.05
2329421		de minimis
2329431		de minimis
2329441		\$184.08
2329461		de minimis
2329471		\$621.32
2329491		\$9.46
2329501		de minimis
2329511		de minimis
2329521		\$39.63
2329541		de minimis
2329551		de minimis
2329571		de minimis
2329621		\$44,416.98
2329631		de minimis
2329661		de minimis
2329681		de minimis
2329691		\$273.31
2329701		de minimis
2329711		de minimis
2329721		\$19.34
2329731		\$32.63
2329741		de minimis
2329751		\$99.23
2329771		de minimis
2329781		\$8.32
2329791		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2329811		de minimis
2329891		\$99.23
2329901		de minimis
2329911		\$32.72
2329921		de minimis
2329941		de minimis
2329951		\$99.23
2329961		de minimis
2329971		\$386.03
2329981		\$101.87
2330001		de minimis
2330031		\$14.14
2330081		de minimis
2330091		\$16.63
2330101		\$12.65
2330121		\$12.65
2330141		\$108.24
2330151		\$183.73
2330161		\$980.69
2330241		de minimis
2330251		\$150.73
2330261		\$301.07
2330271		de minimis
2330281		\$385.70
2330301		\$1,000.73
2330311		\$1,000.74
2330321		de minimis
2330331		\$23.72
2330341		\$1,244.15
2330351		de minimis
2330361		\$228.53
2330371		\$1,279.63
2330401		\$649.85
2330411		\$638.87
2330421		\$638.88
2330581		\$36.17
2330601		\$300.99
2330611		\$15.33
2330621		\$1,212.30
2330661		\$89.66

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2330701		de minimis
2330721		\$1,246.17
2330761		\$98.92
2330771		de minimis
2330791		de minimis
2330801		de minimis
2330811		de minimis
2330861		\$324.30
2330931		\$1,164.20
2330951		\$87.48
2331021		\$10.02
2331041		de minimis
2331101		de minimis
2331131		de minimis
2331161		\$87.47
2331171		\$87.53
2331181		\$87.31
2331191		\$33.81
2331201		\$80.53
2331261		\$288.68
2331271		\$46.45
2331311		\$9.21
2331331		\$19.39
2331341		\$17.63
2331371		\$2,399.31
2331411		\$42.63
2331421		de minimis
2331511		\$2,312.85
2331881		\$833.21
2331951		\$1,150.95
2331961		de minimis
2332011		\$14.25
2332071		\$39.08
2332631		\$240.18
2332641		\$22,500.31
2332651		\$242.52
2332661		\$300.50
2332671		de minimis
2332681		de minimis
2332691		\$178.59

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2332721		\$44.90
2332731		\$79.70
2332751		\$2,432.77
2332761		\$148.69
2332811		de minimis
2332821		de minimis
2332831		\$148.69
2332841		\$164.41
2332851		de minimis
2332861		de minimis
2332871		de minimis
2332891		\$2,337.74
2332901		\$5.47
2332951		de minimis
2332981		\$6.81
2332991		\$10.97
2333031		\$2,377.50
2333141		\$28.78
2333301		de minimis
2333491		de minimis
2333501		\$19.98
2333511		\$4,733.21
2333711		\$109.87
2333771		\$1,007.52
2333791		\$1,015.25
2333801		\$918.56
2333811		\$2,808.28
2333901		de minimis
2334001		\$36.98
2334061		\$1,997.98
2334071		\$1,632.83
2334081		\$33.65
2334091		\$18.20
2334101		\$146.41
2334111		\$3,643.69
2334121		\$27.25
2334141		de minimis
2334161		\$11.70
2334181		de minimis
2334211		\$73.37

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2334221		\$5.50
2334231		\$19.53
2334241		de minimis
2334251		de minimis
2334281		de minimis
2334411		\$463.55
2334421		\$84.92
2334431		\$79.75
2334441		\$85.43
2334461		de minimis
2334481		\$8.41
2334491		\$7.04
2334531		\$13.39
2334551		de minimis
2334641		\$36.65
2334671		\$179.56
2334681		\$180.42
2334801		de minimis
2334851		de minimis
2334921		de minimis
2334941		\$29.69
2334951		de minimis
2334971		de minimis
2335001		\$64.15
2335041		\$6.24
2335071		de minimis
2335091		\$44.72
2335101		\$44.83
2335111		\$38.14
2335311		de minimis
2335321		\$5.96
2335331		\$5.95
2335341		\$7.21
2335351		\$5.95
2335391		\$30.93
2335431		\$7.95
2335441		\$6.41
2335461		\$7.21
2335471		\$6.00
2335481		\$7.20

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2335491		\$6.01
2335511		\$71.40
2335541		\$17.93
2335581		\$12.17
2335591		\$294.15
2335611		de minimis
2335621		de minimis
2335731		\$11.57
2335781		\$10,491.28
2335921		\$96.06
2335931		de minimis
2335941		de minimis
2335951		\$8.78
2335961		\$48.12
2335971		de minimis
2335981		\$246.24
2335991		de minimis
2336001		\$10.55
2336011		\$39.61
2336061		de minimis
2336071		de minimis
2336111		de minimis
2336151		\$47.35
2336161		de minimis
2336181		\$491.18
2336191		\$42.09
2336281		de minimis
2336371		\$8.10
2336381		de minimis
2336391		de minimis
2336401		\$25.42
2336411		de minimis
2336431		\$408.93
2336451		de minimis
2336521		\$1,417.05
2336531		\$4,646.43
2336541		de minimis
2336661		\$1,089.72
2336821		\$238.55
2337331		\$53,139.40

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2337351		\$2,647.39
2337401		de minimis
2337511		de minimis
2337521		\$19.09
2337541		\$8.66
2337571		de minimis
2337581		\$17.65
2337601		\$12.87
2337641		de minimis
2337661		\$38.88
2337681		\$1,199.27
2337711		\$704.38
2337721		de minimis
2337751		\$8.84
2337761		\$9.89
2337771		de minimis
2337911		\$44.42
2338071		\$39.23
2338091		\$32.45
2338211		\$90.12
2338361		\$281.89
2338461		de minimis
2338491		de minimis
2338541		de minimis
2338551		de minimis
2338571		de minimis
2338621		\$20.08
2338631		\$18.95
2338661		de minimis
2338701		de minimis
2338711		de minimis
2338721		de minimis
2338771		\$208.25
2338781		\$266.75
2338851		de minimis
2338861		de minimis
2338871		de minimis
2338881		de minimis
2338981		\$10.61
2338991		de minimis



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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2339001		de minimis
2339011		\$191.71
2339041		de minimis
2339051		de minimis
2339061		de minimis
2339071		\$220.47
2339081		\$22.51
2339091		\$180.45
2339101		de minimis
2339111		de minimis
2339141		de minimis
2339161		de minimis
2339171		de minimis
2339181		\$722.27
2339201		de minimis
2339221		\$943.03
2339241		\$158.66
2339281		de minimis
2339301		de minimis
2339311		de minimis
2339321		\$10.97
2339331		\$2,601.20
2339351		\$170.61
2339361		\$22.44
2339381		\$54.39
2339391		\$38.01
2339421		de minimis
2339431		\$11.00
2339441		\$10.51
2339461		de minimis
2339471		de minimis
2339491		\$40.91
2339501		de minimis
2339511		de minimis
2339521		de minimis
2339541		\$6.78
2339551		de minimis
2339571		de minimis
2339581		\$436.54
2339601		\$1,334.83

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2339611		de minimis
2339621		de minimis
2339641		de minimis
2339651		de minimis
2339671		de minimis
2339691		de minimis
2339701		de minimis
2339741		de minimis
2339771		de minimis
2339781		de minimis
2339791		de minimis
2339861		de minimis
2339891		de minimis
2339901		de minimis
2339911		de minimis
2339921		de minimis
2339931		\$50.72
2340011		\$92.80
2340161		\$176.43
2340231		\$178.73
2340291		de minimis
2340301		de minimis
2340441		\$5.36
2340511		\$179.57
2340521		de minimis
2340531		de minimis
2340541		de minimis
2340551		\$10.47
2340561		de minimis
2340591		\$6.67
2340631		\$33.85
2340681		de minimis
2340721		de minimis
2340731		de minimis
2340751		de minimis
2340771		\$16.57
2340801		de minimis
2340821		\$6.49
2340841		\$5.47
2340851		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2340861		de minimis
2340871		de minimis
2340881		\$35.06
2340891		\$51.25
2340911		\$25.18
2340921		de minimis
2340931		\$12.43
2340941		\$51.46
2340951		de minimis
2340971		\$16.73
2341001		de minimis
2341011		\$6.34
2341021		de minimis
2341031		de minimis
2341041		de minimis
2341071		de minimis
2341131		\$66.32
2341141		\$66.32
2341181		\$46.19
2341221		\$1,107.81
2341231		de minimis
2341341		\$258.57
2341351		\$12.52
2341361		de minimis
2341381		de minimis
2341461		de minimis
2341481		\$6.10
2341491		\$7.09
2341501		de minimis
2341511		de minimis
2341521		\$8.15
2341561		\$11.48
2341571		de minimis
2341601		de minimis
2341631		\$58.56
2341741		\$254.93
2341761		de minimis
2341921		\$105.18
2342001		\$805.19
2342011		\$367.41

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2342021		\$186.83
2342051		\$186.88
2342181		\$417.78
2342191		de minimis
2342201		de minimis
2342261		\$11.27
2342291		de minimis
2342311		de minimis
2342331		de minimis
2342351		\$165.82
2342371		de minimis
2342381		de minimis
2342391		de minimis
2342461		\$43.63
2342471		\$43.64
2342481		\$61.03
2342491		de minimis
2342501		de minimis
2342511		de minimis
2342611		\$21.42
2342621		\$23.85
2342631		\$21.45
2342641		de minimis
2342651		\$14.94
2342661		de minimis
2342671		de minimis
2342681		\$22.77
2342691		de minimis
2342701		\$47.17
2342741		de minimis
2342751		de minimis
2342761		de minimis
2342771		\$89.50
2342891		\$17.13
2342901		\$17.13
2342911		\$23.59
2342921		\$17.13
2342931		\$17.13
2342941		\$31.22
2342951		\$23.59

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2342961		\$9.06
2342971		\$44.84
2342981		\$43.91
2342991		\$9.06
2343001		\$31.22
2343011		\$10.47
2343021		de minimis
2343031		\$17.13
2343041		\$17.13
2343051		\$17.13
2343061		\$28.26
2343071		\$9.06
2343081		\$23.49
2343091		\$117.15
2343101		\$17.13
2343111		\$31.18
2343121		\$7.55
2343131		\$33.21
2343141		\$38.10
2343151		\$11.66
2343161		\$182.43
2343171		\$1,368.97
2343181		\$124.72
2343201		\$19.86
2343211		\$1,189.27
2343221		de minimis
2343351		de minimis
2343361		\$5.62
2343371		\$373.35
2343381		\$1,128.53
2343411		\$6,598.42
2343471		\$155.96
2343591		\$68,120.15
2343651		\$213.38
2343671		\$23.61
2343681		de minimis
2343761		de minimis
2343901		\$9.86
2343951		de minimis
2343961		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2343971		\$6.76
2344201		de minimis
2344211		\$579.11
2344441		\$6.99
2344451		de minimis
2344551		de minimis
2344591		de minimis
2344601		de minimis
2344621		\$5.66
2344631		\$88.87
2344651		de minimis
2344661		de minimis
2344721		\$42.75
2344731		\$109.46
2344741		\$303.64
2344751		\$166.63
2344761		\$13.51
2344771		de minimis
2344801		\$21,975.30
2344821		de minimis
2344861		de minimis
2344961		de minimis
2345151		\$5,035.93
2345161		\$55.50
2345181		\$55.50
2345191		\$22.39
2345201		\$27.96
2345211		\$678.40
2345221		\$356.99
2345241		\$231.18
2345261		de minimis
2345331		de minimis
2345341		\$6.61
2345351		de minimis
2345421		\$10.56
2345601		\$27.38
2345611		\$5,414.23
2345621		de minimis
2345741		\$9.89
2345871		\$25,932.11

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2345881		\$64.66
2345891		de minimis
2345901		de minimis
2345991		\$309.26
2346111		de minimis
2346311		\$67.00
2346321		\$66.98
2346331		\$6,453.25
2346341		de minimis
2346621		de minimis
2346631		de minimis
2346641		\$110.03
2346651		\$6.29
2346661		de minimis
2346671		de minimis
2346681		de minimis
2346741		de minimis
2347061		\$20.90
2347071		de minimis
2347081		de minimis
2347121		de minimis
2347151		\$24.34
2347171		\$48.87
2347181		\$24.34
2347241		\$5.56
2347281		\$24.24
2347291		\$17.76
2347321		de minimis
2347331		de minimis
2347341		de minimis
2347401		de minimis
2347491		\$11.56
2347501		\$11.49
2347611		\$9.43
2347621		\$11.86
2347641		\$7.88
2347651		\$5.79
2347661		\$534.69
2347671		\$20.66
2347681		\$24.18

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2347691		\$11.15
2347701		de minimis
2347711		de minimis
2347721		\$32.44
2347731		de minimis
2347741		\$26.01
2347841		\$13.52
2347851		\$14.79
2347861		de minimis
2347911		\$22.12
2347931		\$10.93
2347941		de minimis
2347951		de minimis
2347961		de minimis
2348051		\$70.50
2348101		\$23.15
2348131		\$700.64
2348141		\$58.29
2348171		\$303.78
2348181		\$1,155.66
2348231		de minimis
2348241		\$101.61
2348251		\$228.28
2348261		\$303.43
2348271		\$23,832.41
2348291		\$1,266.23
2348301		\$979.17
2348321		de minimis
2348331		\$34.07
2348341		de minimis
2348351		\$7,088.68
2348361		\$59.75
2348371		\$584.88
2348381		de minimis
2348411		\$2,980.17
2348421		de minimis
2348521		\$8.41
2348531		\$19.03
2348541		de minimis
2348551		\$27.42



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2348561		de minimis
2348571		de minimis
2348581		\$82.23
2348591		de minimis
2348601		de minimis
2348651		\$6.79
2348681		de minimis
2348721		\$21.00
2348731		de minimis
2348771		\$6.73
2348781		\$23.31
2348791		\$32.45
2348801		\$32.32
2348871		de minimis
2348901		\$13.27
2348911		\$12.87
2348921		\$54.36
2348931		\$23.50
2349011		\$59.41
2349111		de minimis
2349171		de minimis
2349411		de minimis
2349471		de minimis
2349541		de minimis
2349651		\$23.40
2349661		\$23.04
2349671		\$23.04
2349681		\$23.04
2349701		\$23.04
2349711		\$22.63
2349721		\$23.04
2349761		de minimis
2349771		\$33.03
2349781		\$16.28
2349791		\$16.12
2349811		de minimis
2349851		\$1,774.90
2349871		de minimis
2349881		de minimis
2349901		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2349911		\$152.15
2349921		\$20.86
2349931		de minimis
2349941		de minimis
2349951		de minimis
2349961		\$10.23
2349981		de minimis
2350021		\$94.14
2350051		\$20.99
2350061		\$21.12
2350071		\$16.53
2350101		de minimis
2350131		\$801.72
2350141		\$791.64
2350151		\$1,586.23
2350161		de minimis
2350191		de minimis
2350211		de minimis
2350221		\$1,589.93
2350241		\$8.56
2350251		de minimis
2350261		\$305.37
2350271		\$97.20
2350281		de minimis
2350561		\$1,540.29
2350581		\$140.17
2350601		\$22.81
2350611		\$576.48
2350631		\$4,134.45
2350851		de minimis
2350891		de minimis
2351021		\$1,800.05
2351031		de minimis
2351151		\$39.13
2351161		\$39.11
2351171		\$67.27
2351181		\$67.27
2351191		\$39.13
2351261		\$44.82
2351331		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2351411		de minimis
2351471		de minimis
2351481		de minimis
2351501		\$20.22
2351541		\$179.48
2351561		\$7.80
2351571		de minimis
2351591		\$9.11
2351601		\$35.26
2351761		de minimis
2351791		de minimis
2351801		\$15.69
2351811		de minimis
2351821		de minimis
2351941		\$213.16
2351961		\$211.14
2351971		\$125.35
2352011		de minimis
2352021		de minimis
2352041		de minimis
2352051		\$595.91
2352061		\$706.17
2352071		\$595.91
2352081		\$1,199.39
2352091		de minimis
2352101		\$35.88
2352131		\$48.62
2352171		de minimis
2352181		de minimis
2352201		de minimis
2352221		de minimis
2352241		\$8.11
2352251		de minimis
2352261		\$74.74
2352271		\$76.11
2352281		\$354.89
2352291		\$12.18
2352301		de minimis
2352311		\$48.72
2352451		\$1,044.90

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2352521		de minimis
2352551		\$65.10
2352561		de minimis
2352571		\$22.40
2352581		\$23.41
2352591		\$437.47
2352601		\$702.64
2352611		\$22.25
2352621		\$22.40
2352761		\$113.55
2352771		\$135.57
2352781		\$191.57
2352801		\$145.96
2352811		\$282.09
2352831		\$217.72
2352841		\$621.89
2352851		\$377.36
2352861		\$449.26
2352911		\$425.81
2352921		\$100.16
2352931		\$145.97
2352941		\$36.44
2352951		\$36.44
2352961		\$35.85
2352971		\$860.09
2352981		\$145.97
2352991		\$145.98
2353001		\$145.97
2353011		\$48.23
2353021		\$153.04
2353031		\$145.97
2353041		\$156.14
2353051		\$48.23
2353061		\$398.26
2353071		\$102.36
2353111		de minimis
2353151		\$126.46
2353161		\$1,525.80
2353171		\$107.20
2353191		\$12.32

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2353221		\$2,387.44
2353281		\$7,889.87
2353301		\$191.34
2353521		\$806.10
2353721		\$181.96
2353731		\$1,059.63
2353761		de minimis
2353771		de minimis
2353781		de minimis
2353791		de minimis
2353801		de minimis
2353811		de minimis
2353861		\$81.39
2353891		de minimis
2354161		\$11,649.65
2354641		de minimis
2354651		de minimis
2354661		\$1,141.41
2354671		\$186.97
2354741		\$10.40
2354751		de minimis
2354761		de minimis
2354771		de minimis
2354921		de minimis
2355031		de minimis
2355041		\$10.76
2355061		de minimis
2355071		de minimis
2355081		\$35.95
2355171		\$232.07
2355181		\$227.62
2355191		\$78.56
2355201		de minimis
2355211		\$1,907.56
2355221		\$76.64
2355231		\$30.06
2355271		de minimis
2355281		\$130.41
2355291		\$7.64
2355311		\$999.34

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2355341		\$148.94
2355351		de minimis
2355361		de minimis
2355371		de minimis
2355381		de minimis
2355401		\$7.68
2355411		de minimis
2355421		de minimis
2355431		de minimis
2355441		de minimis
2355451		\$6.05
2355461		de minimis
2355491		de minimis
2355601		de minimis
2355621		\$999.15
2355691		de minimis
2355721		de minimis
2355801		de minimis
2355841		\$455.78
2355881		\$285.99
2355951		de minimis
2355971		de minimis
2356031		\$276.68
2356051		de minimis
2356071		de minimis
2356091		\$49.66
2356131		de minimis
2356211		\$44.12
2356231		de minimis
2356321		\$86.44
2356331		de minimis
2356341		\$34.25
2356371		de minimis
2356481		\$1,350.48
2356511		de minimis
2356591		\$215.71
2356691		de minimis
2356711		de minimis
2356731		de minimis
2356851		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2356861		de minimis
2356881		de minimis
2356931		de minimis
2356951		de minimis
2357011		de minimis
2357021		de minimis
2357061		de minimis
2357071		de minimis
2357111		\$163.15
2357121		\$847.70
2357171		de minimis
2357281		\$51.17
2357431		\$11.12
2357441		\$46.72
2357471		\$5.54
2357671		\$25,131.95
2357711		\$5.47
2357721		de minimis
2357731		\$10.40
2357741		\$12.68
2357831		\$5.63
2357841		\$20.25
2357871		\$142.71
2357911		de minimis
2357921		de minimis
2357951		\$8.35
2357961		\$32.69
2357971		de minimis
2357981		\$32.69
2357991		\$82.81
2358011		\$24.49
2358021		de minimis
2358031		\$26.76
2358041		de minimis
2358051		de minimis
2358061		\$49.37
2358071		de minimis
2358081		de minimis
2358111		\$26.66
2358141		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2358151		de minimis
2358171		de minimis
2358241		\$18.57
2358251		de minimis
2358281		de minimis
2358301		\$12.29
2358321		de minimis
2358331		\$19.95
2358341		\$6.65
2358351		de minimis
2358381		de minimis
2358401		\$75.49
2358441		\$17.38
2358471		de minimis
2358601		\$41.11
2358641		de minimis
2358701		\$16.80
2358711		de minimis
2358721		de minimis
2358731		de minimis
2358741		de minimis
2358751		de minimis
2358811		de minimis
2358971		\$72.54
2358981		\$92.65
2359001		de minimis
2359011		\$7.78
2359021		\$6.96
2359031		\$6.96
2359161		\$8.45
2359311		\$164.31
2359341		\$70.27
2359471		\$2,047.47
2359801		de minimis
2359811		de minimis
2359821		de minimis
2359831		de minimis
2359841		de minimis
2359851		\$131.91
2359861		\$129.79



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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2359871		\$371.59
2359881		\$14.45
2359891		\$53.35
2359901		\$53.59
2359911		\$1,660.76
2359921		\$661.45
2359951		\$16.32
2359961		\$16.31
2360041		\$114.70
2360051		de minimis
2360061		\$224.49
2360071		\$154.15
2360091		de minimis
2360101		\$2,349.99
2360111		\$2,351.60
2360121		\$34.06
2360131		\$317.59
2360191		\$985.81
2360201		de minimis
2360261		\$92.50
2360271		\$178.96
2360351		de minimis
2360371		\$6.37
2360381		\$46.56
2360391		de minimis
2360411		\$109.58
2360421		\$373.00
2360431		\$133.85
2360441		\$133.83
2360461		de minimis
2360611		de minimis
2360651		de minimis
2360671		de minimis
2360701		\$159.81
2361021		\$1,862.28
2361041		de minimis
2361081		de minimis
2361111		de minimis
2361121		de minimis
2361231		\$304.73

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2361241		\$1,488.96
2361271		\$6.60
2361301		\$9.92
2361311		\$80.16
2361321		\$17.58
2361331		\$17.77
2361351		\$93.32
2361531		de minimis
2361541		\$56.93
2361551		de minimis
2361561		de minimis
2361571		\$771.78
2361581		\$781.05
2361591		de minimis
2361601		de minimis
2361611		de minimis
2361621		\$93.32
2361631		\$867.26
2361641		de minimis
2361651		de minimis
2361661		de minimis
2361671		\$1,658.17
2361731		\$66.29
2361741		\$7.22
2361751		\$7.22
2361781		\$147.63
2361801		de minimis
2361841		\$31.50
2361861		\$101.80
2361871		\$101.76
2361941		de minimis
2362121		de minimis
2362121		de minimis
2362131		\$6.10
2362141		de minimis
2362151		de minimis
2362191		\$64,117.13
2362271		de minimis
2362311		de minimis
2362321		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2362371		\$22.08
2362401		de minimis
2362511		\$8.02
2362521		\$35.62
2362531		\$35.54
2362541		\$19.43
2362571		\$88.81
2362581		\$92.62
2362591		\$89.11
2362611		de minimis
2362621		de minimis
2362661		\$40.24
2362701		de minimis
2362721		de minimis
2362811		\$148.79
2362841		de minimis
2362851		de minimis
2362861		\$11.38
2362871		de minimis
2362881		de minimis
2362901		de minimis
2362911		de minimis
2362921		de minimis
2362931		de minimis
2362961		de minimis
2362971		de minimis
2362991		\$2,759.32
2363001		de minimis
2363011		de minimis
2363021		de minimis
2363031		de minimis
2363091		\$133.06
2363101		de minimis
2363111		de minimis
2363121		\$10.15
2363131		\$7.53
2363141		de minimis
2363151		\$4,236.59
2363161		de minimis
2363171		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2363181		de minimis
2363191		de minimis
2363211		de minimis
2363261		\$66.09
2363271		\$69.36
2363291		\$20.59
2363301		\$80.24
2363311		\$58.85
2363541		\$237.23
2363551		\$252.10
2363561		\$279.00
2363581		\$48.46
2363611		\$23.10
2363621		\$17.39
2363641		\$16.05
2363651		\$21.70
2363671		\$5,033.95
2363711		de minimis
2363721		\$6.21
2363771		\$32.86
2363781		de minimis
2363861		de minimis
2363911		de minimis
2363931		\$7.26
2363941		de minimis
2364351		\$1,180.80
2364541		\$10.18
2364551		\$10.97
2364741		de minimis
2364751		de minimis
2364761		de minimis
2364771		\$12.05
2364781		de minimis
2364861		\$34.08
2364881		\$130.79
2364891		\$130.79
2364901		\$130.79
2364911		\$692.54
2364921		\$342.97
2364931		\$370.43

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2364941		\$738.02
2364991		\$95.52
2365011		\$88.72
2365021		\$1,442.67
2365041		\$1,442.66
2365051		\$889.11
2365061		\$653.72
2365071		\$1,434.58
2365081		\$33,570.28
2365091		\$101.29
2365101		\$1,442.67
2365111		\$130.79
2365121		\$324.08
2365141		\$290.26
2365151		\$2,214.92
2365161		\$90.76
2365191		de minimis
2365211		\$86.81
2365241		de minimis
2365261		de minimis
2365271		\$8.02
2365451		\$39.74
2365481		\$50.87
2365571		de minimis
2365581		de minimis
2365601		\$7.91
2365611		de minimis
2365621		de minimis
2365631		de minimis
2365661		de minimis
2365671		de minimis
2365681		\$182.13
2365911		\$10.18
2365941		\$44.48
2365971		\$6.17
2365991		\$6.03
2366001		de minimis
2366071		de minimis
2366101		\$126.73
2366111		\$327.39

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2366161		de minimis
2366371		\$6.16
2366381		\$11.24
2366391		\$7.68
2366471		\$139.26
2366481		\$2,255.57
2366541		de minimis
2366561		\$19.39
2366571		\$65.65
2366651		\$180.07
2366661		\$2,763.23
2366671		\$12.38
2366801		de minimis
2366831		\$6.02
2366851		\$13.35
2366871		\$77.51
2366911		\$26,903.59
2366921		\$6.03
2366931		\$42.68
2366941		\$356.08
2366951		\$24.11
2366961		\$46.68
2367061		\$6.62
2367071		\$47.29
2367081		\$47.45
2367381		\$288.41
2367421		\$535.03
2367441		\$8,803.12
2367461		\$41.08
2367481		\$706.64
2367531		\$142.91
2367541		\$27.31
2367551		\$105.01
2367571		\$140.60
2367581		\$140.63
2367591		\$768.94
2367621		\$181.50
2367631		\$181.50
2367691		de minimis
2367711		\$152.83

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2367721		de minimis
2367731		de minimis
2367741		de minimis
2367751		\$163.75
2367761		de minimis
2367771		de minimis
2367781		de minimis
2367791		de minimis
2367801		de minimis
2367811		\$51.68
2367821		de minimis
2367831		de minimis
2367841		de minimis
2367851		de minimis
2367871		de minimis
2367881		de minimis
2367891		de minimis
2367901		de minimis
2367951		\$368.35
2367971		de minimis
2367981		\$262.67
2368011		\$11,654.08
2368121		\$501.06
2368131		\$641.34
2368151		\$268.43
2368181		de minimis
2368231		\$6.25
2368241		\$81.83
2368251		\$81.83
2368261		\$622.01
2368301		de minimis
2368401		\$348.81
2368431		\$2,579.20
2368441		\$81.81
2368451		\$81.83
2368461		\$172.34
2368511		\$81.84
2368571		de minimis
2368581		de minimis
2368591		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2368601		de minimis
2368611		de minimis
2368641		\$158.01
2368681		de minimis
2368771		\$90.21
2368781		de minimis
2368851		\$173.88
2368861		\$229.22
2368871		de minimis
2368881		de minimis
2368911		\$271.67
2368921		\$326.94
2368931		\$9,932.09
2368961		\$359.16
2368971		\$1,416.99
2368981		de minimis
2368991		\$404.22
2369001		\$76.62
2369061		\$223.56
2369071		\$19.18
2369081		\$149.97
2369101		de minimis
2369111		de minimis
2369131		\$33.06
2369161		de minimis
2369171		\$26.67
2369181		de minimis
2369191		de minimis
2369201		de minimis
2369221		de minimis
2369261		\$82.65
2369361		\$20.55
2369371		de minimis
2369391		de minimis
2369441		\$2,370.76
2369451		\$709.48
2369491		\$16,983.85
2369681		de minimis
2369691		de minimis
2369701		de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2369711		\$41.59
2369731		\$92.99
2369741		\$43.85
2369751		\$43.85
2369901		\$1,047.67
2369911		\$106.27
2369931		\$306.82
2369941		\$323.03
2369951		\$323.00
2369961		\$70.76
2369991		\$19.12
2370011		\$156.50
2370021		\$26.47
2370031		\$26.47
2370041		\$122.63
2370051		\$99.17
2370081		\$47.33
2370091		\$29.86
2370101		\$92.99
2370111		\$236.20
2370121		\$98.69
2370141		de minimis
2370151		de minimis
2370161		de minimis
2370201		\$323.75
2370211		de minimis
2370221		\$32.65
2370231		\$32.63
2370241		\$32.74
2370251		\$9.36
2370261		de minimis
2370271		\$445.61
2370321		de minimis
2370331		de minimis
2370411		\$91.51
2370431		\$68.53
2370441		de minimis
2370451		de minimis
2370471		de minimis
2370481		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2370491		\$12.10
2370501		de minimis
2370511		\$155.39
2370521		de minimis
2370531		\$16.61
2370591		\$10.69
2370601		\$10.69
2370611		\$10.69
2370621		de minimis
2370631		\$20.90
2370641		\$20.90
2370651		\$39.66
2370661		de minimis
2370671		de minimis
2370681		\$102.47
2370771		\$5.44
2370791		\$8.17
2370811		\$5.48
2370911		\$99.10
2371081		\$15.86
2371181		\$100.20
2371511		\$11.92
2371541		\$59.13
2371561		de minimis
2371581		\$133.54
2371591		\$131.58
2371651		de minimis
2371661		\$207.96
2371691		\$83.98
2371701		\$21.00
2371771		\$38.67
2371781		\$38.63
2371791		\$38.72
2371801		\$38.36
2371811		\$77.03
2371851		\$29.46
2371871		de minimis
2371911		\$5,865.38
2372071		de minimis
2372081		\$163.99

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2372101		\$35.65
2372131		de minimis
2372141		de minimis
2372151		de minimis
2372161		\$21.00
2372221		\$208.53
2372231		\$29.47
2372241		\$12.67
2372271		de minimis
2372281		de minimis
2372291		de minimis
2372301		de minimis
2372341		\$233.66
2372351		de minimis
2372381		de minimis
2372391		\$10.67
2372481		de minimis
2372551		\$208.37
2372621		\$377.46
2372631		de minimis
2372641		\$77.22
2372661		de minimis
2372671		de minimis
2372681		\$19.88
2372701		de minimis
2372711		de minimis
2372721		de minimis
2372731		de minimis
2372741		de minimis
2372751		de minimis
2372761		\$46.76
2372771		\$48.72
2372781		\$15.32
2372791		de minimis
2372801		de minimis
2372811		de minimis
2372821		de minimis
2372831		de minimis
2372841		de minimis
2372861		\$8.56

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2372881		\$29.13
2372911		de minimis
2372931		\$8.07
2372941		\$153.93
2372951		\$38.27
2372981		\$72.87
2373021		de minimis
2373031		\$911.02
2373101		de minimis
2373111		\$38.61
2373121		\$31.27
2373141		\$87.96
2373151		de minimis
2373161		\$386.78
2373171		\$115.89
2373181		de minimis
2373201		\$147.82
2373211		de minimis
2373221		\$277.10
2373251		de minimis
2373261		\$50.25
2373271		\$12,401.60
2373281		de minimis
2373291		\$22.63
2373301		\$24.19
2373311		\$61.77
2373361		\$1,135.46
2373381		de minimis
2373391		de minimis
2373401		\$1,183.68
2373411		de minimis
2373421		\$62.91
2373431		\$51.77
2373441		\$117.42
2373451		de minimis
2373461		\$375.31
2373471		de minimis
2373481		\$9.75
2373491		de minimis
2373501		\$195.57

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2373571		de minimis
2373581		de minimis
2373661		\$67.13
2373671		\$416.82
2373691		\$8,985.81
2373701		\$384.21
2373711		\$384.21
2373721		de minimis
2373731		de minimis
2373741		\$7.25
2373781		de minimis
2373791		\$94.88
2373811		\$94.69
2373841		\$121.73
2373971		de minimis
2373981		\$2,156.30
2373991		\$16.01
2374021		\$57.74
2374041		\$147.74
2374071		\$26.13
2374081		\$260.32
2374371		de minimis
2374381		de minimis
2374401		\$93.26
2374411		de minimis
2374421		\$185.52
2374431		\$185.76
2374441		\$567.90
2374451		\$69.06
2374461		\$269.56
2374471		\$168.45
2374481		\$168.45
2374491		\$11.14
2374501		de minimis
2374571		de minimis
2374621		\$278.37
2374631		de minimis
2374641		\$115.97
2374661		de minimis
2374671		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2374681		\$11.14
2374831		de minimis
2374841		de minimis
2374861		\$63.72
2374881		\$50.50
2375151		de minimis
2375221		de minimis
2375261		de minimis
2375271		\$2,450.90
2375281		\$1,155.88
2375291		\$102.57
2375311		de minimis
2375331		de minimis
2375341		de minimis
2375351		de minimis
2375381		\$34.17
2375391		de minimis
2375401		\$7,189.22
2375411		\$16.79
2375551		de minimis
2375561		\$2,020.19
2375571		\$8.48
2375761		de minimis
2375771		\$31,116.39
2375811		de minimis
2375821		\$40.41
2375841		\$16.57
2375851		\$15.26
2375861		\$50.49
2375941		de minimis
2375951		\$352.84
2375961		\$9.48
2375981		\$32.45
2376021		\$322.72
2376031		de minimis
2376041		\$14.01
2376051		\$29.60
2376061		\$56.10
2376071		de minimis
2376111		\$23,249.33

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2376121		\$644.68
2376151		\$24.79
2376161		de minimis
2376311		\$30.43
2376431		\$19.35
2376441		\$73.80
2376451		\$725.57
2376461		\$5,341.94
2376471		\$127.56
2376481		\$54.10
2376491		de minimis
2376501		de minimis
2376551		de minimis
2376731		de minimis
2377101		\$2,083.77
2377131		\$4,477.88
2377141		de minimis
2377151		de minimis
2377161		de minimis
2377171		de minimis
2377181		\$5,022.04
2377191		\$435.26
2377211		\$2,870.47
2377221		\$172.01
2377231		\$192.39
2377241		\$54.59
2377251		\$139.18
2377271		\$345.44
2377281		\$54.67
2377291		\$446.85
2377301		\$139.18
2377321		\$25.20
2377351		de minimis
2377361		\$164.07
2377401		de minimis
2377561		\$355.75
2377621		\$41.65
2377631		\$365.75
2377641		\$217.62
2377651		\$139.18

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2377661		\$192.39
2377671		\$45.16
2377681		\$205.85
2377691		\$162.51
2377701		\$217.62
2377711		\$2,034.84
2377721		\$435.27
2377731		\$509.33
2377741		\$62.38
2377891		\$144.27
2377901		\$917.19
2377911		de minimis
2377921		de minimis
2377941		\$20.90
2377961		de minimis
2377971		de minimis
2377981		de minimis
2377991		\$391.62
2378001		de minimis
2378011		\$19.58
2378031		\$130.84
2378041		\$130.84
2378051		\$130.84
2378081		\$46.39
2378091		\$9.22
2378101		\$356.49
2378111		\$45.48
2378121		\$301.46
2378131		de minimis
2378141		de minimis
2378211		\$115.28
2378251		\$249.81
2378311		de minimis
2378331		de minimis
2378341		de minimis
2378351		de minimis
2378431		\$305.24
2378441		\$14.62
2378451		de minimis
2378471		\$327.77



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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2378481		\$357.60
2378501		\$385.65
2378511		\$833.23
2378521		\$357.60
2378531		\$385.64
2378551		\$166.25
2378561		\$720.96
2378581		\$2,787.00
2378611		\$666.20
2378621		de minimis
2378631		\$852.84
2378641		\$9.45
2378651		\$7.27
2378681		\$5,978.46
2378691		\$1,744.72
2378701		\$41.00
2378711		\$384.43
2378721		\$49.41
2378731		\$48.42
2378741		\$84.84
2378751		\$577.65
2378761		\$9.12
2378771		\$9.46
2378861		de minimis
2378931		\$7.95
2378941		de minimis
2379001		de minimis
2379031		\$27.13
2379041		\$29.42
2379051		\$6,643.18
2379071		de minimis
2379101		\$6.94
2379111		de minimis
2379121		de minimis
2379141		de minimis
2379151		de minimis
2379161		de minimis
2379261		\$10.34
2379271		\$11.54
2379281		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2379291		de minimis
2379411		de minimis
2379461		de minimis
2379511		de minimis
2379521		de minimis
2379641		\$1,361.97
2379651		de minimis
2379711		\$2,581.91
2379761		\$13.04
2379771		\$30.82
2379781		\$1,676.91
2379791		de minimis
2379801		de minimis
2379811		\$27.57
2379821		\$6.50
2379831		\$16.14
2379841		\$5.39
2379861		\$8,477.27
2379891		de minimis
2379901		de minimis
2379911		de minimis
2379921		\$5.40
2379931		de minimis
2379961		de minimis
2379971		de minimis
2379981		de minimis
2379991		\$28.91
2380021		\$97.96
2380091		\$15.03
2380101		de minimis
2380111		de minimis
2380141		\$123.90
2380151		\$122.38
2380161		de minimis
2380191		\$3,755.51
2380201		\$1,376.22
2380251		\$908.56
2380281		\$103.20
2380461		de minimis
2380481		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2380511		de minimis
2380571		de minimis
2380581		\$10.86
2380591		de minimis
2380601		\$7.60
2380611		de minimis
2380621		de minimis
2380751		\$49.58
2380781		\$5,481.75
2380801		de minimis
2380811		\$26.92
2380821		\$11.85
2380841		\$580.34
2380851		de minimis
2380881		\$9.37
2380891		de minimis
2380911		\$12,879.20
2380961		de minimis
2380991		de minimis
2381021		\$59.37
2381031		\$33.18
2381041		\$47.82
2381051		\$33.18
2381131		\$5,678.67
2381141		\$496.53
2381151		\$282.29
2381161		\$433.34
2381171		\$207.46
2381181		\$202.32
2381221		\$1,221.73
2381241		\$103.43
2381251		\$550.60
2381481		de minimis
2381571		de minimis
2381621		de minimis
2381631		de minimis
2381641		de minimis
2381671		de minimis
2381681		\$727.23
2381791		\$19.47

## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2381801		\$98.63
2381971		de minimis
2382161		\$98.63
2382171		de minimis
2382181		\$5.65
2382201		de minimis
2382281		\$191.66
2382311		\$49.15
2382321		\$39.38
2382331		\$95.13
2382351		de minimis
2382371		de minimis
2382431		\$643.73
2382461		\$117.28
2382471		\$90.22
2382481		\$5.70
2382491		\$18.57
2382501		de minimis
2382521		de minimis
2382531		de minimis
2382541		de minimis
2382661		\$6.40
2382681		\$83.51
2382691		de minimis
2382701		de minimis
2382731		de minimis
2382761		de minimis
2382921		\$32.59
2382931		\$15.48
2383081		\$257.66
2383141		\$2,176.78
2383151		de minimis
2383161		de minimis
2383171		de minimis
2383221		\$7.68
2383251		de minimis
2383261		\$1,387.27
2383291		\$169.07
2383301		\$18.41
2383311		\$374.22

## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2383381		de minimis
2383391		de minimis
2383401		de minimis
2383411		de minimis
2383421		de minimis
2383431		\$119.04
2383461		de minimis
2383471		\$19.45
2383481		\$30.13
2383491		\$5.46
2383511		de minimis
2383551		\$7.38
2383681		de minimis
2383691		de minimis
2383731		\$88.53
2383761		de minimis
2383831		\$71.10
2383901		de minimis
2383961		\$20.09
2383971		\$18.94
2383981		\$18.96
2383991		\$17.90
2384111		\$18.39
2384241		\$314.77
2384271		\$8.27
2384281		\$8.46
2384291		\$8.45
2384321		de minimis
2384361		\$38.32
2384381		\$51.45
2384391		\$35.75
2384401		\$57.46
2384421		\$450.14
2384431		\$239.59
2384451		\$28.20
2384491		\$229.55
2384501		\$233.70
2384511		de minimis
2384541		\$69.65
2384551		\$233.70

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2384561		\$233.70
2384671		\$59.79
2384681		de minimis
2384691		\$50.59
2384711		\$189.72
2384721		\$56.41
2384731		\$233.71
2384741		\$207.16
2384761		\$235.68
2384771		\$48.34
2384781		\$56.42
2384861		\$190.59
2384871		de minimis
2385001		de minimis
2385011		\$443.55
2385061		\$48.86
2385071		\$104.82
2385091		\$48.86
2385151		de minimis
2385161		de minimis
2385181		\$643.54
2385191		de minimis
2385201		\$1,088.25
2385231		\$10.35
2385251		\$471.02
2385271		de minimis
2385281		de minimis
2385331		de minimis
2385341		\$489.04
2385351		\$362.76
2385361		\$120.92
2385371		\$120.92
2385381		de minimis
2385391		\$102.85
2385401		de minimis
2385411		\$14.26
2385421		\$202.79
2385431		\$152.46
2385441		de minimis
2385461		\$14.41

## Ley Exhibit 2

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## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2385571		\$19.46
2385651		\$1,151.87
2385661		\$749.10
2385671		de minimis
2385701		\$12.03
2385821		\$5.43
2385871		de minimis
2385881		\$71.40
2385921		de minimis
2385941		\$1,044.31
2385971		\$15.48
2385991		de minimis
2386011		de minimis
2386021		\$60.12
2386051		de minimis
2386061		\$7.15
2386071		\$5.55
2386091		de minimis
2386101		\$5.50
2386111		\$7.67
2386121		\$50.54
2386141		de minimis
2386171		\$7.89
2386241		de minimis
2386251		\$134.07
2386261		\$138.16
2386271		\$134.05
2386281		\$134.07
2386291		\$134.06
2386301		\$134.07
2386311		\$138.16
2386321		\$134.07
2386331		\$138.17
2386341		\$561.04
2386431		\$11.40
2386451		\$6,487.82
2386461		\$170.02
2386471		\$504.62
2386481		de minimis
2386491		\$22.11

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2386501		de minimis
2386511		de minimis
2386531		\$39.71
2386541		\$42.85
2386561		\$2,718.61
2386571		\$2,713.98
2386581		de minimis
2386591		de minimis
2386661		de minimis
2386671		de minimis
2386691		\$13.27
2386731		\$19.00
2386771		\$32.11
2386791		de minimis
2386881		\$389.66
2386891		\$23.56
2386941		\$63.34
2386951		\$181.26
2387021		\$173.84
2387031		\$174.49
2387041		de minimis
2387051		\$13.19
2387241		\$43.45
2387271		\$106.34
2387311		\$85.44
2387361		\$183.66
2387381		\$136.72
2387421		\$45.16
2387441		\$6.34
2387451		de minimis
2387491		\$7.31
2387501		\$106.34
2387521		\$22.78
2387551		\$22.78
2387581		de minimis
2387611		\$55.74
2387621		\$170.90
2387631		\$106.34
2387661		\$102.54
2387691		\$102.54



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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2387741		\$113.91
2387751		\$85.44
2387781		\$593.03
2387811		\$1,315.95
2387821		\$734.47
2387841		\$434.95
2387881		de minimis
2387891		de minimis
2387901		\$94.14
2387911		\$433.14
2387921		de minimis
2387931		\$45.16
2387941		\$3,731.97
2387951		de minimis
2387961		\$45.23
2387971		de minimis
2387981		\$1,597.59
2388001		\$296.47
2388011		\$175.79
2388021		\$3,761.39
2388031		\$100.39
2388041		\$1,724.56
2388051		\$15.85
2388061		\$171.29
2388071		\$348.17
2388081		\$339.53
2388171		de minimis
2388201		de minimis
2388241		\$6.25
2388261		\$45.22
2388271		\$45.16
2388311		\$45.25
2388321		\$45.16
2388361		\$45.16
2388371		\$45.22
2388381		\$20.32
2388391		\$20.32
2388401		\$20.32
2388411		\$53.82
2388421		\$945.89

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2388441		\$1,064.13
2388451		\$252.06
2388461		\$98.47
2388471		\$443.95
2388491		de minimis
2388511		de minimis
2388621		\$54.68
2388631		\$45.23
2388641		de minimis
2388671		de minimis
2388681		\$10.36
2388691		de minimis
2388701		de minimis
2388711		de minimis
2388771		\$20.32
2388801		\$1,254.71
2388871		\$19.18
2388881		\$29.63
2388891		\$16.41
2388901		\$55.15
2388911		\$48.46
2388921		\$78.03
2388941		\$70.18
2388951		\$252.00
2388971		\$34.47
2388981		de minimis
2389001		\$77.76
2389011		\$67.17
2389021		\$67.67
2389031		\$402.10
2389041		\$332.88
2389051		\$360.96
2389091		\$281.96
2389101		de minimis
2389111		\$129.63
2389191		de minimis
2389271		\$228.17
2389281		de minimis
2389291		\$836.76
2389301		\$319.57

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2389311		\$42.18
2389341		\$27.33
2389441		\$160.75
2389471		de minimis
2389511		\$117.97
2389521		\$144.53
2389591		de minimis
2389601		\$44.43
2389641		\$5.80
2389681		\$41.35
2389711		\$335.98
2389721		\$335.98
2389761		\$61.73
2389771		\$246.92
2389781		\$185.18
2389791		de minimis
2389801		de minimis
2389851		\$18.61
2389921		\$62.35
2389931		de minimis
2389961		de minimis
2390041		de minimis
2390051		\$118.50
2390071		\$281.21
2390081		\$6.56
2390101		\$266.89
2390131		\$228.60
2390141		\$96.84
2390161		\$248.44
2390181		\$6,112.95
2390191		\$21.52
2390271		\$9.06
2390281		de minimis
2390291		de minimis
2390431		\$222.20
2390441		\$1,056.25
2390511		de minimis
2390541		de minimis
2390641		\$980.04
2390781		\$25.41

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2390791		\$25.41
2390801		\$13.69
2390811		\$13.69
2390821		de minimis
2390861		\$33.78
2390991		de minimis
2391001		\$30.35
2391011		de minimis
2391081		de minimis
2391101		\$59.76
2391111		de minimis
2391121		\$303.77
2391221		de minimis
2391571		\$111.25
2391581		\$383.82
2391591		\$154.35
2391601		\$10.45
2391671		\$6.44
2391681		\$28.23
2391691		\$14,707.44
2391701		\$45.32
2391761		\$76.88
2391781		\$78.09
2391791		\$46.72
2391831		\$32.43
2391841		\$32.43
2391851		\$37.82
2391861		\$32.44
2391871		\$33.03
2391881		\$36.19
2391891		\$93.00
2391971		de minimis
2392011		\$7.39
2392051		\$3,417.06
2392071		\$896.16
2392081		\$1,049.44
2392091		\$1,201.09
2392101		\$1,085.15
2392161		\$43.49
2392171		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2392191		\$1,201.11
2392211		\$8.58
2392221		\$37.31
2392231		\$37.31
2392271		de minimis
2392281		de minimis
2392291		\$7.48
2392301		\$13.39
2392321		de minimis
2392331		de minimis
2392391		\$9,039.17
2392401		de minimis
2392431		\$41.50
2392491		de minimis
2392581		de minimis
2392591		de minimis
2392621		\$11.72
2392821		de minimis
2392891		\$600.70
2392981		de minimis
2392991		de minimis
2393011		\$9.09
2393091		\$6.86
2393101		\$14.04
2393201		de minimis
2393211		\$69.52
2393231		\$27.66
2393281		de minimis
2393311		de minimis
2393331		\$11.86
2393351		\$7.18
2393371		\$988.31
2393391		\$19.96
2393401		\$1,439.06
2393411		de minimis
2393431		\$6.10
2393481		\$726.29
2393491		de minimis
2393501		\$22.88
2393521		\$988.31

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2393541		\$11.85
2393561		\$23.01
2393611		de minimis
2393661		de minimis
2393671		de minimis
2393681		\$23.05
2393691		de minimis
2393701		\$6.33
2393711		de minimis
2393721		\$581.90
2393731		\$1,008.61
2393741		de minimis
2393811		\$96.90
2393821		de minimis
2393841		\$51.42
2393861		\$52.49
2393911		\$11.19
2393931		\$74.52
2394121		\$9.60
2394131		de minimis
2394141		de minimis
2394161		\$33.36
2394201		\$14.38
2394211		\$6.83
2394221		\$7.48
2394231		\$5.69
2394241		\$121.41
2394251		de minimis
2394271		\$68.05
2394291		\$6.40
2394301		\$14.17
2394331		de minimis
2394341		\$25.54
2394421		\$152.68
2394431		\$161.85
2394441		\$152.67
2394491		\$42.94
2394511		de minimis
2394521		de minimis
2394531		\$6.31

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2394551		\$104.71
2394561		\$158.43
2394591		\$10.07
2394601		\$10,463.68
2394611		de minimis
2394621		\$158.42
2394631		\$57.84
2394751		\$321.57
2394781		\$16.91
2394801		\$10,239.46
2394861		\$3,742.51
2394871		\$3,473.37
2394891		\$863.56
2394901		\$786.87
2394921		de minimis
2394931		\$181.77
2394961		\$691.92
2394971		\$629.00
2394981		\$443.21
2395001		\$374.80
2395041		\$11.69
2395061		\$212.51
2395081		de minimis
2395111		\$104.71
2395121		\$136.08
2395131		\$135.16
2395141		de minimis
2395151		de minimis
2395161		\$44.84
2395181		\$34.45
2395201		\$27.60
2395221		\$1,008.21
2395231		de minimis
2395241		de minimis
2395251		de minimis
2395291		\$7.62
2395311		\$8.50
2395321		\$7.62
2395341		de minimis
2395421		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2395431		de minimis
2395451		de minimis
2395471		\$11.33
2395481		\$27.07
2395491		\$50.24
2395501		\$10.72
2395511		\$14.46
2395541		\$20.06
2395551		\$29.75
2395561		\$6.43
2395571		\$18.63
2395581		\$77.45
2395591		\$75.40
2395601		de minimis
2395621		de minimis
2395631		\$32.92
2395641		\$75.41
2395651		\$75.39
2395661		\$75.42
2395681		\$75.41
2395691		\$36.24
2395701		\$10.52
2395711		\$1,160.23
2395731		\$10.22
2395791		\$38.55
2395801		\$35.02
2395821		\$76.53
2395841		\$13.50
2395881		de minimis
2395911		\$50.06
2395921		\$161.80
2395961		de minimis
2395991		de minimis
2396031		\$979.92
2396091		\$7.82
2396111		\$41.78
2396151		\$7.18
2396201		\$67.21
2396281		\$14.62
2396311		\$58.64



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2396331		\$685.77
2396341		\$23.89
2396351		\$1,033.61
2396371		\$464.25
2396401		\$10.35
2396421		\$96.29
2396431		\$166.78
2396441		\$129.20
2396451		\$193.80
2396461		\$193.80
2396491		de minimis
2396501		de minimis
2396521		\$369.02
2396531		\$39.02
2396541		de minimis
2396551		\$39.02
2396561		\$39.02
2396571		de minimis
2396581		\$110.24
2396591		de minimis
2396601		\$8.11
2396631		de minimis
2396641		de minimis
2396671		\$15.97
2396711		de minimis
2396721		\$45.03
2396821		\$1,422.97
2396851		de minimis
2396911		\$96.92
2396921		\$96.92
2396931		\$17.27
2396941		\$98.91
2397011		de minimis
2397021		de minimis
2397031		\$483.32
2397061		\$42.30
2397091		de minimis
2397121		de minimis
2397251		\$38.79
2397291		\$22.55

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2397531		de minimis
2397541		\$43.62
2397611		\$2,498.66
2397621		de minimis
2397691		de minimis
2397721		de minimis
2397831		de minimis
2397851		de minimis
2397881		de minimis
2397891		de minimis
2397931		de minimis
2398001		de minimis
2398061		de minimis
2398261		\$12.70
2398271		\$13.80
2398281		\$15.11
2398291		\$18.73
2398601		de minimis
2398611		\$6.43
2398621		\$3,831.59
2398681		de minimis
2398741		\$10.18
2398751		\$357.00
2398791		\$27.79
2398801		\$27.78
2398811		\$288.52
2399031		de minimis
2399041		\$7.55
2399211		\$1,345.34
2399321		\$9.45
2399351		\$890.24
2399381		de minimis
2399391		\$60.07
2399401		\$6.21
2399511		de minimis
2399521		de minimis
2399531		de minimis
2399551		\$8.89
2399571		\$137.66
2399641		\$6,985.62

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2399681		de minimis
2399691		de minimis
2399771		de minimis
2399791		\$7.11
2399811		\$817.82
2399841		\$109.02
2399861		de minimis
2399971		de minimis
2400021		\$8.18
2400061		\$97.28
2400071		\$54.71
2400081		\$54.74
2400091		\$54.71
2400101		\$7.59
2400111		de minimis
2400181		\$9.47
2400191		de minimis
2400221		de minimis
2400261		de minimis
2400271		\$101.19
2400331		\$43.32
2400361		\$8.46
2400381		\$86.68
2400391		de minimis
2400451		\$22.21
2400481		\$184.95
2400491		\$27.78
2400501		\$23.27
2400511		\$13.73
2400531		\$1,899.60
2400541		\$532.09
2400571		\$88.71
2400581		de minimis
2400591		de minimis
2400601		de minimis
2400761		\$63.03
2400811		\$21.68
2400821		\$21.68
2400861		de minimis
2400871		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2400881		\$147.14
2400891		\$147.14
2400901		\$14.89
2400911		\$73.26
2401021		\$18.95
2401041		\$5.95
2401051		\$16.64
2401061		de minimis
2401091		de minimis
2401101		de minimis
2401111		\$333.06
2401361		\$37.10
2401371		\$44.83
2401451		de minimis
2401461		\$5.95
2401501		\$11.15
2401521		\$6.48
2401591		\$99.75
2401601		\$7.95
2401621		\$134.82
2401651		de minimis
2401691		\$26.61
2401701		de minimis
2401711		\$9.38
2401721		\$8.60
2401731		\$8.78
2401741		\$9.07
2401751		\$8.78
2401791		\$303.12
2401821		de minimis
2401851		\$7.24
2401871		\$56.57
2401881		\$22.40
2401891		\$160.91
2401901		\$129.25
2401911		\$336.96
2401921		\$14.26
2401931		\$47.27
2401941		de minimis
2401961		\$243.20

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2401971		\$73.39
2401991		\$280.72
2402011		\$729.61
2402021		de minimis
2402041		\$12.81
2402071		de minimis
2402081		\$751.30
2402091		\$5.84
2402101		\$34.31
2402111		\$38.42
2402121		de minimis
2402131		\$166.90
2402141		\$20.75
2402151		\$881.73
2402161		\$95.76
2402171		\$12.63
2402181		\$500.69
2402211		\$45.25
2402221		\$49.57
2402231		\$39.61
2402261		\$21.52
2402271		\$188.59
2402291		de minimis
2402301		de minimis
2402311		\$14.59
2402321		\$17.10
2402331		\$90.76
2402341		\$7.33
2402351		\$7.06
2402361		de minimis
2402371		\$7.33
2402381		\$7.33
2402391		\$5.49
2402401		de minimis
2402411		\$9.76
2402421		\$7.33
2402431		\$7.68
2402441		de minimis
2402451		\$20.27
2402461		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2402471		de minimis
2402481		\$7.33
2402491		\$35.60
2402541		de minimis
2402561		\$14.20
2402571		\$35.15
2402581		\$9.83
2402591		\$14.20
2402601		\$202.80
2402621		\$1,820.98
2402631		\$29.90
2402661		\$8.71
2402671		de minimis
2402681		de minimis
2402691		\$23.28
2402721		\$10.23
2402731		\$26.72
2402741		\$17.69
2402751		\$8.87
2402771		de minimis
2402781		de minimis
2402791		\$632.29
2402841		\$1,274.71
2402871		de minimis
2402881		\$523.37
2402891		de minimis
2402901		\$13.55
2402921		\$290.69
2402941		\$24.31
2402951		\$544.54
2402971		\$47.49
2402981		\$556.57
2402991		\$431.25
2403001		\$344.80
2403011		\$106.13
2403021		\$130.50
2403031		\$103.92
2403041		\$104.50
2403051		\$1,440.17
2403061		\$1,441.20

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2403211		\$11.47
2403281		de minimis
2403311		de minimis
2403341		\$18.78
2403351		\$16.60
2403361		de minimis
2403381		de minimis
2403391		de minimis
2403401		de minimis
2403421		\$7.33
2403491		de minimis
2403501		de minimis
2403511		de minimis
2403551		\$96.56
2403591		de minimis
2403621		\$16.83
2403681		de minimis
2403711		de minimis
2403821		de minimis
2403921		\$110.52
2403931		\$15.88
2404111		\$13.40
2404181		\$159.32
2404201		\$6,645.94
2404241		\$2,767.39
2404341		\$105.81
2404351		\$7.71
2404361		\$8.01
2404511		\$9.45
2404521		de minimis
2404531		de minimis
2404541		\$9.39
2404551		de minimis
2404561		\$12.05
2404591		de minimis
2404601		\$7.50
2404611		\$7.15
2404621		\$11.16
2404631		\$8.01
2404641		\$8.93

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2404651		\$9.40
2404661		\$15.03
2404671		de minimis
2404681		de minimis
2404691		de minimis
2404701		de minimis
2404711		de minimis
2404721		de minimis
2404741		\$27.07
2404751		\$28.57
2404761		de minimis
2404771		de minimis
2404781		\$24.57
2404791		\$156.99
2404801		de minimis
2404811		de minimis
2404821		de minimis
2404871		de minimis
2404881		de minimis
2404891		de minimis
2404901		de minimis
2404921		de minimis
2404931		\$163.53
2404941		\$166.26
2404961		de minimis
2404971		de minimis
2404981		de minimis
2404991		de minimis
2405001		de minimis
2405011		de minimis
2405021		de minimis
2405031		de minimis
2405041		de minimis
2405091		\$1,320.55
2405111		\$55.32
2405121		de minimis
2405171		\$413.98
2405181		\$413.83
2405191		de minimis
2405201		\$89.33



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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2405261		\$5.91
2405271		de minimis
2405291		\$5.58
2405301		\$62.90
2405311		de minimis
2405321		\$3,014.06
2405331		\$1,598.07
2405531		\$8.75
2405541		de minimis
2405561		de minimis
2405571		\$17.63
2405581		de minimis
2405661		de minimis
2405731		de minimis
2405751		de minimis
2405761		\$72.20
2405771		de minimis
2405871		de minimis
2405881		de minimis
2405891		de minimis
2405911		\$94.52
2405971		\$15.27
2405981		\$383.18
2405991		\$276.60
2406011		\$32.75
2406021		\$15.00
2406031		\$11.64
2406041		de minimis
2406051		\$46.84
2406061		de minimis
2406071		de minimis
2406081		\$24.75
2406091		\$14.69
2406101		de minimis
2406111		de minimis
2406121		\$13.91
2406131		\$16.85
2406141		\$9.31
2406151		\$7.19
2406161		\$12.17

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2406171		\$524.85
2406211		de minimis
2406271		\$7.40
2406281		de minimis
2406291		de minimis
2406301		de minimis
2406311		\$9.30
2406321		\$9.31
2406331		\$14.70
2406341		de minimis
2406351		\$23.74
2406361		de minimis
2406371		\$6.94
2406381		\$18.61
2406391		\$9.34
2406401		\$13.93
2406481		\$218.50
2406601		\$64.35
2406621		\$74.04
2406661		de minimis
2406671		\$58.06
2406701		de minimis
2406711		\$18.53
2406731		\$9.72
2406821		\$42.98
2406841		\$28.38
2406851		\$20.68
2406911		\$75.59
2406941		\$30.45
2406951		\$171.02
2407071		\$21.85
2407241		\$428.85
2407261		\$32.45
2407311		\$20.68
2407321		\$78.36
2407331		\$78.27
2407351		de minimis
2407361		de minimis
2407381		\$8.61
2407391		\$24.68

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2407401		\$17.04
2407471		\$2,109.33
2407481		\$550.94
2407491		\$64.35
2407521		de minimis
2407531		\$1,592.35
2407541		\$101.67
2407551		\$41.55
2407611		\$64.35
2407621		\$51.48
2407801		\$25.22
2407881		\$147.97
2407901		de minimis
2407931		\$26.92
2407941		\$26.51
2407951		\$26.92
2407971		de minimis
2408051		\$140.17
2408301		\$1,170.10
2408371		\$95.75
2408381		\$77.62
2408391		\$95.76
2408581		\$362.64
2408591		de minimis
2408611		\$400.67
2408631		\$338.39
2408731		de minimis
2408741		de minimis
2408831		de minimis
2408861		\$20.56
2408911		\$6,483.38
2409111		\$18.32
2409131		\$16.47
2409151		\$14.31
2409491		de minimis
2409551		\$49.57
2409561		\$185.13
2409611		\$49.55
2409741		\$8.32
2409841		\$70.51

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2409851		de minimis
2409931		de minimis
2409941		de minimis
2409951		de minimis
2409961		de minimis
2409971		\$43.61
2410011		\$6.36
2410051		de minimis
2410221		de minimis
2410241		de minimis
2410331		\$897.60
2410381		\$16.71
2410391		\$30,677.08
2410411		\$69.10
2410421		\$69.16
2410431		\$69.71
2410481		\$28.79
2410491		\$252.90
2410531		de minimis
2410541		\$55.88
2410581		de minimis
2410641		de minimis
2410651		\$14.21
2410661		de minimis
2410671		\$451.27
2410691		\$28.49
2410701		\$13.48
2410741		de minimis
2410871		de minimis
2410881		de minimis
2410901		de minimis
2411021		\$10.40
2411051		de minimis
2411071		\$22.34
2411111		\$198.02
2411151		de minimis
2411181		\$6.91
2411461		\$600.21
2411481		\$6,149.79
2411491		\$600.21

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2411501		\$2,401.34
2411511		\$1,533.15
2411521		\$600.20
2411561		\$487.26
2411581		\$12.93
2411811		de minimis
2411871		\$45.59
2411881		\$13.67
2411891		de minimis
2411901		\$7.10
2411961		de minimis
2412041		\$12.08
2412051		\$12.18
2412201		\$11.12
2412211		de minimis
2412301		\$10.61
2412311		de minimis
2412321		de minimis
2412331		de minimis
2412451		\$368.98
2412591		\$784.26
2412691		de minimis
2412821		de minimis
2412831		de minimis
2412841		de minimis
2412851		de minimis
2412861		\$12.10
2412971		de minimis
2413011		\$79.97
2413021		\$5,452.81
2413031		\$6,125.04
2413111		\$368.99
2413161		de minimis
2413261		\$168.31
2413521		de minimis
2413591		de minimis
2413801		\$17.13
2413841		\$9.79
2413971		de minimis
2413991		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2414031		\$7.04
2414111		\$2,312.08
2414121		\$5,450.44
2414131		\$5.71
2414141		\$8.13
2414151		\$5.40
2414161		\$5.39
2414171		de minimis
2414211		\$15.49
2414261		de minimis
2414271		\$12.75
2414291		de minimis
2414301		de minimis
2414351		\$415.76
2414461		\$6.99
2414521		de minimis
2414541		\$14,887.32
2414581		de minimis
2414621		de minimis
2414631		de minimis
2414791		de minimis
2414821		\$47.35
2414891		\$102.81
2414901		\$45.62
2414911		\$337.26
2414921		\$372.88
2415011		de minimis
2415111		\$35.16
2415121		de minimis
2415261		\$11.36
2415281		\$129.85
2415321		de minimis
2415361		de minimis
2415411		de minimis
2415421		\$10,142.89
2415441		de minimis
2415491		\$175.93
2415501		\$38.53
2415511		\$38.49
2415521		\$38.56

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2415531		\$38.58
2415551		\$20.61
2415711		\$149.08
2415721		\$8.64
2415731		\$52.22
2415741		\$166.47
2415751		\$38.08
2415761		de minimis
2415771		\$6.80
2415791		\$117.33
2415871		de minimis
2415941		de minimis
2416151		\$1,020.15
2416241		\$18.08
2416261		de minimis
2416281		\$9.67
2416291		de minimis
2416361		de minimis
2416381		\$15.24
2416391		\$16.63
2416401		\$16.22
2416421		\$1,070.29
2416811		\$658.79
2416821		\$625.83
2416831		\$579.84
2416851		\$132.37
2416871		\$78.86
2416881		\$10.67
2416891		\$11.08
2416911		\$7.04
2417061		\$113.06
2417081		\$738.40
2417121		de minimis
2417201		de minimis
2417211		de minimis
2417221		de minimis
2417231		\$44.38
2417281		de minimis
2417411		de minimis
2417431		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2417491		\$27.82
2417511		\$563.78
2417551		de minimis
2417571		\$7.89
2417681		de minimis
2417741		de minimis
2417851		de minimis
2417941		de minimis
2418001		\$215.06
2418121		\$11,549.47
2418131		\$12,165.11
2418141		\$11,549.71
2418151		\$6.52
2418161		\$38.77
2418241		de minimis
2418311		\$284.33
2418321		\$289.47
2418331		\$612.24
2418341		de minimis
2418391		\$17.96
2418421		de minimis
2418491		\$10.72
2418581		\$344.64
2418601		de minimis
2418651		\$5.58
2418661		de minimis
2418681		de minimis
2418731		\$1,493.80
2418861		de minimis
2418941		de minimis
2418991		\$15.84
2419031		\$51.31
2419141		de minimis
2419191		\$20.26
2419221		\$386.13
2419231		de minimis
2419331		de minimis
2419341		de minimis
2419391		de minimis
2419401		de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2419411		de minimis
2419421		\$18.04
2419431		de minimis
2419441		\$135.45
2419451		\$135.42
2419461		\$22.12
2419481		\$8.01
2419501		de minimis
2419511		de minimis
2419571		de minimis
2419661		\$34.37
2419671		de minimis
2419681		\$1,930.79
2419711		de minimis
2419751		de minimis
2419811		\$19.54
2419881		\$37.12
2419891		\$49.72
2419961		de minimis
2419981		\$2,615.19
2420131		\$12.68
2420301		\$9,215.78
2420341		de minimis
2420361		\$75.72
2420371		de minimis
2420381		\$25.07
2420391		\$22.73
2420451		\$6.06
2420501		de minimis
2420561		de minimis
2420581		de minimis
2420641		\$913.23
2420651		\$967.23
2420681		\$25,985.69
2420701		\$48.62
2420711		de minimis
2420721		de minimis
2420771		de minimis
2420781		de minimis
2420791		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2420851		de minimis
2420911		\$745.70
2420951		\$1,308.41
2420961		de minimis
2420991		\$105.34
2421001		\$1,679.46
2421011		\$280.78
2421071		de minimis
2421081		de minimis
2421091		de minimis
2421111		\$10.70
2421121		\$7.82
2421131		\$7.82
2421141		\$40.14
2421151		de minimis
2421161		de minimis
2421391		de minimis
2421401		de minimis
2421521		de minimis
2421531		\$25.31
2421541		de minimis
2421761		de minimis
2421781		\$50.05
2421791		\$219.85
2421821		\$2,314.65
2421831		\$210.03
2421851		\$51,002.66
2421861		\$56.42
2421901		de minimis
2422071		de minimis
2422341		\$19.03
2422351		de minimis
2422361		\$75.69
2422411		\$597.58
2422461		de minimis
2422481		de minimis
2422511		\$92.30
2422621		\$26.15
2422661		\$66.12
2422671		\$201.37

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2422821		\$736.85
2422831		\$736.76
2422841		de minimis
2422861		de minimis
2422881		de minimis
2423021		\$112.56
2423051		\$180.89
2423061		\$12.92
2423071		de minimis
2423081		de minimis
2423091		\$114.97
2423121		de minimis
2423191		\$9.01
2423201		\$60.98
2423221		\$36.08
2423351		de minimis
2423371		de minimis
2423381		de minimis
2423391		de minimis
2423401		de minimis
2423411		de minimis
2423511		de minimis
2423541		\$7.20
2423551		de minimis
2423611		\$10.68
2423641		de minimis
2423651		de minimis
2423661		de minimis
2423671		de minimis
2423681		de minimis
2423691		de minimis
2423701		\$30.37
2423711		\$706.77
2423721		de minimis
2423731		\$265.82
2423751		\$792.01
2423781		de minimis
2423781		de minimis
2423781		de minimis
2423781		de minimis

## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2423841		de minimis
2423911		\$939.47
2423921		\$942.07
2423931		\$940.67
2423981		\$188.51
2424031		\$6.95
2424201		\$31.35
2424411		de minimis
2424461		\$24.40
2424551		de minimis
2424641		\$6.99
2424711		de minimis
2424751		\$7.11
2424891		de minimis
2424901		\$6.12
2425011		de minimis
2425021		de minimis
2425031		de minimis
2425041		de minimis
2425051		de minimis
2425071		\$9.47
2425131		de minimis
2425181		\$1,306.18
2425191		\$1,327.27
2425201		\$1,308.90
2425211		\$1,309.00
2425231		\$152.47
2425361		de minimis
2425401		de minimis
2425401		de minimis
2425451		de minimis
2425561		de minimis
2425611		\$26.04
2425621		\$22.98
2425631		\$18.52
2425661		de minimis
2425671		de minimis
2425681		de minimis
2425691		de minimis
2425731		\$1,083.25

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2425801		\$589.66
2425811		\$46.52
2425821		\$541.65
2425851		de minimis
2425881		de minimis
2425891		de minimis
2425911		de minimis
2425921		de minimis
2426011		de minimis
2426021		de minimis
2426031		de minimis
2426041		de minimis
2426131		de minimis
2426141		de minimis
2426171		de minimis
2426181		de minimis
2426191		de minimis
2426221		\$21.13
2426231		de minimis
2426241		\$96.92
2426251		\$96.92
2426261		\$218.51
2426271		\$36.35
2426301		de minimis
2426321		de minimis
2426451		de minimis
2426491		de minimis
2426511		\$28.99
2426521		\$36.40
2426531		\$36.34
2426551		de minimis
2426621		de minimis
2426671		de minimis
2426791		\$10.65
2426951		de minimis
2426961		de minimis
2427081		de minimis
2427091		de minimis
2427111		de minimis
2427151		\$617.56

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2427181		de minimis
2427191		de minimis
2427201		de minimis
2427391		de minimis
2427401		\$92.81
2427461		\$22.44
2427501		\$36.01
2427511		\$37.63
2427521		\$56.94
2427531		de minimis
2427541		\$8.44
2427561		de minimis
2427641		\$73.38
2427661		\$11.90
2427671		\$245.95
2427681		\$399.93
2427691		\$196.70
2427701		\$152.77
2427711		de minimis
2427721		de minimis
2427731		\$9.68
2427811		\$6.25
2427821		de minimis
2427831		\$81.87
2427841		de minimis
2427851		de minimis
2427861		\$12.66
2428101		de minimis
2428111		de minimis
2428121		de minimis
2428191		de minimis
2428401		de minimis
2428411		\$52.03
2428421		\$17.69
2428441		\$146.89
2428451		\$12.58
2428461		de minimis
2428471		\$39.07
2428491		de minimis
2428501		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2428521		\$10.84
2428641		\$771.08
2428651		\$108.53
2428701		\$11.25
2428881		\$86.90
2428951		de minimis
2429021		de minimis
2429061		de minimis
2429141		de minimis
2429201		de minimis
2429341		\$37.30
2429361		\$27.64
2429371		\$11.56
2429381		\$13.82
2429391		\$5.90
2429461		\$915.08
2429581		\$134.37
2429621		\$63,022.24
2429841		\$16.50
2429871		\$43.66
2429881		de minimis
2429891		\$238.74
2429901		\$238.78
2429911		de minimis
2429991		\$282.35
2430241		\$36.74
2430251		\$36.72
2430261		de minimis
2430271		\$24.49
2430281		de minimis
2430291		\$7.16
2430301		\$65.52
2430381		de minimis
2430461		\$310.38
2430471		\$818.12
2430541		de minimis
2430661		\$238.72
2430671		de minimis
2430681		de minimis
2430691		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2430701		\$24.20
2430721		de minimis
2430761		de minimis
2430771		de minimis
2430781		de minimis
2430801		\$103.59
2430811		\$99.89
2430981		de minimis
2431061		\$118.26
2431081		\$9,645.75
2431091		\$10.48
2431321		de minimis
2431331		\$43.02
2431381		\$6.06
2431401		de minimis
2431411		\$4,979.57
2431551		de minimis
2431571		de minimis
2431681		\$54.68
2431721		de minimis
2431731		\$21.75
2431741		\$21.75
2431751		\$55.07
2431801		\$103.78
2431811		\$87.08
2431821		\$103.77
2432121		de minimis
2432171		de minimis
2432631		de minimis
2432681		\$15.77
2432691		\$15.77
2432701		de minimis
2432771		de minimis
2433021		\$6.78
2433031		\$30.77
2433041		\$6.42
2433051		\$82.35
2433061		\$14.56
2433071		\$5.93
2433331		de minimis



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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2433621		\$544.35
2433631		\$533.22
2433641		\$544.36
2433701		\$830.33
2433871		de minimis
2433891		\$352.41
2433931		\$11.10
2433941		\$11.11
2433951		\$100.79
2433961		\$433.95
2434061		de minimis
2434161		\$109.11
2434201		de minimis
2434241		\$1,797.34
2434391		\$10.42
2434401		\$11.78
2434411		\$18.57
2434421		de minimis
2434431		de minimis
2434531		de minimis
2434561		de minimis
2434571		de minimis
2434611		\$16.73
2434641		\$1,001.28
2434661		de minimis
2434731		\$95.49
2434741		de minimis
2434751		de minimis
2434801		de minimis
2434961		de minimis
2435191		de minimis
2435201		de minimis
2435211		de minimis
2435221		de minimis
2435291		\$4,343.03
2435311		de minimis
2435601		de minimis
2435691		de minimis
2435711		\$19.29
2435721		\$6.91

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2435731		de minimis
2435741		de minimis
2435751		de minimis
2435861		\$99.86
2435871		\$6.46
2435881		\$7.37
2435941		de minimis
2435951		de minimis
2435961		de minimis
2435971		de minimis
2435981		de minimis
2436151		de minimis
2436221		\$142.48
2436231		\$132.30
2436241		\$245.68
2436261		de minimis
2436631		\$11.54
2436641		\$11.54
2436651		\$15.90
2436671		\$808.00
2436691		\$26.79
2436701		de minimis
2436731		de minimis
2436741		de minimis
2436751		de minimis
2437141		\$131.52
2437161		\$51.05
2437231		\$14.36
2437271		\$1,486.39
2437311		\$57.76
2437331		de minimis
2437691		\$4,284.01
2437761		\$450.56
2437801		\$10.15
2437901		de minimis
2437981		\$22.68
2438141		de minimis
2438181		de minimis
2438201		de minimis
2438241		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2438351		de minimis
2438401		\$15.28
2438411		\$3,446.85
2438431		de minimis
2438521		\$30.27
2438551		de minimis
2438591		\$20.09
2438621		\$123.06
2438731		de minimis
2438911		\$33.35
2438921		\$15.28
2439081		de minimis
2439101		de minimis
2439111		de minimis
2439151		de minimis
2439161		de minimis
2439171		de minimis
2439191		de minimis
2439241		de minimis
2439251		\$29.70
2439311		de minimis
2439331		de minimis
2439521		\$1,475.28
2439531		\$22.86
2439601		\$2,222.74
2439641		\$51.18
2439651		\$17.22
2439701		\$18.54
2439781		de minimis
2439791		de minimis
2439811		\$69.82
2439851		de minimis
2439911		\$121.48
2439951		de minimis
2439971		de minimis
2440051		\$9.38
2440061		\$32.28
2440131		de minimis
2440141		de minimis
2440221		\$344.18

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2440231		\$1,473.51
2440241		\$384.25
2440251		\$384.25
2440261		\$384.25
2440291		\$12.16
2440551		\$305.73
2440581		de minimis
2440701		de minimis
2440711		de minimis
2440721		de minimis
2440731		de minimis
2440761		de minimis
2440861		\$2,131.17
2440871		\$2,108.39
2440881		\$2,108.39
2440891		\$2,108.39
2440951		\$13.51
2440961		\$135.46
2441051		de minimis
2441091		\$7.19
2441141		\$230.34
2441151		de minimis
2441241		\$295.49
2441391		\$11.65
2441401		\$63.47
2441411		\$69.47
2441421		de minimis
2441431		de minimis
2441441		de minimis
2441451		de minimis
2441541		\$8.66
2441551		\$8.66
2441561		\$10.28
2441651		\$73.10
2441661		\$2,573.33
2441671		\$14.10
2441681		\$19.96
2441691		\$14.10
2441701		de minimis
2441731		\$22.22

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2441741		\$27.86
2441751		\$40.60
2441861		de minimis
2441981		\$3,527.45
2442011		\$39.57
2442021		\$28.78
2442121		de minimis
2442141		de minimis
2442151		de minimis
2442181		de minimis
2442211		\$7.98
2442221		\$52.17
2442251		de minimis
2442261		de minimis
2442281		de minimis
2442291		de minimis
2442301		\$9.90
2442311		de minimis
2442321		de minimis
2442331		de minimis
2442371		de minimis
2442381		de minimis
2442401		de minimis
2442551		de minimis
2442561		de minimis
2442601		\$11.24
2442681		\$10.61
2442691		de minimis
2442751		de minimis
2442781		\$114.84
2442901		de minimis
2442911		de minimis
2442931		\$10.06
2442941		de minimis
2443011		de minimis
2443021		de minimis
2443071		de minimis
2443081		de minimis
2443091		\$32.91
2443161		de minimis

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2443171		de minimis
2443181		de minimis
2443201		de minimis
2443321		de minimis
2443331		de minimis
2443341		de minimis
2443351		\$4,752.58
2443451		\$54.38
2443631		de minimis
2443701		de minimis
2445681		\$39.61
2491911		de minimis
2498111		de minimis
2498141		de minimis
2498151		de minimis
2498171		de minimis
2498211		\$451.34
2498261		\$22.24
2498271		de minimis
2498281		de minimis
2498291		de minimis
2498301		\$1,399.03
2498311		\$2,116.65
2498321		\$466.85
2498331		\$1,028.34
2498341		\$474.62
2498351		\$466.85
2498361		de minimis
2498371		\$45.90
2498391		de minimis
2498401		\$8.10
2498411		de minimis
2498421		de minimis
2498591		\$645.46
2498631		\$105.56
2498641		\$105.56
2498651		\$91.91
2498671		\$7.30
2498711		de minimis
2498761		\$8.97

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2498801		de minimis
2498811		\$8.13
2498821		\$398.53
2498851		\$30.94
2498861		\$8.00
2498881		de minimis
2498891		de minimis
2498901		de minimis
2498911		de minimis
2498961		de minimis
2498981		\$357.69
2498991		\$158.52
2499011		\$158.54
2499021		\$158.68
2499031		\$277.55
2499041		\$8.50
2499071		\$17.29
2499081		\$32.20
2499091		\$25.49
2499131		\$5.49
2499241		de minimis
2499251		de minimis
2499261		de minimis
2499281		de minimis
2499301		\$102.91
2499321		de minimis
2499331		de minimis
2499351		\$10.79
2499411		\$12.27
2499781		\$11.82
2499821		de minimis
2499871		de minimis
2499881		de minimis
2499921		\$73.93
2499961		\$14.44
2500001		\$7.90
2500051		de minimis
2500071		de minimis
2500121		\$19.43
2500131		\$19.42

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2500161		de minimis
2500181		\$6.31
2500211		\$1,411.49
2500221		\$666.38
2500891		\$28.50
2500901		\$6.78
2500911		\$6.79
2500921		de minimis
2500931		de minimis
2500941		de minimis
2500951		de minimis
2500971		de minimis
2500981		de minimis
2500991		de minimis
2501001		de minimis
2501011		\$5.38
2501021		de minimis
2501031		de minimis
2501041		de minimis
2501401		\$396.66
2501421		\$1,600.44
2501441		\$2,008.30
2501461		\$196.26
2501491		\$133.62
2501501		de minimis
2501541		de minimis
2501551		de minimis
2501621		\$451.01
2501631		de minimis
2501781		\$1,022.13
2501831		de minimis
2501851		de minimis
2501861		de minimis
2501911		\$8.88
2502051		\$61.44
2502511		\$68.82
2502551		de minimis
2502561		\$419.35
2502851		\$100.03
2502961		de minimis



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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2503011		de minimis
2503031		de minimis
2503111		\$7.14
2503221		\$114.07
2503251		\$318.46
2503331		\$3,717.28
2503371		de minimis
2503471		\$822.65
2503591		\$15.53
2503651		de minimis
2503661		de minimis
2503671		\$7.62
2503681		de minimis
2503691		\$32.52
2503701		de minimis
2503711		de minimis
2503721		de minimis
2503731		\$8.77
2503741		de minimis
2503751		\$13.22
2503761		\$34.37
2503771		de minimis
2503781		de minimis
2503791		de minimis
2503801		de minimis
2503811		\$7.60
2503821		de minimis
2503841		de minimis
2503851		de minimis
2503861		de minimis
2503871		\$26.57
2503881		\$9.05
2503891		de minimis
2503901		de minimis
2503911		de minimis
2503921		\$22.07
2503931		de minimis
2504061		\$41.51
2504091		\$7.72
2504111		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2504261		de minimis
2504271		\$50.06
2504301		\$63.05
2504321		de minimis
2504331		de minimis
2504341		de minimis
2504351		de minimis
2504371		de minimis
2504431		\$21.65
2504481		de minimis
2504491		\$28.17
2504501		\$28.17
2504511		\$28.17
2504541		\$15.26
2504551		\$59.02
2504571		de minimis
2504601		\$55.15
2504641		\$11.27
2504681		\$25.06
2504841		\$31.33
2504851		de minimis
2504861		\$4,457.83
2504921		de minimis
2504951		de minimis
2504961		de minimis
2505021		de minimis
2505031		\$12.98
2505041		\$14.16
2505051		\$278.49
2505061		de minimis
2505081		de minimis
2505091		de minimis
2505141		\$46.94
2505161		\$164.82
2505201		\$11.93
2505211		\$40.79
2505241		de minimis
2505251		\$8.37
2505261		\$8.84
2505281		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2505291		de minimis
2505321		de minimis
2505361		\$8.89
2505371		\$32.87
2505381		de minimis
2505391		\$8.26
2505411		\$7.07
2505551		\$28.44
2505571		\$48.05
2505581		\$28.43
2505591		\$28.44
2505601		\$48.08
2505631		de minimis
2505641		de minimis
2505651		de minimis
2505661		de minimis
2505671		\$3,335.48
2505681		\$1,330.77
2505711		\$130.41
2505721		de minimis
2505731		de minimis
2505741		de minimis
2505751		de minimis
2505771		de minimis
2505821		\$535.64
2505831		de minimis
2505841		de minimis
2505851		de minimis
2505921		\$447.78
2506071		\$19.23
2506081		\$15.02
2506091		\$15.02
2506111		de minimis
2506121		\$5.85
2506131		de minimis
2506151		\$24.55
2506161		\$23.95
2506171		de minimis
2506181		de minimis
2506211		\$22.51

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2506221		\$73.59
2506231		\$22.51
2506241		de minimis
2506451		de minimis
2506531		de minimis
2506551		de minimis
2506571		de minimis
2506741		\$172.17
2506781		\$169.91
2506841		\$67.32
2506851		\$71.39
2506861		de minimis
2506871		de minimis
2506901		de minimis
2506921		de minimis
2506931		de minimis
2506941		\$37.35
2507171		\$39.06
2507191		\$7.09
2507341		\$11.45
2507351		\$219.37
2507431		\$20.64
2507441		\$33.03
2507451		\$24.41
2507641		\$2,210.75
2507651		\$400.98
2507681		\$249.28
2507691		\$6.77
2507731		\$53.98
2507741		\$72.81
2507791		de minimis
2507811		\$19.61
2507821		\$11.11
2507831		\$4,856.12
2507841		de minimis
2507871		\$10.34
2507921		de minimis
2508051		de minimis
2508161		\$24.43
2508171		\$14.73

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2508181		de minimis
2508191		de minimis
2508201		\$13.81
2508221		de minimis
2508231		de minimis
2508261		de minimis
2508271		de minimis
2508281		de minimis
2508291		\$164.30
2508341		\$47.36
2508351		\$32.67
2508391		\$1,202.06
2508431		de minimis
2508461		de minimis
2508471		de minimis
2508561		\$41.99
2508951		de minimis
2509121		\$1,403.35
2509131		de minimis
2509141		de minimis
2509151		de minimis
2509191		\$106.51
2509391		\$19.58
2509611		de minimis
2509791		\$88.89
2509841		de minimis
2509911		\$30.60
2509921		\$12.75
2509931		\$216.52
2509941		\$494.00
2509951		\$30.30
2509991		de minimis
2510041		\$56.39
2510051		de minimis
2510111		de minimis
2510121		de minimis
2510131		\$110.24
2510141		\$110.22
2510151		de minimis
2510241		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2510321		de minimis
2510341		de minimis
2510391		\$213.60
2510431		\$136.55
2510441		de minimis
2510501		de minimis
2510561		de minimis
2510571		\$6.24
2510581		\$6.85
2510591		\$6.24
2510601		\$9.34
2510611		\$12.70
2510631		\$9.34
2510761		de minimis
2510771		\$22.44
2510841		\$23.36
2510871		\$14.81
2510891		\$12.26
2510901		\$19.25
2510921		\$38.84
2511191		\$28.64
2511201		de minimis
2511211		\$14.49
2511231		\$8.76
2511241		de minimis
2511251		\$17.02
2511261		de minimis
2511351		\$407.02
2511361		\$2,235.88
2511371		de minimis
2511381		de minimis
2511441		de minimis
2511451		de minimis
2511551		de minimis
2511561		\$9.08
2511571		\$18.63
2511591		\$17.65
2511671		\$227.07
2511721		de minimis
2511731		\$6.61

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2511841		de minimis
2511901		\$8.05
2511921		\$37.26
2512051		\$2,317.80
2512081		de minimis
2512091		\$118.34
2512191		\$36.21
2512231		de minimis
2512251		de minimis
2512341		\$283.77
2512371		\$296.41
2512381		\$98.61
2512491		de minimis
2512511		de minimis
2512601		de minimis
2512651		\$50.58
2512681		\$7.64
2512691		\$12.48
2512711		de minimis
2512721		de minimis
2512731		de minimis
2512741		\$294.87
2512751		de minimis
2512761		de minimis
2512771		de minimis
2512791		de minimis
2512821		de minimis
2512851		de minimis
2512871		de minimis
2512881		\$41.59
2512891		de minimis
2512921		\$31.83
2512931		\$294.90
2512941		\$5.79
2512961		\$14.63
2512971		\$16.11
2512981		de minimis
2512991		de minimis
2513001		de minimis
2513011		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2513031		\$10.76
2513071		de minimis
2513101		\$71.05
2513201		\$214.46
2513211		\$98.68
2513261		de minimis
2513321		de minimis
2513401		de minimis
2513711		de minimis
2513751		\$5.58
2513761		de minimis
2513771		de minimis
2513781		de minimis
2513821		de minimis
2514001		de minimis
2514011		de minimis
2514161		\$93.40
2514331		\$16.98
2514341		\$16.99
2514351		\$16.11
2514361		\$16.99
2514401		\$50,406.75
2514431		\$12.06
2514451		de minimis
2514701		\$41.21
2514721		de minimis
2514801		\$5.46
2514811		\$5.46
2514821		de minimis
2514841		de minimis
2514961		de minimis
2514971		de minimis
2515101		de minimis
2515111		\$725.73
2515121		de minimis
2515131		\$11.46
2515151		\$341.64
2515161		de minimis
2515181		de minimis
2515191		de minimis



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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2515201		de minimis
2515211		de minimis
2515221		\$203.79
2515251		de minimis
2515281		\$25.05
2515371		\$44.66
2515391		\$11.80
2515401		de minimis
2515501		de minimis
2515551		\$16.20
2515561		de minimis
2515571		de minimis
2515651		\$973.19
2515661		de minimis
2515681		\$81.52
2515761		de minimis
2515791		de minimis
2515801		\$18.03
2515821		\$5,564.62
2515841		\$85.12
2515911		de minimis
2516001		de minimis
2516011		de minimis
2516021		de minimis
2516031		de minimis
2520191		de minimis
2520361		de minimis
2520611		de minimis
2520641		\$95.09
2520651		\$95.10
2520681		\$3,057.36
2520691		\$3,057.55
2520701		\$532.67
2520751		\$7.10
2520771		\$115.67
2520781		de minimis
2520791		de minimis
2520801		de minimis
2520811		de minimis
2520821		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2520841		\$16.82
2521631		\$380.71
2521651		\$14,689.24
2521661		de minimis
2521711		de minimis
2521721		de minimis
2521731		\$461.06
2523111		de minimis
2523121		de minimis
2523351		\$21.06
2523361		\$338.91
2523381		\$15,463.46
2523391		\$432.48
2544491		de minimis
2544501		\$159.91
2544661		\$60.90
2544941		\$19.29
2544961		de minimis
2544971		de minimis
2544981		de minimis
2545021		de minimis
2545121		de minimis
2545131		de minimis
2545141		de minimis
2545151		de minimis
2545181		de minimis
2545191		de minimis
2545201		\$26.64
2545211		\$28.16
2545221		\$28.16
2545231		\$28.16
2545241		\$28.16
2545251		\$28.16
2545281		\$5.79
2545331		\$31.49
2545341		\$10.12
2545471		\$54.08
2545711		de minimis
2545721		de minimis
2545731		de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
2545741		de minimis
2545801		\$1,116.37
2545871		\$589.29
2545881		\$589.29
2546061		\$12,956.42
2546111		de minimis
2546861		\$31.81
2847731		\$123.57
2963291		\$153.54
2963421		\$156.80
2963501		\$134.59
2963621		de minimis
2963701		\$39.82
2963741		\$46.15
2963761		de minimis
2963901		\$84.23
2963981		\$44.55
2964191		\$155.21
2964261		\$19.03
2964291		\$104.75
3090581		\$80.83
3104041		de minimis
3115351		\$451.80
3146621		\$10.53
3154521		de minimis
3154581		de minimis
3154671		de minimis
3161201		de minimis
3161251		de minimis
3186241		de minimis
3213131		\$11.12
3214531		\$44.20
3214651		\$123.62
3214761		\$14.49
3214801		de minimis
3214931		\$8.73
3214971		\$6.11
3215041		\$9.48
3215201		de minimis
3234431		de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
3238791		de minimis
3263321		\$7.52
3294041		\$24.92
3294061		\$24.92
3363181		de minimis
3438471		de minimis
3615391		\$41.44
3615401		\$55.98
3615421		\$55.98
3615451		\$53.10
3653671		\$58.43
3653681		\$46.01
3654401		\$31.24
3712321		\$33.78
3735831		\$15.98
3926551		\$20.16
4093321		\$6.58
4496661		\$25.02
5472231		de minimis
5575381		\$551.80
5646931		\$85.91
5647301		de minimis
5652141		\$8.74
5661621		\$17.86
5677541		\$63.88
5687021		\$10.00
5687061		\$36.73
5687191		\$39.24
5687221		\$31.19
5687381		\$50.96
5687551		\$15.04
5687701		\$24.55
5687711		\$12.14
5687801		\$14.96
5687831		\$55.38
5687981		\$43.48
5688001		\$23.46
5688441		\$90.29
5688531		\$58.55
5688731		\$27.61

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5688761		\$87.78
5688831		\$47.77
5688841		\$38.91
5688871		\$36.85
5688881		\$11.17
5688891		\$15.05
5689011		\$112.13
5689021		\$56.92
5689061		\$80.27
5689071		\$47.14
5689091		\$55.22
5689231		\$10.87
5689351		\$23.34
5689431		de minimis
5689591		\$68.09
5689661		\$35.11
5689751		\$51.05
5689771		\$43.48
5689851		\$30.52
5689991		\$80.28
5690071		\$25.97
5690311		\$33.23
5690331		\$17.70
5690381		\$34.19
5690401		\$20.06
5690461		\$44.28
5690491		\$14.18
5690521		de minimis
5690541		\$22.55
5690591		\$11.59
5690631		\$32.29
5690671		\$70.31
5691111		\$78.60
5691201		\$55.33
5691381		\$54.12
5691431		\$68.91
5691531		\$21.80
5691681		\$72.01
5691691		\$57.72
5691731		\$47.71

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5691741		\$134.07
5692031		\$111.76
5692051		\$42.63
5692071		\$97.06
5692391		\$13.32
5692421		\$67.78
5692441		\$182.15
5692471		\$20.88
5694221		\$53.52
5694731		\$66.53
5694751		\$15.08
5694771		\$119.24
5694781		\$46.43
5694881		\$8.93
5694901		\$8.89
5694911		\$8.79
5694921		\$8.73
5694941		\$65.27
5694951		\$109.51
5694961		\$6.63
5695011		\$23.81
5695071		\$35.12
5695111		\$78.97
5695601		\$20.91
5695791		de minimis
5695861		de minimis
5695871		de minimis
5696991		\$47.72
5698111		\$24.48
5717591		\$26.14
5729671		\$929.08
5798321		de minimis
5798371		de minimis
5845171		\$550.59
5916041		de minimis
5919731		\$6.60
5920141		de minimis
5920151		de minimis
5932061		\$128.36
5938231		\$16.82

## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
5938271		\$43.74
5938631		de minimis
5938641		de minimis
5938651		de minimis
5941271		\$14.60
5945911		de minimis
5945941		\$5.53
5946081		de minimis
5946171		de minimis
5946251		\$10.41
5946431		de minimis
5946501		de minimis
5946611		\$7.54
5946841		de minimis
5947371		de minimis
5947541		de minimis
5947671		de minimis
5947751		de minimis
5947821		\$182.13
5947831		de minimis
5947881		de minimis
5947891		de minimis
5947901		de minimis
5948251		\$10.10
5948451		de minimis
5948521		de minimis
5948611		de minimis
5948701		de minimis
5949871		de minimis
6085661		\$127.76
6116701		\$14.36
6261101		de minimis
6261111		de minimis
6261121		de minimis
6268121		\$69.26
6269151		de minimis
6269931		de minimis
6270451		de minimis
6270461		\$11.15
6270981		\$12.33

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
6270991		de minimis
6271001		de minimis
6271291		\$14.11
6271781		de minimis
6271801		de minimis
6271821		de minimis
6271901		de minimis
6272181		de minimis
6272341		de minimis
6272831		de minimis
6300861		\$5.76
6311191		de minimis
6524021		de minimis
6529831		de minimis
6529861		de minimis
6530571		\$268.98
6531111		\$1,039.70
6531981		\$5.37
6682281		\$93.05
6698021		de minimis
6702831		\$7.12
6705281		de minimis
6709981		de minimis
6710011		de minimis
6755351		\$24.53
6762881		\$33.92
6772021		\$25.05
6803041		de minimis
	682	de minimis
	1173	\$6.90
	2175	\$38.78
	2334	de minimis
	3304	de minimis
	3560	de minimis
	5633	\$17.21
	5748	\$19.28
	7757	de minimis
	8375	\$5.49
	8558	\$149.97
	8818	de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	8820	de minimis
	9792	de minimis
	11951	\$39.02
	11955	de minimis
	12133	de minimis
	12791	de minimis
	13035	de minimis
	13196	\$5.93
	13198	\$396.52
	14207	de minimis
	14337	de minimis
	15550	\$3,333.32
	15586	de minimis
	15877	de minimis
	15878	\$44.26
	16331	\$69.95
	16469	\$1,628.05
	16485	\$502.47
	16486	\$10.55
	16772	\$184.99
	16778	\$681.46
	16993	\$9.72
	17738	\$17.35
	17845	de minimis
	17921	\$107.22
	19201	\$23.25
	19855	de minimis
	19924	\$4,767.01
	19925	\$1,693.59
	20335	de minimis
	20396	\$3,186.79
	20398	\$463.91
	20456	de minimis
	20464	de minimis
	20609	de minimis
	20853	\$155.92
	21568	de minimis
	21597	de minimis
	21603	de minimis
	21619	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	21663	de minimis
	21667	\$77.27
	21754	de minimis
	21829	\$22.69
	22021	\$25.41
	22331	de minimis
	24703	de minimis
	24814	de minimis
	24914	de minimis
	25307	de minimis
	25398	de minimis
	26175	\$21.17
	26178	\$20.23
	26993	\$20.80
	27000	\$390.71
	27624	de minimis
	27907	\$10.69
	27954	\$186.78
	27955	de minimis
	28025	de minimis
	28041	de minimis
	28141	de minimis
	28674	\$7.82
	28696	de minimis
	28893	de minimis
	28953	de minimis
	29044	de minimis
	29099	de minimis
	29242	de minimis
	29288	de minimis
	29311	de minimis
	29317	\$8,939.59
	29366	de minimis
	29616	de minimis
	29892	de minimis
	29976	\$11.27
	30020	de minimis
	30119	de minimis
	30132	\$18.54
	30296	\$34.05

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	30342	\$9.83
	32849	de minimis
	32875	\$8.48
	32878	de minimis
	32881	de minimis
	32883	\$20.26
	32907	de minimis
	32964	de minimis
	32990	de minimis
	33044	de minimis
	33049	de minimis
	33073	de minimis
	33269	\$1,628.04
	33396	de minimis
	33585	\$277.03
	33613	\$16.00
	33679	\$14.56
	33716	de minimis
	33858	\$41.40
	33860	\$16.41
	33877	\$711.99
	33996	de minimis
	34049	de minimis
	34125	de minimis
	34190	de minimis
	34195	\$23.26
	34199	de minimis
	34274	de minimis
	34422	de minimis
	34488	de minimis
	34550	de minimis
	34559	\$35.46
	34607	de minimis
	34609	\$9.43
	34634	de minimis
	34643	de minimis
	34660	de minimis
	34682	\$15.94
	34829	\$192.54
	34867	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	34872	\$2,730.66
	34879	de minimis
	34914	\$38.49
	34939	\$167.59
	34967	de minimis
	35078	de minimis
	35162	\$14.47
	35218	de minimis
	35239	\$29.07
	35259	\$140.65
	35383	de minimis
	35402	\$7.82
	35584	de minimis
	35625	\$11.29
	35666	\$14.47
	35705	\$58.49
	35733	de minimis
	35839	de minimis
	35840	de minimis
	35850	de minimis
	35856	de minimis
	35878	de minimis
	35879	de minimis
	35938	\$119.94
	36139	de minimis
	36141	de minimis
	36176	\$28.51
	36217	de minimis
	36218	de minimis
	36483	de minimis
	36720	de minimis
	36888	de minimis
	37513	de minimis
	37558	de minimis
	37613	de minimis
	39111	de minimis
	39194	de minimis
	39339	\$10.20
	39369	de minimis
	39370	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	39626	\$12.53
	39706	\$93.78
	39906	\$18.30
	40281	\$6.27
	40627	\$332.61
	40935	de minimis
	40971	\$19.20
	41272	de minimis
	41823	de minimis
	42078	de minimis
	42131	de minimis
	42134	\$258.84
	42220	\$26.06
	42749	\$15.56
	42899	\$58.49
	42928	\$64.89
	43032	\$232.26
	43595	de minimis
	43612	de minimis
	43668	de minimis
	43723	de minimis
	43790	de minimis
	44188	de minimis
	44267	de minimis
	44451	\$401.97
	44506	de minimis
	44906	de minimis
	45004	de minimis
	45010	de minimis
	45190	\$6.54
	45234	de minimis
	45265	\$18.55
	45425	de minimis
	45429	de minimis
	45630	\$60.03
	45632	\$32.44
	45638	\$32.44
	45753	\$23.43
	45755	\$147.13
	45764	\$27.76

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	45767	\$5.85
	45768	\$21.64
	45769	\$2,454.38
	45780	\$302.15
	45782	\$6.27
	45788	de minimis
	45801	\$141.19
	45803	\$496.74
	45804	de minimis
	45805	\$438.54
	45809	\$176.44
	45827	de minimis
	45829	de minimis
	45843	de minimis
	45864	de minimis
	45873	de minimis
	45877	de minimis
	45886	\$73.11
	45888	de minimis
	45922	de minimis
	45930	de minimis
	45932	de minimis
	45952	\$400.67
	45966	de minimis
	45977	\$501.13
	45978	\$45.29
	45979	\$261.05
	45981	\$16.48
	45987	\$17.75
	45989	de minimis
	45993	\$95.80
	46036	de minimis
	46045	\$27.55
	46050	de minimis
	46077	\$23.43
	46078	\$11.71
	46086	\$8,887.40
	46091	\$18,267.23
	46101	\$73.68
	46104	\$32.24

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	46106	\$17.26
	46118	de minimis
	46124	\$19.66
	46132	\$27.86
	46136	de minimis
	46137	de minimis
	46140	de minimis
	46160	de minimis
	46178	de minimis
	46184	\$15.41
	46221	\$55.79
	46241	de minimis
	46250	\$76.00
	46257	de minimis
	46263	de minimis
	46273	de minimis
	46308	\$7.31
	46314	\$6,474.70
	46317	\$6.07
	46326	de minimis
	46334	de minimis
	46347	de minimis
	46368	\$190.75
	46397	\$17.98
	46428	\$9.77
	46444	\$11.38
	46446	de minimis
	46454	\$5.35
	46463	\$15.20
	46500	de minimis
	46528	\$22.12
	46536	\$205.38
	46554	de minimis
	46558	de minimis
	46585	de minimis
	46592	\$751.39
	46606	de minimis
	46628	\$30.92
	46633	\$14.53
	46651	\$192.93

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	46653	\$112.35
	46656	\$8.83
	46682	\$104.53
	46683	de minimis
	46697	de minimis
	46706	\$16.99
	46708	de minimis
	46714	\$79.80
	46722	\$79.12
	46732	\$1,745.34
	46743	de minimis
	46754	\$46.77
	46776	\$5.87
	46892	de minimis
	46943	de minimis
	46973	de minimis
	46992	de minimis
	47068	\$26.35
	47077	de minimis
	47100	de minimis
	47101	\$10.94
	47125	\$20.08
	47127	\$60.30
	47138	de minimis
	47176	de minimis
	47236	de minimis
	47255	de minimis
	47282	de minimis
	47413	\$147.52
	47678	de minimis
	47692	\$7.56
	47818	de minimis
	48089	de minimis
	48223	de minimis
	48322	de minimis
	48323	\$605.47
	48331	\$14.96
	48349	de minimis
	48361	de minimis
	48366	\$1,541.18



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	48372	de minimis
	48393	\$320.77
	48399	de minimis
	48401	de minimis
	48407	de minimis
	48415	de minimis
	48433	de minimis
	48444	de minimis
	48479	de minimis
	48491	de minimis
	48519	de minimis
	48533	de minimis
	48536	de minimis
	48569	de minimis
	48618	\$360.87
	48624	de minimis
	48628	de minimis
	48631	de minimis
	48632	de minimis
	48635	de minimis
	48663	de minimis
	48688	\$163.12
	48762	de minimis
	48799	\$155.62
	48818	de minimis
	48859	\$116.13
	48898	\$9.75
	48916	de minimis
	48934	de minimis
	48963	de minimis
	49394	de minimis
	49467	\$16.71
	49468	\$16.37
	49597	de minimis
	49616	de minimis
	49617	\$17.31
	49624	\$85.74
	49658	de minimis
	49867	de minimis
	49887	de minimis

**Chuck Travis Cowan v Devon Energy Corporation****Case No. 22-CV-220-JAR****Estimated Net Settlement Amount to Class Members**

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	49890	de minimis
	50003	\$358.82
	50135	\$12.22
	50235	de minimis
	50264	\$36.25
	50557	de minimis
	50632	\$724.48
	50698	\$213.84
	50765	\$19.06
	50807	de minimis
	50845	\$5.56
	50846	\$46.35
	50847	de minimis
	50850	\$10.04
	50909	de minimis
	50927	\$45.50
	50939	de minimis
	50955	de minimis
	50969	\$522.00
	51049	de minimis
	51073	de minimis
	51076	de minimis
	51077	\$70.54
	51087	de minimis
	51092	de minimis
	51115	de minimis
	51118	de minimis
	51212	de minimis
	51257	de minimis
	51285	\$22.85
	51437	de minimis
	51545	de minimis
	51546	de minimis
	51547	\$35.30
	51577	\$130.61
	51639	\$37.50
	51782	de minimis
	52142	de minimis
	52144	\$609.30
	52257	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	52726	\$12.70
	53198	\$34.32
	53215	de minimis
	53238	de minimis
	53345	\$26.35
	53522	de minimis
	53535	de minimis
	54075	de minimis
	54076	de minimis
	54112	de minimis
	54114	de minimis
	54156	\$117.33
	54726	de minimis
	54742	de minimis
	54796	de minimis
	54805	de minimis
	54806	de minimis
	54842	\$1,619.96
	55067	de minimis
	55082	de minimis
	55251	de minimis
	55301	de minimis
	55432	\$14.78
	55478	de minimis
	55484	de minimis
	55499	de minimis
	55575	de minimis
	55771	de minimis
	55774	\$9.21
	55780	de minimis
	56018	\$34.20
	56061	\$101.68
	56101	\$74.27
	56102	\$141.97
	56235	de minimis
	56307	de minimis
	57037	de minimis
	57401	\$74.24
	57756	de minimis
	57757	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	57764	de minimis
	57808	\$30.71
	57809	\$30.70
	57810	\$26.32
	57954	\$77.75
	58079	de minimis
	58117	de minimis
	58209	de minimis
	58221	de minimis
	58303	\$37.37
	58456	\$17.82
	58635	de minimis
	58766	de minimis
	58829	de minimis
	58900	de minimis
	59691	de minimis
	59692	de minimis
	59714	de minimis
	60061	de minimis
	60261	de minimis
	60379	\$637.23
	60430	de minimis
	60431	de minimis
	60526	de minimis
	60592	de minimis
	60624	de minimis
	60716	de minimis
	60811	\$10.91
	60819	\$41.61
	60827	\$383.87
	60839	\$3,878.90
	60955	de minimis
	61464	\$1,853.34
	61531	de minimis
	61667	\$50.75
	61679	de minimis
	61738	\$384.83
	62014	\$95.70
	62059	de minimis
	62070	\$22.43

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	62089	\$9.62
	62136	de minimis
	62138	de minimis
	62242	de minimis
	62252	de minimis
	62275	\$8.25
	62335	\$9.09
	62347	de minimis
	62355	de minimis
	62391	\$53.21
	62441	\$2,995.59
	62452	\$145.59
	62459	\$664.25
	62460	\$469.11
	62472	de minimis
	62522	de minimis
	62523	de minimis
	62579	de minimis
	62622	\$76.40
	62697	de minimis
	62699	\$6.28
	62703	\$9.15
	63352	\$16.34
	63380	de minimis
	63395	\$9.01
	63545	\$370.35
	63658	\$58.96
	63743	de minimis
	63895	de minimis
	63933	de minimis
	63943	\$5.36
	63992	\$5.38
	64265	\$21.35
	64948	de minimis
	65015	\$9.67
	66039	de minimis
	66047	de minimis
	66104	\$630.85
	66158	\$15.66
	66205	\$59.81

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	66258	\$2,304.41
	66367	\$701.11
	66521	de minimis
	66753	de minimis
	66788	\$34.86
	66798	\$30.06
	67082	\$13.31
	67615	de minimis
	68979	de minimis
	69032	de minimis
	69187	\$71.46
	69412	de minimis
	100062	de minimis
	100063	de minimis
	100282	\$426.61
	100302	de minimis
	100322	de minimis
	100460	de minimis
	100582	\$10.85
	100591	de minimis
	100610	de minimis
	100851	de minimis
	101123	\$215.12
	101366	de minimis
	101581	\$10.86
	101668	de minimis
	101838	de minimis
	102055	\$5.52
	102084	de minimis
	102269	de minimis
	102349	de minimis
	102521	de minimis
	102616	de minimis
	102684	de minimis
	102828	de minimis
	103003	\$11.18
	103006	\$91.91
	103442	\$11.30
	103594	de minimis
	103961	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	103972	\$44.87
	103991	de minimis
	104510	\$18.80
	104542	\$11.79
	104929	\$37,168.93
	105042	de minimis
	105056	de minimis
	105092	\$7.03
	105462	\$161.32
	105567	de minimis
	105765	\$16.04
	106049	\$4,326.37
	106235	de minimis
	106266	\$8,763.40
	106367	\$9.54
	106368	\$9.57
	106472	\$16.72
	106850	\$9.46
	107053	de minimis
	107082	de minimis
	107092	\$6.76
	107589	de minimis
	107808	de minimis
	107877	\$119.99
	108358	de minimis
	108670	de minimis
	108815	de minimis
	108832	\$10,577.88
	108894	\$34.34
	109748	\$10.00
	109798	\$7.42
	109955	\$15.31
	110514	de minimis
	110888	\$1,418.76
	110944	de minimis
	111246	\$10.97
	111400	de minimis
	111564	\$10.39
	111691	\$64.28
	111883	\$61.84

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	111887	\$80.19
	111936	de minimis
	112263	de minimis
	112736	de minimis
	113098	de minimis
	113116	de minimis
	113208	de minimis
	113263	de minimis
	113515	de minimis
	113587	de minimis
	113904	\$12.50
	113956	de minimis
	114158	de minimis
	114230	de minimis
	114258	de minimis
	114301	\$15.95
	114826	de minimis
	114880	de minimis
	115207	\$9.40
	115228	de minimis
	115309	de minimis
	115310	\$2,485.33
	115344	de minimis
	115558	\$100.96
	115572	\$16.35
	116521	\$18.47
	116559	\$15.43
	116952	\$12.38
	116970	\$399.61
	116990	de minimis
	117013	\$413.01
	117094	de minimis
	117220	\$7.15
	117495	\$9.30
	117635	de minimis
	117937	\$12.41
	117938	\$23.32
	118521	de minimis
	118763	de minimis
	118933	de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	119170	\$36.90
	119294	\$168.95
	119650	de minimis
	119667	\$451.41
	119683	\$563.44
	119993	de minimis
	120258	\$281.74
	120792	de minimis
	120798	de minimis
	120802	de minimis
	122470	de minimis
	122810	\$57.81
	124137	de minimis
	124150	de minimis
	124156	\$9.51
	175423	de minimis
	176991	de minimis
	177830	de minimis
	178013	de minimis
	178036	de minimis
	178800	de minimis
	179762	\$48.09
	180048	de minimis
	181772	de minimis
	182035	de minimis
	183797	de minimis
	184485	de minimis
	186276	de minimis
	186344	de minimis
	186362	de minimis
	187668	de minimis
	189017	de minimis
	190168	\$24.75
	191223	\$17.68
	192713	de minimis
	192782	de minimis
	196689	de minimis
	196941	de minimis
	197542	de minimis
	200484	\$261.32

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	200487	de minimis
	200610	\$12.76
	205435	\$3,079.99
	208627	\$55.48
	209193	de minimis
	216258	de minimis
	216317	de minimis
	216354	\$122.36
	216470	de minimis
	216643	de minimis
	218427	\$11.09
	218468	\$14.95
	218472	\$23.26
	218653	\$8.07
	218669	de minimis
	218675	de minimis
	218882	\$64.11
	219721	de minimis
	221214	de minimis
	221284	de minimis
	221546	\$5.67
	222911	de minimis
	222912	de minimis
	222934	de minimis
	222964	de minimis
	222976	de minimis
	223205	\$12.28
	223791	\$5.89
	224024	de minimis
	224101	de minimis
	224556	de minimis
	224590	\$334.05
	225591	de minimis
	229278	de minimis
	229491	de minimis
	229543	de minimis
	230021	de minimis
	233952	de minimis
	234219	\$6.91
	234220	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	234247	\$7.64
	234280	de minimis
	234344	de minimis
	234352	de minimis
	234365	de minimis
	235161	de minimis
	235329	de minimis
	235679	de minimis
	235714	de minimis
	235727	de minimis
	235728	de minimis
	235886	\$23.82
	236145	de minimis
	236395	de minimis
	236398	\$12.73
	236890	\$35.56
	237282	\$26.69
	237386	de minimis
	237447	\$24.21
	238344	\$7.41
	238476	de minimis
	238491	de minimis
	238492	de minimis
	238493	de minimis
	238494	\$32.16
	238495	de minimis
	238496	de minimis
	239200	\$53.53
	239323	de minimis
	239622	\$68.90
	240535	de minimis
	240538	de minimis
	240539	\$18.34
	240540	de minimis
	240749	de minimis
	242094	\$57.18
	242302	de minimis
	242320	de minimis
	242521	de minimis
	243539	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	244036	\$11,189.08
	244058	de minimis
	244919	\$122.12
	245189	\$9,613.45
	245964	\$55.33
	247180	de minimis
	247575	\$578.02
	247883	de minimis
	247922	\$12.70
	248133	\$7.74
	248152	de minimis
	248341	de minimis
	248500	de minimis
	248519	\$4,127.49
	248740	\$9.98
	249862	\$2,229.51
	249863	\$55.63
	249872	\$34.65
	249880	\$347.53
	250589	\$34.20
	250808	\$8.45
	250809	\$20.11
	251683	\$182.94
	262896	\$16.09
	263608	\$7.18
	264257	\$53.34
	265196	de minimis
	265394	\$146.53
	265396	\$149.96
	265589	de minimis
	265694	\$444.04
	265755	\$208.08
	266030	de minimis
	266042	\$26.69
	266574	\$20.81
	266601	\$904.29
	268476	de minimis
	268626	\$56.51
	268700	\$220.83
	268838	\$22.92

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	275022	\$375.09
	275023	\$11.29
	275055	de minimis
	275255	\$20.80
	275295	de minimis
	275537	\$317.97
	275586	\$10.70
	275587	\$10.71
	275622	\$635.75
	275738	de minimis
	275739	de minimis
	275740	de minimis
	276468	de minimis
	276567	de minimis
	276666	de minimis
	276822	de minimis
	277187	de minimis
	277206	de minimis
	277346	de minimis
	277613	de minimis
	277633	de minimis
	277718	\$58.08
	277961	de minimis
	278170	\$54.40
	278187	\$232.25
	278246	\$20.32
	278735	\$39.81
	278736	\$39.81
	278760	\$36.56
	279217	\$124.46
	279266	de minimis
	279571	\$23.81
	279613	\$10.77
	279695	de minimis
	279697	\$18.75
	279755	de minimis
	279756	\$34.24
	279844	de minimis
	279849	\$6.81
	279850	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	280120	de minimis
	280195	\$138.46
	280738	\$553.23
	281006	\$27.81
	281011	de minimis
	281066	de minimis
	281313	de minimis
	281314	de minimis
	281357	de minimis
	281373	de minimis
	281427	de minimis
	281704	de minimis
	281744	\$631.17
	281805	\$137.43
	281964	de minimis
	281991	de minimis
	281992	\$72.31
	282004	de minimis
	282008	de minimis
	282010	\$1,385.71
	282014	de minimis
	282017	de minimis
	282023	\$6.47
	282024	\$174.33
	282025	de minimis
	282413	de minimis
	282612	de minimis
	282613	\$8.88
	282614	\$8.60
	282715	de minimis
	282922	de minimis
	282925	de minimis
	283170	de minimis
	283549	\$73.39
	283581	de minimis
	283647	\$122.01
	283998	de minimis
	284008	de minimis
	284025	de minimis
	284026	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	284027	de minimis
	284061	de minimis
	284132	\$357.95
	284233	de minimis
	284510	de minimis
	284594	\$828.71
	284624	de minimis
	284662	de minimis
	284773	\$206.26
	284775	\$15.66
	284786	\$31.57
	285024	\$39.77
	285103	de minimis
	285104	de minimis
	285105	de minimis
	285106	de minimis
	285107	de minimis
	285108	de minimis
	285109	de minimis
	285110	de minimis
	285111	de minimis
	285113	de minimis
	285114	de minimis
	285115	de minimis
	285116	de minimis
	286339	\$24.11
	286348	\$5.56
	286568	de minimis
	286891	de minimis
	287244	de minimis
	287478	de minimis
	288022	de minimis
	288281	de minimis
	288369	\$36.13
	288578	de minimis
	288948	\$28.03
	288979	\$47.30
	288993	\$43.21
	289518	de minimis
	289519	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	289520	de minimis
	289531	de minimis
	289533	de minimis
	289841	\$256.91
	289906	de minimis
	290220	\$67.39
	290375	\$17.06
	290953	de minimis
	291141	de minimis
	291157	\$29.12
	291688	de minimis
	292096	de minimis
	292132	\$205.48
	292229	de minimis
	292374	de minimis
	292591	\$272.70
	292812	de minimis
	293176	\$12.42
	293190	de minimis
	293667	\$11.58
	293668	\$11.91
	293670	\$11.91
	293681	de minimis
	293682	de minimis
	293705	de minimis
	293773	de minimis
	293790	\$32.81
	293793	de minimis
	293915	de minimis
	293989	de minimis
	293995	de minimis
	294033	de minimis
	294120	de minimis
	294121	de minimis
	294122	de minimis
	294388	\$6.29
	294428	\$48.26
	294476	de minimis
	294569	de minimis
	294571	de minimis



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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	294636	de minimis
	294812	de minimis
	294863	de minimis
	294871	de minimis
	294926	de minimis
	294947	de minimis
	295029	de minimis
	295214	\$69.59
	295280	de minimis
	295313	de minimis
	295339	\$62.88
	295612	\$7.93
	295623	de minimis
	295624	\$18.21
	295631	de minimis
	295642	de minimis
	295650	de minimis
	295651	de minimis
	295652	\$10.72
	295653	de minimis
	295754	de minimis
	295842	\$64.13
	295843	\$64.10
	295844	\$64.10
	295889	de minimis
	295890	de minimis
	295892	de minimis
	295893	de minimis
	295894	de minimis
	295895	\$82.52
	295966	de minimis
	295967	de minimis
	295969	de minimis
	295982	\$66.13
	296040	de minimis
	296041	de minimis
	296118	de minimis
	296123	de minimis
	296133	de minimis
	296134	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	296135	de minimis
	296137	de minimis
	296138	de minimis
	296139	de minimis
	296168	de minimis
	296300	de minimis
	296306	de minimis
	296307	de minimis
	296308	de minimis
	296309	de minimis
	296310	de minimis
	296311	de minimis
	296312	\$94.41
	296313	de minimis
	296314	de minimis
	296317	\$202.10
	296318	\$122.83
	296319	de minimis
	296321	\$149.22
	296328	de minimis
	296329	\$183.20
	296342	\$187.02
	296344	de minimis
	296345	\$88.11
	296349	de minimis
	296350	\$160.47
	296351	de minimis
	296352	\$116.93
	296353	de minimis
	296358	\$43.57
	296359	de minimis
	296360	de minimis
	296362	de minimis
	296366	\$17.03
	296370	\$47.30
	296371	de minimis
	296373	\$66.11
	296374	\$54.83
	296375	\$54.86
	296376	\$5.56

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	296382	de minimis
	296383	de minimis
	296384	\$264.38
	296385	\$77.42
	296387	de minimis
	296388	\$96.29
	296389	\$222.81
	296390	\$100.21
	296391	\$139.71
	296392	de minimis
	296393	de minimis
	296395	de minimis
	296397	de minimis
	296398	\$52.87
	296407	de minimis
	296408	de minimis
	296409	de minimis
	296410	\$277.59
	296419	\$185.18
	296420	\$47.23
	296422	de minimis
	296423	de minimis
	296424	\$361.62
	296426	\$22.73
	296427	de minimis
	296428	de minimis
	296429	\$124.64
	296430	\$394.65
	296431	\$94.53
	296433	\$58.51
	296437	de minimis
	296438	de minimis
	296441	de minimis
	296442	de minimis
	296443	de minimis
	296456	\$305.89
	296457	de minimis
	296459	de minimis
	296460	de minimis
	296463	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	296465	de minimis
	296487	de minimis
	296782	de minimis
	296934	de minimis
	296935	de minimis
	297083	\$219.33
	297095	\$20,277.22
	297137	de minimis
	297172	de minimis
	297173	de minimis
	297174	de minimis
	297175	de minimis
	297176	de minimis
	297177	de minimis
	297352	\$472.87
	297378	de minimis
	297456	de minimis
	297457	de minimis
	297458	de minimis
	297495	de minimis
	297520	\$10.16
	297539	\$33.99
	297612	de minimis
	297613	de minimis
	297757	de minimis
	297759	de minimis
	297771	de minimis
	297828	de minimis
	297832	\$182.21
	297857	\$15.21
	297858	\$15.21
	297859	\$15.20
	297860	\$15.22
	297861	\$15.21
	297862	\$15.21
	297945	de minimis
	298013	de minimis
	298058	\$20.36
	298151	de minimis
	298267	\$3,849.20

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	298461	\$129.49
	298477	de minimis
	298480	\$46.63
	298505	de minimis
	298524	de minimis
	298665	\$1,071.52
	298816	de minimis
	299092	\$21.76
	299120	\$82.07
	299128	de minimis
	299211	de minimis
	299212	\$164.12
	299235	\$9.94
	299237	\$167.80
	299238	\$9.82
	299239	\$5.49
	299284	de minimis
	299285	de minimis
	299295	\$124.78
	299298	\$166.41
	299299	\$224.89
	299300	\$167.80
	299301	\$487.57
	299302	\$167.78
	299317	de minimis
	299487	\$35.21
	299569	de minimis
	299660	\$644.54
	299680	de minimis
	299702	de minimis
	299716	de minimis
	299757	de minimis
	299827	\$39.86
	299853	\$67.74
	299854	de minimis
	299879	de minimis
	299880	de minimis
	299881	de minimis
	299912	de minimis
	299997	\$362.34

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	300045	de minimis
	300190	de minimis
	300270	\$16.15
	300416	\$874.31
	300519	de minimis
	300526	\$12.14
	300561	de minimis
	300562	de minimis
	300563	de minimis
	300564	de minimis
	300567	de minimis
	300805	\$1,219.32
	300830	\$140.47
	300834	de minimis
	300837	\$5.39
	300838	\$5.58
	300839	\$5.50
	300987	de minimis
	301042	de minimis
	301249	de minimis
	301255	de minimis
	301256	de minimis
	301280	de minimis
	301387	de minimis
	301388	de minimis
	301397	de minimis
	301418	de minimis
	301454	de minimis
	301540	de minimis
	301541	de minimis
	301557	de minimis
	301577	de minimis
	301578	de minimis
	301638	de minimis
	301673	de minimis
	301674	de minimis
	301718	\$17.63
	301720	\$93.33
	301783	\$16.05
	301860	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	301896	de minimis
	302041	de minimis
	302042	de minimis
	302043	de minimis
	302044	de minimis
	302045	de minimis
	302046	de minimis
	302047	de minimis
	302048	de minimis
	302049	de minimis
	302050	de minimis
	302070	de minimis
	302071	de minimis
	302072	de minimis
	302206	\$36.85
	302248	de minimis
	302389	\$12.68
	302448	\$9.68
	302457	de minimis
	302632	\$13.12
	302668	de minimis
	302669	de minimis
	302728	\$247.46
	302729	de minimis
	302808	de minimis
	302833	\$2,284.01
	302880	de minimis
	302881	\$62.77
	302882	\$7.39
	302990	de minimis
	302991	de minimis
	303003	de minimis
	303004	de minimis
	303052	\$24.06
	303231	de minimis
	303232	de minimis
	303261	\$15.95
	303287	de minimis
	303329	de minimis
	303367	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	303370	de minimis
	303427	de minimis
	303469	de minimis
	303522	de minimis
	303530	de minimis
	303713	de minimis
	303714	de minimis
	303715	de minimis
	303716	de minimis
	303772	de minimis
	303773	de minimis
	303774	de minimis
	303775	de minimis
	303776	de minimis
	303777	de minimis
	303778	de minimis
	303820	\$271.14
	303860	\$57.18
	303903	de minimis
	303992	\$26.41
	303993	\$26.40
	304082	\$937.25
	304148	\$71.79
	304149	\$40.23
	304160	de minimis
	304281	de minimis
	304282	de minimis
	304286	de minimis
	304385	\$50.90
	304386	\$18.88
	304401	de minimis
	304403	de minimis
	304404	de minimis
	304515	de minimis
	304538	de minimis
	304811	de minimis
	304856	de minimis
	304890	de minimis
	304964	\$6.74
	304965	de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	304980	de minimis
	305065	\$415.68
	305066	de minimis
	305100	de minimis
	305101	de minimis
	305103	\$9.86
	305104	de minimis
	305198	\$586.58
	305214	de minimis
	305307	\$329.41
	305320	\$41.56
	305472	de minimis
	305514	\$1,091.79
	305726	de minimis
	305752	\$368.67
	305788	\$45.75
	305789	\$43.87
	305790	de minimis
	306023	\$187.72
	306051	de minimis
	306149	de minimis
	306160	de minimis
	306161	de minimis
	306163	de minimis
	306164	de minimis
	306165	de minimis
	306288	de minimis
	306368	de minimis
	306399	de minimis
	306419	\$45.76
	306469	de minimis
	306518	\$22.04
	306519	\$13.43
	306537	de minimis
	306572	de minimis
	306573	de minimis
	306574	\$15.44
	306626	de minimis
	306677	de minimis
	306680	\$241.04

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	306698	de minimis
	306700	de minimis
	306750	de minimis
	306751	de minimis
	306872	de minimis
	306879	\$748.91
	306923	\$19.82
	306927	de minimis
	307025	\$84.62
	307087	\$28.43
	307106	de minimis
	307180	de minimis
	307292	de minimis
	307360	\$128.58
	307363	\$97.03
	307364	\$97.05
	307366	\$39.70
	307370	de minimis
	307371	\$57.48
	307374	de minimis
	307732	de minimis
	307736	de minimis
	307737	de minimis
	307738	de minimis
	307752	de minimis
	307799	\$26.70
	307924	de minimis
	307981	\$1,822.62
	308092	de minimis
	308094	\$73.27
	308111	de minimis
	308113	de minimis
	308123	\$696.22
	308124	\$17,897.26
	308143	de minimis
	308154	de minimis
	308155	de minimis
	308157	de minimis
	308183	\$113.54
	308319	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	308320	de minimis
	308321	de minimis
	308322	de minimis
	308323	de minimis
	308324	de minimis
	308325	de minimis
	308326	de minimis
	308327	\$11.36
	308329	de minimis
	308330	de minimis
	308331	\$34.50
	308332	\$45.74
	308333	de minimis
	308334	de minimis
	308335	de minimis
	308337	de minimis
	308339	de minimis
	308340	de minimis
	308342	de minimis
	308343	de minimis
	308344	\$31.10
	308458	de minimis
	308460	de minimis
	308462	de minimis
	308463	de minimis
	308571	de minimis
	308572	de minimis
	308675	de minimis
	308676	\$23.83
	308863	\$104.18
	308980	de minimis
	308982	de minimis
	309002	de minimis
	309058	\$91.84
	309063	de minimis
	309064	de minimis
	309065	de minimis
	309066	de minimis
	309102	de minimis
	309183	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	309184	de minimis
	309185	de minimis
	309532	\$77.76
	309558	de minimis
	309559	de minimis
	309560	de minimis
	309561	de minimis
	309562	de minimis
	309664	de minimis
	309667	de minimis
	309693	\$127.83
	309694	de minimis
	309697	de minimis
	309698	de minimis
	309754	de minimis
	309769	de minimis
	309771	de minimis
	309776	\$11.55
	309812	de minimis
	309857	\$21.24
	310002	\$362.03
	310008	de minimis
	310009	de minimis
	310010	\$13.05
	310011	de minimis
	310035	\$9.59
	310047	de minimis
	310048	de minimis
	310049	\$546.18
	310180	de minimis
	310225	de minimis
	310226	de minimis
	310229	de minimis
	310230	de minimis
	310340	de minimis
	310341	de minimis
	310342	\$6.56
	310351	de minimis
	310365	\$17.16
	310366	\$59.69

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	310368	de minimis
	310369	de minimis
	310370	de minimis
	310371	de minimis
	310372	de minimis
	310373	de minimis
	310374	de minimis
	310378	\$869.97
	310379	de minimis
	310380	\$25.15
	310381	\$25.16
	310382	\$25.19
	310383	\$7.88
	310384	\$160.61
	310385	\$321.29
	310386	\$15.74
	310387	\$45.80
	310388	\$25.87
	310389	\$25.88
	310390	\$25.90
	310391	\$234.49
	310392	\$126.22
	310400	\$149.06
	310402	\$76.67
	310403	\$61.63
	310404	de minimis
	310405	de minimis
	310406	de minimis
	310407	de minimis
	310408	de minimis
	310415	\$6.30
	310432	\$29.27
	310433	\$28.78
	310470	de minimis
	310490	de minimis
	310512	\$7.51
	310673	de minimis
	310740	de minimis
	310747	de minimis
	310748	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	310883	\$18.82
	310955	\$51.06
	310982	\$11.83
	310984	\$23.16
	310988	\$405.87
	310993	\$293.23
	310995	de minimis
	311001	\$212.38
	311008	\$293.28
	311009	\$367.71
	311010	\$193.84
	311011	\$193.89
	311013	\$223.03
	311014	\$185.44
	311015	\$93.91
	311017	\$94.82
	311018	\$93.94
	311032	de minimis
	311033	de minimis
	311039	de minimis
	311040	de minimis
	311041	de minimis
	311042	de minimis
	311275	de minimis
	311330	de minimis
	311331	de minimis
	311350	de minimis
	311352	de minimis
	311430	de minimis
	311534	de minimis
	311535	\$567.13
	311536	\$43.06
	311537	de minimis
	311538	\$10.95
	311574	de minimis
	311649	de minimis
	311996	de minimis
	311999	de minimis
	312065	\$26.64
	312132	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	312182	de minimis
	312183	\$669.20
	312208	de minimis
	312255	de minimis
	312256	de minimis
	312258	de minimis
	312260	de minimis
	312262	de minimis
	312263	de minimis
	312265	de minimis
	312267	de minimis
	312268	de minimis
	312269	de minimis
	312270	de minimis
	312271	de minimis
	312272	de minimis
	312274	\$73.72
	312277	\$22.04
	312280	de minimis
	312282	\$6.75
	312283	\$25.72
	312284	\$32.87
	312285	de minimis
	312286	\$14.12
	312287	\$17.57
	312290	de minimis
	312291	de minimis
	312292	de minimis
	312293	de minimis
	312296	\$8.79
	312572	de minimis
	312573	de minimis
	312671	de minimis
	312816	de minimis
	312840	de minimis
	312842	de minimis
	312844	de minimis
	312846	de minimis
	312935	de minimis
	312937	\$10.97

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	312938	\$10.97
	312942	\$6.03
	312989	de minimis
	313109	de minimis
	313110	de minimis
	313113	de minimis
	313171	de minimis
	313228	de minimis
	313393	\$2,646.91
	313395	de minimis
	313631	de minimis
	313633	de minimis
	313684	de minimis
	313688	de minimis
	313689	\$6,766.74
	313690	de minimis
	313693	de minimis
	313694	de minimis
	313740	de minimis
	313742	de minimis
	313752	de minimis
	313832	de minimis
	313896	\$52.79
	313949	de minimis
	313950	\$133.71
	314084	\$62.38
	314104	de minimis
	314143	\$22.55
	314222	de minimis
	314245	\$6.57
	314246	de minimis
	314247	de minimis
	314248	de minimis
	314377	de minimis
	314409	de minimis
	314422	\$10.49
	314540	\$7.54
	314550	de minimis
	314551	de minimis
	314552	de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	314553	de minimis
	314557	de minimis
	314566	de minimis
	314568	de minimis
	314569	de minimis
	314662	\$12.89
	314707	\$46.43
	314708	\$69.96
	314721	\$248.37
	314787	\$310.02
	314851	\$11.24
	314945	de minimis
	315038	de minimis
	315161	de minimis
	315162	\$384.84
	315240	\$66.01
	315446	de minimis
	315450	\$816.41
	315452	de minimis
	315453	de minimis
	315454	de minimis
	315455	de minimis
	315457	de minimis
	315458	de minimis
	315462	de minimis
	315467	de minimis
	315473	de minimis
	315474	de minimis
	315475	de minimis
	315622	de minimis
	315623	de minimis
	315624	de minimis
	315626	de minimis
	315627	de minimis
	315647	de minimis
	315674	de minimis
	315675	de minimis
	315698	de minimis
	315766	de minimis
	315780	\$208.85

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	315830	\$891.94
	315862	de minimis
	315993	\$20.30
	316052	\$27,779.33
	316120	de minimis
	316125	\$5.73
	316332	de minimis
	316336	\$8.10
	316504	de minimis
	316506	\$58.53
	316510	\$193.17
	316522	de minimis
	316571	\$23.84
	316626	\$6.81
	316640	\$304.28
	316641	\$10.94
	316642	\$283.74
	316650	\$13.90
	316651	de minimis
	316652	de minimis
	316653	de minimis
	316716	de minimis
	316720	de minimis
	316741	de minimis
	316943	de minimis
	316952	\$19.77
	317008	de minimis
	317009	de minimis
	317010	de minimis
	317012	de minimis
	317016	de minimis
	317017	de minimis
	317020	de minimis
	317021	de minimis
	317092	\$3,964.20
	317217	\$8,663.37
	317232	\$5,904.94
	317294	de minimis
	317295	de minimis
	317309	\$136.12

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	317321	de minimis
	317369	de minimis
	317373	de minimis
	317415	\$34.43
	317706	de minimis
	317742	de minimis
	317743	de minimis
	317750	de minimis
	317783	de minimis
	317785	de minimis
	317786	de minimis
	317787	de minimis
	317789	de minimis
	317790	de minimis
	317828	\$220.69
	317883	\$5.97
	318218	de minimis
	318358	de minimis
	318359	de minimis
	318366	\$333.34
	318410	de minimis
	318411	de minimis
	318484	\$132.40
	318591	\$75.10
	318593	\$177.50
	318595	\$29.10
	318597	de minimis
	318599	de minimis
	318600	\$11.23
	318602	\$11.24
	318604	\$11.26
	318607	\$8.04
	318609	\$8.05
	318610	\$8.06
	318612	\$8.03
	318618	\$23.17
	318619	\$318.01
	318620	de minimis
	318622	de minimis
	318623	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	318624	de minimis
	318625	\$14.42
	318626	\$14.43
	318627	\$20.47
	318628	\$10.82
	318629	\$11.58
	318634	\$106.80
	318660	\$263.26
	318667	de minimis
	318668	de minimis
	318671	\$23.75
	318672	de minimis
	318673	de minimis
	318702	\$29.03
	318742	\$7.38
	318806	\$66.58
	318852	de minimis
	319163	\$28.88
	319164	\$182.15
	319165	\$18.64
	319168	\$43.95
	319169	\$43.97
	319170	\$44.35
	319171	\$1,801.17
	319173	\$16.45
	319174	\$26.68
	319175	de minimis
	319217	\$78.40
	319218	de minimis
	319219	de minimis
	319220	de minimis
	319366	de minimis
	319368	\$48.23
	319369	\$7.69
	319370	\$587.83
	319375	de minimis
	319378	\$5.66
	319379	\$5.66
	319423	de minimis
	319427	\$7.73

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	319485	de minimis
	319486	de minimis
	319487	de minimis
	319488	de minimis
	319491	\$15.37
	319494	de minimis
	319545	de minimis
	319651	\$102.91
	319663	\$75.56
	319744	de minimis
	319745	de minimis
	319748	\$36.66
	319752	\$18.15
	319753	\$18.19
	319754	\$18.18
	319755	\$388.26
	319757	\$128.81
	319758	\$128.76
	319759	\$388.26
	319760	\$388.29
	319761	\$113.58
	319763	\$12.98
	319764	\$42.08
	319765	\$41.89
	319766	\$41.56
	319767	\$83.20
	319781	\$57.02
	319782	de minimis
	319784	\$236.95
	319785	de minimis
	319803	de minimis
	319814	de minimis
	319838	de minimis
	319840	de minimis
	319841	\$69.11
	319845	de minimis
	319846	\$92.14
	319848	\$69.07
	319849	\$79.69
	319850	\$279.03

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	319852	de minimis
	319853	de minimis
	319855	de minimis
	319856	de minimis
	319857	de minimis
	319858	de minimis
	319908	\$20.86
	319957	de minimis
	320124	de minimis
	320126	de minimis
	320223	de minimis
	320225	de minimis
	320226	de minimis
	320312	\$67.96
	320345	\$23.58
	320353	de minimis
	320371	de minimis
	320404	de minimis
	320420	de minimis
	320444	de minimis
	320479	de minimis
	320480	de minimis
	320481	\$8.22
	320482	\$8.24
	320546	de minimis
	320578	de minimis
	320635	\$11.79
	320637	de minimis
	320697	de minimis
	320789	de minimis
	320853	\$34.04
	320862	de minimis
	320957	\$11.15
	320964	de minimis
	320989	de minimis
	320990	de minimis
	320997	de minimis
	321042	de minimis
	321101	de minimis
	321104	\$40.12

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	321124	de minimis
	321145	de minimis
	321313	\$12.74
	321315	de minimis
	321319	de minimis
	321330	de minimis
	321332	de minimis
	321453	\$50.20
	321465	\$140.45
	321466	\$46.48
	321468	\$46.50
	321476	\$16.45
	321479	de minimis
	321480	de minimis
	321489	de minimis
	321493	\$9.88
	321497	\$6.93
	321504	\$10.76
	321506	de minimis
	321507	\$40.36
	321508	\$213.30
	321514	de minimis
	321520	de minimis
	321539	\$182.08
	321549	\$6.67
	321648	de minimis
	321746	de minimis
	322001	\$55.94
	322022	de minimis
	322049	de minimis
	322121	\$254.69
	322151	de minimis
	322153	de minimis
	322154	de minimis
	322323	\$38.74
	322325	\$38.74
	322330	\$13.52
	322332	\$13.58
	322333	\$13.54
	322334	\$13.53

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	322337	de minimis
	322338	de minimis
	322339	de minimis
	322340	\$6.47
	322341	\$6.46
	322342	\$6.45
	322343	\$222.46
	322344	\$222.41
	322345	\$222.45
	322346	\$222.43
	322347	\$222.36
	322350	de minimis
	322351	de minimis
	322356	de minimis
	322357	de minimis
	322358	de minimis
	322360	de minimis
	322361	de minimis
	322412	\$4,616.70
	322484	de minimis
	322535	de minimis
	322566	de minimis
	322726	de minimis
	322861	de minimis
	322942	de minimis
	323159	de minimis
	323160	de minimis
	323162	de minimis
	323183	de minimis
	323287	de minimis
	323299	de minimis
	323300	de minimis
	323301	de minimis
	323302	de minimis
	323304	\$9.69
	323305	de minimis
	323306	de minimis
	323307	de minimis
	323308	de minimis
	323309	de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	323310	de minimis
	323312	de minimis
	323313	\$127.67
	323314	\$67.95
	323315	\$67.97
	323316	de minimis
	323317	de minimis
	323319	de minimis
	323327	de minimis
	323330	de minimis
	323332	de minimis
	323333	de minimis
	323334	de minimis
	323335	de minimis
	323336	de minimis
	323337	de minimis
	323338	de minimis
	323339	de minimis
	323340	de minimis
	323341	de minimis
	323343	de minimis
	323347	de minimis
	323348	de minimis
	323349	de minimis
	323350	de minimis
	323351	de minimis
	323352	de minimis
	323354	de minimis
	323355	de minimis
	323356	de minimis
	323365	de minimis
	323366	de minimis
	323368	de minimis
	323371	de minimis
	323372	de minimis
	323373	de minimis
	323374	de minimis
	323377	\$11.89
	323378	\$110.30
	323379	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	323380	de minimis
	323381	de minimis
	323383	de minimis
	323384	de minimis
	323385	\$105.15
	323386	\$8.43
	323389	de minimis
	323390	de minimis
	323434	de minimis
	323440	de minimis
	323441	de minimis
	323442	de minimis
	323443	de minimis
	323648	de minimis
	323683	\$5.93
	323876	de minimis
	323877	\$20.26
	323878	\$9.47
	323879	de minimis
	323882	\$52.22
	323885	\$270.71
	323888	\$272.66
	324101	de minimis
	324280	de minimis
	324281	de minimis
	324282	de minimis
	324283	de minimis
	324344	de minimis
	324421	\$1,411.83
	324423	\$47.88
	324424	\$47.87
	324425	\$27.37
	324428	\$6.86
	324429	\$6.88
	324430	\$6.89
	324431	\$27.39
	324432	\$27.31
	324433	\$9.63
	324435	de minimis
	324436	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	324437	de minimis
	324438	de minimis
	324439	de minimis
	324440	de minimis
	324441	\$10.08
	324443	\$10.10
	324446	\$7.69
	324448	de minimis
	324449	de minimis
	324450	\$144.73
	324451	\$144.70
	324452	\$72.32
	324454	\$28.98
	324469	\$28.94
	324470	\$28.99
	324471	\$28.95
	324472	\$48.24
	324473	\$48.27
	324476	\$179.11
	324478	de minimis
	324479	de minimis
	324480	de minimis
	324481	de minimis
	324482	de minimis
	324483	de minimis
	324484	de minimis
	324486	\$41.08
	324487	\$55.69
	324489	de minimis
	324490	\$27.34
	324491	\$213.49
	324562	\$28.97
	324571	\$6.29
	324575	de minimis
	324576	de minimis
	324577	de minimis
	324578	de minimis
	324579	de minimis
	324580	de minimis
	324581	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	324582	de minimis
	324583	de minimis
	324584	de minimis
	324590	\$9.48
	324606	de minimis
	324608	de minimis
	324609	de minimis
	324610	de minimis
	324625	\$28.90
	324626	de minimis
	324650	de minimis
	324677	\$5.65
	324693	de minimis
	324733	\$34.40
	324734	\$81.16
	324735	\$29.22
	324737	\$34.95
	324738	\$113.50
	324740	\$11.71
	324741	\$11.70
	324850	de minimis
	324959	\$285.18
	325198	de minimis
	325532	de minimis
	325890	\$3,174.12
	326033	de minimis
	326069	de minimis
	326234	de minimis
	326438	\$23.84
	326672	de minimis
	327128	\$96.87
	327129	\$8.11
	327130	\$8.01
	327131	\$47.34
	327132	\$47.14
	327133	\$47.38
	327135	de minimis
	327137	de minimis
	327139	de minimis
	327141	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	327142	de minimis
	327144	de minimis
	327145	de minimis
	327148	\$5.87
	327149	de minimis
	327153	\$20.30
	327154	\$33.75
	327155	\$20.17
	327156	\$5.79
	327158	\$5.61
	327160	de minimis
	327162	\$6.91
	327165	\$10.75
	327167	\$3,480.18
	327168	\$5.54
	327169	\$5.55
	327170	\$5.54
	327175	\$5.55
	327178	de minimis
	327181	de minimis
	327184	de minimis
	327185	\$6.76
	327186	de minimis
	327187	de minimis
	327216	de minimis
	327256	de minimis
	327257	de minimis
	327363	\$32.19
	327364	\$19.32
	327615	\$8.11
	327653	\$13.69
	327654	\$14.59
	327655	\$21.59
	327656	\$20.21
	327659	\$7.20
	327663	\$7.20
	327664	de minimis
	327665	de minimis
	327666	de minimis
	327667	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	327668	de minimis
	327702	de minimis
	327709	\$7.25
	327784	de minimis
	327785	\$2,434.32
	327786	de minimis
	327787	de minimis
	327823	de minimis
	327824	de minimis
	327825	de minimis
	327851	de minimis
	327864	de minimis
	327865	de minimis
	327867	de minimis
	327871	de minimis
	327872	de minimis
	327873	de minimis
	328002	\$113.50
	328157	de minimis
	328205	de minimis
	328372	\$21.58
	328373	de minimis
	328424	\$132.14
	328425	\$132.14
	328426	\$66.05
	328427	\$66.11
	328429	\$1,354.55
	328430	\$1,189.23
	328431	\$2,378.53
	328467	\$295.57
	328468	\$282.46
	328472	de minimis
	328677	\$8.76
	328678	\$8.77
	328681	\$5.98
	328682	de minimis
	328685	de minimis
	328727	\$6.87
	328728	de minimis
	328729	\$6.85

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	328730	\$6.88
	328731	de minimis
	328732	\$7.31
	328782	\$254.16
	328928	de minimis
	329202	de minimis
	329204	de minimis
	329214	de minimis
	329223	de minimis
	329226	de minimis
	329236	de minimis
	329238	de minimis
	329241	de minimis
	329242	de minimis
	329272	\$12.48
	329274	de minimis
	329276	de minimis
	329277	de minimis
	329278	de minimis
	329280	de minimis
	329281	de minimis
	329286	de minimis
	329288	de minimis
	329291	de minimis
	329292	de minimis
	329293	de minimis
	329294	de minimis
	329295	de minimis
	329297	de minimis
	329369	de minimis
	329370	de minimis
	329371	\$26.60
	329388	de minimis
	329391	\$10.10
	329392	\$10.10
	329393	\$10.10
	329404	\$34.76
	329405	de minimis
	329406	\$34.74
	329407	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	329408	de minimis
	329409	de minimis
	329451	\$10.77
	329495	de minimis
	329519	de minimis
	329520	de minimis
	329521	de minimis
	329522	de minimis
	329679	\$27.74
	329763	de minimis
	329794	\$47.14
	329892	de minimis
	330046	de minimis
	330047	de minimis
	330048	de minimis
	330081	de minimis
	330115	de minimis
	330116	de minimis
	330117	de minimis
	330138	de minimis
	330180	\$203.13
	330181	\$203.11
	330182	\$14.14
	330185	\$27.27
	330186	\$81.45
	330187	\$81.49
	330223	de minimis
	330231	de minimis
	330243	de minimis
	330248	\$46.32
	330252	de minimis
	330263	de minimis
	330354	de minimis
	330414	de minimis
	330415	de minimis
	330416	\$11.64
	330417	de minimis
	330418	de minimis
	330419	de minimis
	330420	de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	330439	de minimis
	330444	\$333.35
	330556	\$55.50
	330563	\$53.21
	330566	\$13.87
	330572	\$113.86
	330581	\$15.00
	330629	de minimis
	330641	de minimis
	330749	de minimis
	330752	de minimis
	330753	de minimis
	330774	de minimis
	330775	de minimis
	330776	de minimis
	330998	de minimis
	331012	de minimis
	331013	de minimis
	331028	de minimis
	331029	de minimis
	331030	de minimis
	331031	\$14.20
	331032	de minimis
	331034	de minimis
	331035	de minimis
	331040	de minimis
	331041	de minimis
	331053	\$6.75
	331054	\$6.75
	331055	\$21.38
	331057	\$21.38
	331061	de minimis
	331063	de minimis
	331064	de minimis
	331065	de minimis
	331175	de minimis
	331177	\$10.54
	331178	de minimis
	331179	\$21.39
	331216	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	331274	\$15.33
	331279	de minimis
	331280	de minimis
	331283	de minimis
	331285	\$8.37
	331287	de minimis
	331293	de minimis
	331294	de minimis
	331295	de minimis
	331296	de minimis
	331298	de minimis
	331299	de minimis
	331300	de minimis
	331301	de minimis
	331302	de minimis
	331355	\$184.79
	331402	de minimis
	331440	\$6.80
	331441	\$7.91
	331442	\$7.88
	331448	\$363.32
	331479	de minimis
	331483	de minimis
	331555	\$84.49
	331556	\$34.30
	331557	\$135.34
	331560	de minimis
	331650	\$7.97
	331686	de minimis
	331687	de minimis
	331688	de minimis
	331689	de minimis
	331806	de minimis
	331814	de minimis
	331815	de minimis
	331816	de minimis
	331822	\$81.42
	331886	de minimis
	331887	\$6.53
	331889	\$16.26

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	331890	\$16.79
	331891	\$16.79
	331892	\$16.79
	331904	\$21.22
	331905	de minimis
	331906	de minimis
	331907	de minimis
	331908	de minimis
	331909	de minimis
	331910	de minimis
	332031	\$1,271.75
	332117	\$7.91
	332136	de minimis
	332138	de minimis
	332142	de minimis
	332144	de minimis
	332146	de minimis
	332149	\$7.37
	332216	\$14.73
	332356	de minimis
	332376	\$43.55
	332378	\$1,132.84
	332473	de minimis
	332523	de minimis
	332531	de minimis
	332533	de minimis
	332535	de minimis
	332537	de minimis
	332538	de minimis
	332539	de minimis
	332567	de minimis
	332569	de minimis
	332575	de minimis
	332576	de minimis
	332594	\$635.80
	332595	\$10.69
	332597	de minimis
	332599	\$141.55
	332600	\$141.51
	332601	\$15.94

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	332602	\$15.95
	332603	\$8.46
	332604	\$8.43
	332666	\$10.54
	332667	\$10.54
	332675	\$133.00
	332678	de minimis
	332679	de minimis
	332680	de minimis
	332681	de minimis
	332683	de minimis
	332684	de minimis
	332685	de minimis
	332686	de minimis
	332689	de minimis
	332699	de minimis
	332700	\$3,100.29
	332705	de minimis
	332706	de minimis
	332754	\$11.50
	332758	de minimis
	332759	\$8.74
	332769	\$2,263.97
	332864	de minimis
	332865	de minimis
	332866	de minimis
	332868	de minimis
	332869	\$110.70
	332870	de minimis
	332871	\$109.02
	332872	de minimis
	332892	de minimis
	332894	de minimis
	332896	\$66.85
	332968	de minimis
	332973	de minimis
	332996	de minimis
	332997	de minimis
	332998	\$99.84
	333000	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	333001	de minimis
	333002	de minimis
	333003	de minimis
	333005	de minimis
	333019	de minimis
	333041	de minimis
	333044	\$104.48
	333047	de minimis
	333050	de minimis
	333053	\$8.60
	333075	de minimis
	333095	\$8.41
	333096	de minimis
	333097	de minimis
	333125	de minimis
	333176	\$5.63
	333280	\$333.43
	333337	de minimis
	333339	de minimis
	333341	\$190.52
	333342	\$190.52
	333353	de minimis
	333388	de minimis
	333389	de minimis
	333408	de minimis
	333443	de minimis
	333445	de minimis
	333446	de minimis
	333447	de minimis
	333474	de minimis
	333492	de minimis
	333493	de minimis
	333494	de minimis
	333496	\$20,835.34
	333499	\$2,976.47
	333530	\$455.96
	333546	de minimis
	333547	\$18.33
	333548	de minimis
	333550	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	333555	de minimis
	333556	de minimis
	333557	de minimis
	333558	de minimis
	333559	de minimis
	333572	de minimis
	333655	\$18.60
	333685	de minimis
	333732	\$7.01
	333756	de minimis
	333798	de minimis
	333826	\$6.41
	333836	de minimis
	333838	de minimis
	333839	de minimis
	333840	de minimis
	333841	de minimis
	333842	de minimis
	333911	de minimis
	333912	de minimis
	333917	de minimis
	333919	de minimis
	333920	de minimis
	333941	de minimis
	333942	de minimis
	333955	de minimis
	333958	de minimis
	333960	de minimis
	333961	\$120.44
	333992	de minimis
	334124	de minimis
	334162	de minimis
	334221	de minimis
	334226	de minimis
	334228	de minimis
	334229	de minimis
	334230	de minimis
	334232	de minimis
	334233	de minimis
	334234	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	334235	de minimis
	334237	de minimis
	334239	de minimis
	334240	de minimis
	334242	de minimis
	334247	de minimis
	334253	de minimis
	334260	\$9.52
	334261	de minimis
	334262	de minimis
	334263	de minimis
	334265	de minimis
	334293	\$7.82
	334305	\$73.72
	334307	\$169.41
	334308	\$335.08
	334309	\$16.91
	334310	\$133.73
	334311	\$16.96
	334312	\$6.14
	334313	\$16.38
	334314	de minimis
	334315	de minimis
	334316	de minimis
	334318	\$8.81
	334319	\$8.82
	334320	de minimis
	334321	de minimis
	334329	\$7.94
	334334	de minimis
	334335	de minimis
	334336	de minimis
	334337	de minimis
	334338	de minimis
	334339	\$9.19
	334342	de minimis
	334344	\$16.99
	334345	\$7.46
	334346	de minimis
	334348	\$9.07

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	334349	\$9.06
	334350	\$9.05
	334351	\$9.07
	334352	\$9.06
	334367	de minimis
	334368	de minimis
	334369	de minimis
	334371	de minimis
	334372	de minimis
	334395	\$85.66
	334396	\$85.67
	334417	de minimis
	334419	de minimis
	334448	de minimis
	334455	\$654.99
	334482	de minimis
	334489	de minimis
	334502	de minimis
	334552	de minimis
	334553	de minimis
	334569	de minimis
	334663	de minimis
	334676	de minimis
	334678	de minimis
	334679	de minimis
	334680	de minimis
	334681	\$3,095.93
	334682	de minimis
	334683	de minimis
	334684	de minimis
	334686	de minimis
	334702	de minimis
	334755	\$25.09
	334840	de minimis
	334861	de minimis
	334863	de minimis
	334864	de minimis
	334865	de minimis
	334866	de minimis
	334867	de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	334989	de minimis
	334991	de minimis
	334995	de minimis
	334997	de minimis
	334999	de minimis
	335035	\$31.76
	335039	de minimis
	335040	de minimis
	335041	de minimis
	335043	de minimis
	335079	\$2,255.95
	335206	de minimis
	335208	de minimis
	335274	de minimis
	335322	de minimis
	335331	de minimis
	335354	de minimis
	335355	de minimis
	335385	\$24.81
	335388	de minimis
	335431	de minimis
	335444	\$14.83
	335447	de minimis
	335470	de minimis
	335503	\$55.56
	335525	\$198.49
	335640	de minimis
	335754	de minimis
	335820	\$412.48
	335821	\$21.68
	335923	\$497.45
	335962	de minimis
	335963	de minimis
	335977	\$14.71
	335978	\$6.91
	335981	de minimis
	335982	de minimis
	335983	de minimis
	336079	de minimis
	336081	\$590.25

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	336082	de minimis
	336083	de minimis
	336084	de minimis
	336085	de minimis
	336087	de minimis
	336088	de minimis
	336089	de minimis
	336091	de minimis
	336092	\$5,793.69
	336095	\$35,249.73
	336097	\$9.32
	336108	de minimis
	336110	de minimis
	336111	\$7.79
	336112	de minimis
	336192	de minimis
	336194	\$39.36
	336196	\$18.52
	336198	\$386.58
	336199	\$386.49
	336201	de minimis
	336202	de minimis
	336203	de minimis
	336205	de minimis
	336350	\$8.28
	336410	de minimis
	336430	\$107.72
	336432	\$96.57
	336440	\$5,667.78
	336441	\$17.70
	336445	\$6.12
	336446	\$6.15
	336447	\$6.16
	336449	de minimis
	336451	\$3,229.21
	336452	\$286.35
	336539	\$7.43
	336540	de minimis
	336543	de minimis
	336545	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	336546	de minimis
	336547	de minimis
	336548	de minimis
	336551	de minimis
	336552	de minimis
	336602	\$6.16
	336836	de minimis
	336875	de minimis
	336878	de minimis
	336879	de minimis
	336881	de minimis
	336911	de minimis
	336938	de minimis
	336939	de minimis
	336946	\$5.74
	336989	de minimis
	336990	de minimis
	337519	de minimis
	337577	\$25.46
	337578	de minimis
	337602	de minimis
	337617	de minimis
	337646	de minimis
	337778	\$412.25
	337801	de minimis
	337808	de minimis
	337809	de minimis
	337810	de minimis
	337814	de minimis
	337815	de minimis
	337816	de minimis
	337817	de minimis
	337818	de minimis
	337822	de minimis
	337823	de minimis
	337824	de minimis
	337825	de minimis
	337826	de minimis
	337827	de minimis
	337830	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	337832	de minimis
	337833	de minimis
	337836	de minimis
	337838	de minimis
	337840	de minimis
	337859	de minimis
	337860	de minimis
	337861	de minimis
	337870	de minimis
	337871	\$7.34
	337882	de minimis
	337883	de minimis
	337884	de minimis
	337886	\$303.99
	337896	\$100.96
	337906	\$733.91
	337909	de minimis
	337910	de minimis
	337966	de minimis
	337990	de minimis
	338026	\$8.97
	338145	\$7.78
	338245	de minimis
	338247	de minimis
	338248	de minimis
	338253	de minimis
	338254	de minimis
	338255	de minimis
	338256	de minimis
	338257	de minimis
	338415	de minimis
	338416	de minimis
	338418	de minimis
	338472	\$13.27
	338473	\$1,034.20
	338474	de minimis
	338475	\$13.39
	338476	de minimis
	338477	de minimis
	338480	\$27.45

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	338481	\$13.39
	338482	de minimis
	338483	\$16.73
	338484	\$17.62
	338486	de minimis
	338487	\$11.00
	338488	\$8.79
	338489	de minimis
	338490	\$13.68
	338491	\$16.22
	338493	de minimis
	338495	de minimis
	338497	\$16.30
	338498	de minimis
	338500	\$92.74
	338501	de minimis
	338502	\$11.01
	338504	\$5.54
	338505	\$5.55
	338506	\$14.67
	338522	\$7.91
	338534	\$432.91
	338615	de minimis
	338619	de minimis
	338627	de minimis
	338638	de minimis
	338639	de minimis
	338640	de minimis
	338641	de minimis
	338642	de minimis
	338643	de minimis
	338644	de minimis
	338645	de minimis
	338646	de minimis
	338647	de minimis
	338648	de minimis
	338721	de minimis
	338722	\$19.02
	338723	de minimis
	338730	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	338741	de minimis
	338774	de minimis
	338853	de minimis
	338863	\$140.55
	338864	\$505.46
	338865	de minimis
	338866	\$426.94
	338868	de minimis
	338870	de minimis
	338871	de minimis
	338872	de minimis
	338875	de minimis
	338876	de minimis
	338877	de minimis
	338880	de minimis
	338881	de minimis
	338883	de minimis
	338884	de minimis
	339265	\$163.88
	339266	\$146.06
	339267	\$182.27
	339268	\$177.15
	339272	\$694.04
	339273	\$694.01
	339275	\$8.95
	339278	de minimis
	339279	de minimis
	339365	\$1,592.60
	339374	\$21.14
	339378	de minimis
	339385	de minimis
	339386	de minimis
	339389	de minimis
	339408	de minimis
	339415	de minimis
	339505	de minimis
	339506	de minimis
	339541	\$56.74
	339649	de minimis
	339650	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	339651	de minimis
	339652	de minimis
	339653	de minimis
	339660	de minimis
	339662	de minimis
	339663	de minimis
	339664	de minimis
	339692	de minimis
	339741	\$1,034.81
	339743	\$102.68
	339745	\$157.00
	339747	\$155.28
	339748	de minimis
	339749	\$73.11
	339750	\$46.20
	339751	\$63.94
	339752	\$64.70
	339831	de minimis
	339876	de minimis
	339879	de minimis
	339880	\$47.48
	339882	\$29.12
	339883	de minimis
	339886	de minimis
	339888	de minimis
	339936	\$17.86
	339937	de minimis
	339976	de minimis
	340015	de minimis
	340074	de minimis
	340083	de minimis
	340085	de minimis
	340087	de minimis
	340088	de minimis
	340091	de minimis
	340092	de minimis
	340093	de minimis
	340094	\$146.09
	340095	\$146.14
	340133	\$10.38

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	340136	de minimis
	340137	\$6.12
	340138	\$69.11
	340140	de minimis
	340141	\$23.11
	340144	de minimis
	340145	de minimis
	340146	de minimis
	340147	de minimis
	340148	de minimis
	340149	\$6.10
	340150	\$30.39
	340256	\$62.43
	340258	de minimis
	340262	de minimis
	340284	de minimis
	340286	de minimis
	340291	de minimis
	340292	de minimis
	340297	de minimis
	340298	de minimis
	340300	de minimis
	340301	de minimis
	340303	de minimis
	340304	de minimis
	340305	de minimis
	340306	de minimis
	340307	de minimis
	340308	\$519.04
	340309	de minimis
	340310	de minimis
	340314	de minimis
	340334	de minimis
	340335	de minimis
	340438	de minimis
	340443	de minimis
	340463	\$83.71
	340464	de minimis
	340465	\$78.66
	340466	de minimis



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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	340468	de minimis
	340469	de minimis
	340486	\$255.23
	340488	\$244.11
	340495	de minimis
	340496	\$11.94
	340497	de minimis
	340508	de minimis
	340530	de minimis
	340531	de minimis
	340535	de minimis
	340557	de minimis
	340699	de minimis
	340701	de minimis
	340716	de minimis
	340782	de minimis
	340783	\$24.65
	340784	de minimis
	340785	de minimis
	340878	de minimis
	340887	de minimis
	340900	de minimis
	340902	\$9.20
	340903	de minimis
	340923	\$8.53
	340924	\$8.52
	340988	de minimis
	340993	de minimis
	340996	de minimis
	340997	de minimis
	340999	de minimis
	341001	de minimis
	341003	\$29.79
	341004	de minimis
	341008	de minimis
	341024	de minimis
	341054	\$5.85
	341055	\$15.35
	341056	\$11.76
	341087	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	341088	de minimis
	341089	de minimis
	341146	de minimis
	341166	\$7.75
	341174	\$21.27
	341197	\$13.30
	341198	de minimis
	341304	de minimis
	341367	de minimis
	341413	de minimis
	341414	de minimis
	341460	de minimis
	341461	\$18.36
	341462	de minimis
	341464	de minimis
	341493	de minimis
	341494	de minimis
	341495	de minimis
	341496	de minimis
	341497	de minimis
	341499	de minimis
	341500	de minimis
	341503	de minimis
	341618	de minimis
	341620	de minimis
	341621	de minimis
	341665	de minimis
	341668	de minimis
	341672	\$127.70
	341673	de minimis
	341747	de minimis
	341748	de minimis
	341749	de minimis
	341755	\$58.91
	341756	\$44.76
	341757	\$36.98
	341759	de minimis
	341762	de minimis
	341804	de minimis
	341813	\$46.85

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	341814	\$46.85
	341826	de minimis
	341836	de minimis
	341871	\$8.00
	341877	\$115.74
	342133	\$6,515.35
	342137	de minimis
	342138	\$1,114.95
	342140	de minimis
	342141	de minimis
	342142	de minimis
	342144	de minimis
	342146	\$7.64
	342147	\$7.68
	342149	de minimis
	342151	de minimis
	342152	de minimis
	342153	de minimis
	342154	de minimis
	342155	de minimis
	342157	\$1,480.86
	342158	de minimis
	342159	\$5.61
	342160	\$29.39
	342161	de minimis
	342162	de minimis
	342163	de minimis
	342164	de minimis
	342230	de minimis
	342289	\$90.12
	342290	\$4,691.64
	342291	\$229.90
	342300	\$23.85
	342304	de minimis
	342364	de minimis
	342365	\$13.46
	342410	\$36.94
	342411	\$22.58
	342412	\$18.29
	342419	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	342435	\$472.43
	342436	\$70.92
	342446	de minimis
	342465	de minimis
	342620	de minimis
	342647	de minimis
	342648	de minimis
	342649	de minimis
	342650	de minimis
	342656	de minimis
	342657	de minimis
	342703	\$28.82
	342741	de minimis
	342742	de minimis
	342743	de minimis
	342744	de minimis
	342745	de minimis
	342746	de minimis
	342747	de minimis
	342758	\$24.52
	342767	de minimis
	342768	de minimis
	342772	de minimis
	342793	de minimis
	342794	de minimis
	342795	de minimis
	342796	de minimis
	342797	de minimis
	342805	\$19.81
	342827	de minimis
	342829	de minimis
	342882	\$39.26
	342883	\$39.29
	342884	\$39.27
	342885	\$78.56
	342886	\$52.38
	342888	\$13.98
	342898	\$20.99
	342900	\$21.00
	342901	\$77.82

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	342902	\$38.94
	342903	\$8.67
	342915	\$778.40
	342916	\$41.51
	342917	\$41.50
	342918	\$41.52
	342919	\$8.14
	342920	\$8.17
	342921	\$1,050.17
	342922	\$25.93
	342923	\$26.19
	342961	\$78.55
	342962	\$8.68
	342963	\$8.66
	342966	\$8.52
	342967	\$45.97
	342968	de minimis
	342970	de minimis
	343006	\$43.19
	343007	\$41.24
	343008	\$77.83
	343009	\$8.31
	343011	\$51.89
	343012	\$25.92
	343013	\$25.96
	343015	\$83.60
	343016	\$155.66
	343031	\$17.94
	343060	\$19.09
	343061	\$19.10
	343062	\$23.39
	343064	\$10.41
	343100	de minimis
	343101	de minimis
	343102	\$32.24
	343103	\$32.18
	343104	\$8.61
	343105	de minimis
	343106	de minimis
	343107	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	343108	\$15.59
	343109	\$200.99
	343110	de minimis
	343111	\$10.41
	343112	de minimis
	343113	\$95.27
	343116	\$10.66
	343118	\$10.67
	343119	\$7.31
	343121	\$836.29
	343122	de minimis
	343123	de minimis
	343124	\$13.67
	343125	\$133.94
	343126	\$685.80
	343127	de minimis
	343128	\$95.28
	343129	de minimis
	343130	\$42.36
	343131	\$100.97
	343132	\$22.29
	343133	\$400.69
	343134	de minimis
	343135	\$200.32
	343136	\$6.30
	343137	\$200.35
	343138	\$118.17
	343139	de minimis
	343140	de minimis
	343141	\$130.97
	343142	\$185.25
	343143	\$16.95
	343145	de minimis
	343146	\$10.62
	343147	\$131.00
	343149	\$161.80
	343150	de minimis
	343152	de minimis
	343153	\$8.51
	343171	\$72.32

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	343173	de minimis
	343175	de minimis
	343191	\$8.50
	343192	\$8.60
	343193	\$41.71
	343194	\$41.66
	343195	\$13.52
	343196	\$18.02
	343197	\$836.31
	343198	\$6.31
	343199	de minimis
	343449	de minimis
	343455	de minimis
	343464	de minimis
	343483	\$238.15
	343502	\$17.21
	343504	\$17.19
	343505	\$17.20
	343508	\$51.46
	343513	\$8.59
	343514	de minimis
	343515	de minimis
	343516	\$8.57
	343517	\$8.61
	343548	\$5.47
	343559	de minimis
	343587	de minimis
	343588	de minimis
	343589	de minimis
	343590	de minimis
	343591	de minimis
	343593	de minimis
	343595	de minimis
	343596	de minimis
	343598	de minimis
	343599	de minimis
	343604	de minimis
	343605	\$41.61
	343606	\$15.43
	343607	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	343609	de minimis
	343610	de minimis
	343616	de minimis
	343676	de minimis
	343741	\$309.01
	343743	\$309.02
	343806	de minimis
	343829	de minimis
	343836	de minimis
	343847	de minimis
	343862	\$109.95
	343871	\$28.09
	343872	de minimis
	343873	de minimis
	343874	\$118.98
	343875	de minimis
	343877	de minimis
	343888	de minimis
	343889	de minimis
	343890	\$780.45
	343891	\$761.30
	343892	de minimis
	343893	\$780.45
	343894	\$780.44
	343896	de minimis
	343898	de minimis
	343908	de minimis
	343909	de minimis
	343948	\$35.38
	343949	\$7.02
	343950	\$7.03
	343951	\$7.03
	343952	\$7.02
	343953	\$7.04
	343954	\$7.02
	343955	\$5.54
	343956	\$23.56
	343957	\$11.85
	343958	\$11.89
	344003	\$32.98



## Ley Exhibit 2

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## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	344004	\$32.99
	344005	\$32.97
	344029	de minimis
	344050	de minimis
	344053	\$7.12
	344078	\$21.42
	344113	de minimis
	344114	de minimis
	344116	de minimis
	344117	de minimis
	344118	de minimis
	344119	de minimis
	344120	de minimis
	344121	de minimis
	344128	\$18.63
	344133	\$49.49
	344134	de minimis
	344135	de minimis
	344136	de minimis
	344154	de minimis
	344276	de minimis
	344280	de minimis
	344281	de minimis
	344282	de minimis
	344283	de minimis
	344286	de minimis
	344287	de minimis
	344288	de minimis
	344290	de minimis
	344295	de minimis
	344296	\$285.36
	344298	de minimis
	344303	de minimis
	344305	de minimis
	344309	de minimis
	344312	\$349.56
	344313	\$349.48
	344314	\$305.82
	344315	\$14.34
	344316	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	344317	de minimis
	344319	de minimis
	344321	de minimis
	344322	de minimis
	344323	\$37.01
	344324	de minimis
	344325	de minimis
	344326	de minimis
	344327	de minimis
	344329	\$83.87
	344330	de minimis
	344331	de minimis
	344332	de minimis
	344333	de minimis
	344334	\$18.69
	344335	de minimis
	344336	de minimis
	344338	de minimis
	344340	de minimis
	344344	\$24.56
	344345	de minimis
	344346	de minimis
	344348	de minimis
	344349	de minimis
	344372	de minimis
	344423	de minimis
	344449	\$12.67
	344450	de minimis
	344584	de minimis
	344587	de minimis
	344588	de minimis
	344589	de minimis
	344590	de minimis
	344591	de minimis
	344593	de minimis
	344601	de minimis
	344603	de minimis
	344617	\$575.27
	344635	\$243.88
	344636	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	344639	de minimis
	344640	de minimis
	344645	de minimis
	344646	\$47.72
	344648	de minimis
	344692	\$65.46
	344790	de minimis
	344791	de minimis
	344792	\$60.87
	344794	de minimis
	344821	de minimis
	344906	de minimis
	344942	\$298.92
	344966	\$41.98
	344988	de minimis
	344989	de minimis
	344990	de minimis
	344991	de minimis
	344995	\$7.60
	345061	\$9.58
	345169	\$50.21
	345182	\$12.98
	345296	de minimis
	345297	de minimis
	345298	de minimis
	345299	\$6,614.57
	345300	de minimis
	345301	de minimis
	345302	de minimis
	345303	de minimis
	345306	de minimis
	345308	de minimis
	345338	\$116.27
	345339	\$116.32
	345347	de minimis
	345416	\$33.76
	345417	\$9.22
	345422	\$5.39
	345423	\$29.32
	345425	\$106.99

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	345427	\$34.16
	345428	\$14.33
	345430	\$14.31
	345432	\$14.32
	345433	\$7.24
	345434	\$7.24
	345435	de minimis
	345436	de minimis
	345438	de minimis
	345441	de minimis
	345442	de minimis
	345443	de minimis
	345446	de minimis
	345452	de minimis
	345453	de minimis
	345506	de minimis
	345508	de minimis
	345554	de minimis
	345555	de minimis
	345556	de minimis
	345558	de minimis
	345559	de minimis
	345561	de minimis
	345562	\$348.97
	345563	de minimis
	345564	de minimis
	345565	\$1,323.08
	345566	\$584.53
	345567	\$605.29
	345568	\$9.63
	345569	de minimis
	345570	de minimis
	345572	\$132.75
	345573	de minimis
	345574	\$138.97
	345575	\$9.62
	345576	de minimis
	345577	\$139.15
	345578	de minimis
	345580	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	345581	de minimis
	345583	de minimis
	345584	de minimis
	345585	de minimis
	345586	de minimis
	345587	\$39.01
	345589	\$46.58
	345590	de minimis
	345591	de minimis
	345592	de minimis
	345593	de minimis
	345595	\$28.43
	345598	de minimis
	345599	\$40.35
	345600	de minimis
	345601	\$7.21
	345602	\$9.53
	345604	\$9.53
	345606	\$52.46
	345607	de minimis
	345608	de minimis
	345609	\$133.19
	345610	\$133.00
	345611	de minimis
	345612	de minimis
	345613	de minimis
	345614	de minimis
	345615	de minimis
	345641	de minimis
	345642	de minimis
	345682	de minimis
	345683	de minimis
	345684	de minimis
	345685	de minimis
	345686	de minimis
	345687	de minimis
	345688	de minimis
	345689	de minimis
	345690	de minimis
	345699	\$214.38

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	345701	\$6.24
	345702	de minimis
	345705	de minimis
	345738	\$442.59
	345748	de minimis
	345759	\$442.59
	345764	\$442.55
	345765	\$442.56
	345768	de minimis
	345966	\$5.70
	345967	de minimis
	345968	\$29.43
	345971	de minimis
	345978	de minimis
	345986	\$167.64
	345987	\$26.18
	346106	de minimis
	346111	\$8.60
	346112	\$94.29
	346165	\$31.15
	346179	de minimis
	346195	de minimis
	346232	\$108.29
	346236	de minimis
	346283	de minimis
	346284	\$10.02
	346285	\$10.05
	346296	\$6.25
	346357	\$5.90
	346396	\$12.30
	346544	\$264.30
	346651	de minimis
	346652	de minimis
	346669	de minimis
	346672	de minimis
	346677	de minimis
	346687	de minimis
	346765	de minimis
	346766	de minimis
	346870	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	346871	de minimis
	346888	de minimis
	346907	de minimis
	346916	\$12.99
	346990	de minimis
	347018	de minimis
	347019	de minimis
	347020	de minimis
	347021	de minimis
	347048	de minimis
	347079	\$254.42
	347134	de minimis
	347135	de minimis
	347136	de minimis
	347138	de minimis
	347139	de minimis
	347212	de minimis
	347329	\$7.71
	347390	\$2,718.93
	347462	\$5.66
	347463	\$5.63
	347473	de minimis
	347523	\$5.85
	347546	\$31.93
	347547	\$11.19
	347548	\$31.92
	347549	\$31.93
	347550	\$11.20
	347551	\$10.60
	347552	\$31.93
	347553	\$31.95
	347561	de minimis
	347591	de minimis
	347592	de minimis
	347604	de minimis
	347605	de minimis
	347607	de minimis
	347608	de minimis
	347610	de minimis
	347741	\$10,776.63

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	347773	de minimis
	347778	de minimis
	347779	de minimis
	347780	de minimis
	347845	de minimis
	347846	de minimis
	347847	de minimis
	347848	de minimis
	347854	de minimis
	347857	de minimis
	347858	de minimis
	347859	de minimis
	347862	de minimis
	347867	de minimis
	347871	de minimis
	347872	\$9.11
	347875	de minimis
	347876	de minimis
	347888	de minimis
	347890	de minimis
	347894	de minimis
	347896	\$64.43
	347902	de minimis
	347906	de minimis
	347907	de minimis
	347911	de minimis
	347935	\$52.62
	347937	de minimis
	347938	de minimis
	347939	de minimis
	347940	de minimis
	347941	de minimis
	347942	de minimis
	347943	de minimis
	347944	de minimis
	347951	\$270.65
	347953	de minimis
	347955	de minimis
	347996	de minimis
	348071	de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	348151	de minimis
	348237	de minimis
	348299	\$147.91
	348300	\$12.07
	348301	de minimis
	348302	\$5.86
	348303	\$185.84
	348304	\$28.89
	348307	\$14.30
	348308	de minimis
	348309	\$63.41
	348310	de minimis
	348311	de minimis
	348312	\$19.29
	348313	de minimis
	348314	\$115.45
	348315	\$8.84
	348317	\$189.83
	348318	\$7.09
	348329	\$37.65
	348368	\$265.69
	348385	de minimis
	348394	de minimis
	348395	\$27.59
	348396	\$27.58
	348397	de minimis
	348398	de minimis
	348399	de minimis
	348400	de minimis
	348401	de minimis
	348402	de minimis
	348403	\$5.38
	348404	\$11.75
	348405	de minimis
	348408	de minimis
	348409	de minimis
	348410	de minimis
	348414	\$26.96
	348415	de minimis
	348416	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	348517	\$264.35
	348607	de minimis
	348608	de minimis
	348609	de minimis
	348657	de minimis
	348658	de minimis
	348790	\$17.93
	348909	de minimis
	348910	de minimis
	348911	de minimis
	348914	\$7.68
	348915	de minimis
	348916	\$7.67
	348920	de minimis
	348921	de minimis
	348922	de minimis
	348923	de minimis
	348962	de minimis
	349067	de minimis
	349119	de minimis
	349122	de minimis
	349124	de minimis
	349126	de minimis
	349127	de minimis
	349128	de minimis
	349131	de minimis
	349132	de minimis
	349135	de minimis
	349136	de minimis
	349137	de minimis
	349138	de minimis
	349139	de minimis
	349302	de minimis
	349384	\$10.06
	349505	de minimis
	349506	de minimis
	349507	de minimis
	349508	de minimis
	349580	de minimis
	349590	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	349604	\$123.11
	349605	de minimis
	349631	de minimis
	349679	de minimis
	349680	de minimis
	349681	de minimis
	349682	de minimis
	349686	de minimis
	349687	de minimis
	349688	de minimis
	349689	de minimis
	349690	de minimis
	349691	de minimis
	349692	de minimis
	349693	de minimis
	349699	de minimis
	349700	de minimis
	349703	de minimis
	349715	de minimis
	349716	de minimis
	349719	de minimis
	349721	de minimis
	349722	de minimis
	349723	\$127.08
	349724	\$274.51
	349727	de minimis
	349728	de minimis
	349731	de minimis
	349732	\$190.11
	349740	de minimis
	349748	\$426.55
	349752	\$20.42
	349754	\$14.26
	349761	\$7.59
	349762	\$9.52
	349764	\$6.37
	349784	\$11.02
	349896	de minimis
	349911	\$65.85
	349956	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	352656	de minimis
	355237	de minimis
	355792	\$186.56
	356079	de minimis
	356117	de minimis
	356198	de minimis
	357304	de minimis
	357547	de minimis
	359552	\$29,403.40
	359570	de minimis
	359572	de minimis
	359573	de minimis
	359574	de minimis
	359700	de minimis
	360190	de minimis
	360198	de minimis
	361098	de minimis
	361333	de minimis
	361339	de minimis
	361471	de minimis
	361539	de minimis
	361540	de minimis
	361541	\$5.50
	361542	de minimis
	361543	de minimis
	361544	de minimis
	361545	de minimis
	363382	de minimis
	363992	\$8.62
	365235	\$13.96
	365367	\$30.76
	365368	de minimis
	365440	\$15.47
	366023	\$12.10
	367447	\$18.61
	369339	de minimis
	370344	de minimis
	370457	\$23.85
	370765	\$6.54
	370768	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	370998	de minimis
	371177	\$8.41
	371192	de minimis
	371232	de minimis
	371247	de minimis
	371376	de minimis
	371394	de minimis
	371656	\$9.70
	371758	\$167.47
	371929	\$97.16
	371997	de minimis
	371999	de minimis
	372001	de minimis
	372003	de minimis
	372004	de minimis
	372009	de minimis
	372087	de minimis
	372088	de minimis
	372242	\$12.13
	372383	\$8.07
	373029	\$28.07
	373583	de minimis
	374095	de minimis
	374104	de minimis
	374114	de minimis
	374168	de minimis
	375124	\$8.92
	376865	\$343.33
	377023	\$77.98
	377132	\$5.74
	377133	\$8.05
	377456	de minimis
	379082	de minimis
	380186	de minimis
	381040	\$13.12
	381042	\$13.10
	381062	\$6.34
	381063	\$12.60
	381166	de minimis
	381284	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	383497	\$7.87
	385483	de minimis
	385497	\$149.32
	385498	\$11.62
	385571	\$92.27
	386687	\$115.15
	386762	\$14.30
	386825	\$8.57
	388747	de minimis
	390449	\$125.27
	390499	\$14.48
	390500	de minimis
	390502	de minimis
	390503	de minimis
	390687	\$26.87
	390698	de minimis
	390699	de minimis
	390717	de minimis
	390951	\$19.48
	390960	de minimis
	390961	de minimis
	391015	de minimis
	391059	de minimis
	391596	de minimis
	391824	de minimis
	392094	de minimis
	392485	de minimis
	392487	de minimis
	392530	de minimis
	392625	de minimis
	392655	de minimis
	392929	\$103.68
	393129	de minimis
	393370	\$34.55
	393891	de minimis
	395325	de minimis
	396746	\$12.64
	396749	\$70.65
	397067	\$7.86
	397855	\$437.04

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	398654	de minimis
	400089	de minimis
	400096	de minimis
	400467	\$22.55
	400866	de minimis
	400867	de minimis
	402056	de minimis
	402378	de minimis
	402501	\$131.20
	402554	\$55.18
	402586	de minimis
	402706	de minimis
	402707	de minimis
	402708	de minimis
	402709	de minimis
	402711	de minimis
	402712	de minimis
	402713	de minimis
	402869	\$488.69
	404984	de minimis
	406732	\$31.43
	406841	\$21.12
	406984	\$8.13
	406987	\$8.13
	407492	de minimis
	407809	\$39.27
	407833	de minimis
	408237	\$5.81
	408250	de minimis
	408605	de minimis
	408806	\$39.37
	409012	de minimis
	409080	de minimis
	409172	de minimis
	409176	de minimis
	409332	\$8.85
	409540	de minimis
	410169	\$10.86
	410340	\$97.13
	410485	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	410939	de minimis
	412466	\$10.84
	412616	\$14.93
	412618	\$15.01
	414579	\$8.90
	415377	\$20.25
	417047	\$14.76
	417431	de minimis
	418383	\$86.06
	418481	de minimis
	419738	de minimis
	419758	\$6.31
	423648	de minimis
	424023	de minimis
	424317	de minimis
	424453	de minimis
	424977	de minimis
	424978	de minimis
	425415	de minimis
	426063	\$642.73
	426088	de minimis
	430017	de minimis
	430144	de minimis
	430826	\$801.06
	431002	\$1,000.77
	431997	de minimis
	432310	de minimis
	432542	de minimis
	433313	de minimis
	433315	de minimis
	433317	de minimis
	433413	de minimis
	433560	de minimis
	433745	de minimis
	433860	\$804.17
	433861	\$12.82
	435391	\$63.97
	436101	\$8.43
	436894	de minimis
	440279	de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	440280	de minimis
	442652	de minimis
	442782	\$9.53
	442783	de minimis
	442784	de minimis
	442948	\$14.17
	442951	de minimis
	443008	\$34.53
	443050	de minimis
	443056	de minimis
	443061	\$584.25
	443064	de minimis
	443066	de minimis
	443071	de minimis
	443093	de minimis
	443094	\$7.53
	443123	de minimis
	443127	de minimis
	443128	de minimis
	443129	\$9.86
	443179	de minimis
	443202	de minimis
	443249	\$59.36
	443386	\$5.84
	443419	\$11.65
	443451	\$23.36
	443477	\$21.60
	443780	\$56.59
	443825	\$16.99
	443839	\$14.95
	443848	de minimis
	443898	de minimis
	443901	de minimis
	443909	\$113.52
	443978	de minimis
	444121	\$8.89
	444257	\$14.89
	444329	de minimis
	444347	\$14.39
	444348	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	444373	de minimis
	444374	de minimis
	444388	de minimis
	444435	\$329.26
	444439	de minimis
	444443	de minimis
	444444	de minimis
	444445	de minimis
	444520	de minimis
	444660	de minimis
	444722	de minimis
	444733	\$97.02
	445124	de minimis
	445125	de minimis
	445126	de minimis
	445253	\$20.69
	445344	de minimis
	445420	\$16.38
	445614	de minimis
	445630	\$9.38
	446323	\$13.85
	446369	\$9.99
	446530	\$10.69
	446547	de minimis
	446693	de minimis
	446727	de minimis
	447129	de minimis
	447193	\$23.41
	447649	\$20.19
	447981	de minimis
	448002	de minimis
	448685	de minimis
	449064	de minimis
	449289	\$38.60
	449394	de minimis
	449455	de minimis
	449456	de minimis
	449531	\$6.93
	449537	de minimis
	449538	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	449588	\$10.76
	449591	de minimis
	449592	de minimis
	449593	de minimis
	449597	de minimis
	449617	de minimis
	449619	de minimis
	449638	de minimis
	449639	de minimis
	449655	de minimis
	449656	de minimis
	449661	de minimis
	449665	de minimis
	449666	\$38.42
	449679	de minimis
	449683	\$1,087.22
	449684	de minimis
	449717	de minimis
	449721	de minimis
	449723	de minimis
	449724	de minimis
	449736	de minimis
	449746	de minimis
	449749	de minimis
	449766	de minimis
	449799	de minimis
	449920	de minimis
	449922	de minimis
	449924	de minimis
	449929	\$69.57
	449973	de minimis
	449974	de minimis
	449975	de minimis
	449976	de minimis
	449978	de minimis
	450146	de minimis
	450147	de minimis
	450155	de minimis
	450239	de minimis
	450344	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	450353	de minimis
	450530	\$8.82
	450531	\$8.78
	450532	\$8.78
	450558	de minimis
	450561	de minimis
	450562	de minimis
	450563	de minimis
	450587	\$13.69
	450588	de minimis
	450589	\$26.62
	450590	\$5.71
	450591	de minimis
	450721	de minimis
	450722	de minimis
	450723	de minimis
	450724	de minimis
	450725	de minimis
	450726	de minimis
	450925	de minimis
	450947	\$98.98
	450959	de minimis
	450967	\$5.47
	450974	de minimis
	451147	de minimis
	451151	de minimis
	451154	de minimis
	451155	de minimis
	451156	de minimis
	451157	de minimis
	451158	de minimis
	451159	de minimis
	451161	\$25.47
	451163	de minimis
	451167	de minimis
	451169	de minimis
	451170	de minimis
	451171	de minimis
	451172	de minimis
	451173	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	451176	de minimis
	451177	de minimis
	451179	de minimis
	451180	de minimis
	451181	de minimis
	461082	de minimis
	461092	\$31.66
	461509	\$14.76
	464237	de minimis
	465907	de minimis
	466418	de minimis
	466443	de minimis
	466447	de minimis
	467101	de minimis
	467114	de minimis
	467151	de minimis
	467164	\$141.40
	467290	de minimis
	468449	de minimis
	469079	de minimis
	469181	de minimis
	470473	de minimis
	470785	de minimis
	470844	de minimis
	471113	de minimis
	471129	de minimis
	471131	de minimis
	471158	de minimis
	471214	de minimis
	471938	de minimis
	471990	de minimis
	472273	\$59.77
	472287	de minimis
	473016	de minimis
	473031	de minimis
	473035	de minimis
	473054	de minimis
	473102	de minimis
	473136	de minimis
	473295	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	473507	\$7.84
	473641	de minimis
	473701	de minimis
	473719	\$2,801.75
	475642	\$4,233.60
	475644	\$1,213.52
	475749	\$210.27
	475846	\$25.70
	475870	\$171.55
	475875	\$92.64
	475896	\$243.62
	475907	de minimis
	475909	\$72.34
	475937	de minimis
	475985	\$80.85
	476024	\$350.12
	476056	\$350.13
	476268	de minimis
	476387	\$77.66
	476458	\$3,235.97
	476516	\$13.79
	476736	\$5.45
	476826	de minimis
	476890	de minimis
	476903	de minimis
	476920	de minimis
	477216	\$7.59
	477400	de minimis
	477549	\$9.59
	477550	\$9.70
	477551	\$9.59
	477552	\$9.65
	477561	de minimis
	477563	de minimis
	477564	\$5.86
	477566	de minimis
	477568	de minimis
	477570	de minimis
	477571	\$6.62
	477575	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	477576	de minimis
	477577	de minimis
	477860	\$10.44
	477861	de minimis
	477862	de minimis
	477863	\$11.88
	477864	\$11.86
	477865	de minimis
	477919	\$201.78
	477921	de minimis
	477922	de minimis
	477923	\$21.86
	477999	de minimis
	478193	de minimis
	478307	de minimis
	478364	\$73.73
	478867	de minimis
	478915	de minimis
	478916	de minimis
	479317	\$7.86
	479318	\$7.85
	479333	de minimis
	479358	de minimis
	479547	de minimis
	479548	de minimis
	479549	de minimis
	479550	de minimis
	479551	de minimis
	479552	de minimis
	479553	de minimis
	479554	de minimis
	479585	de minimis
	479717	de minimis
	479718	de minimis
	479719	\$147.71
	479720	\$147.70
	479721	\$73.87
	479722	\$672.97
	479723	de minimis
	479724	\$249.99

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	479725	\$249.99
	479726	\$250.00
	479727	\$7.94
	479728	\$147.71
	479745	de minimis
	479781	de minimis
	479782	de minimis
	479783	de minimis
	479784	de minimis
	479798	\$22.85
	479817	de minimis
	479818	de minimis
	479866	de minimis
	479957	de minimis
	479958	de minimis
	479969	de minimis
	479970	de minimis
	480031	de minimis
	480033	de minimis
	480035	de minimis
	480037	de minimis
	480040	\$35.68
	480214	de minimis
	480215	de minimis
	480234	\$233.45
	480264	de minimis
	480279	de minimis
	480280	de minimis
	480304	de minimis
	480305	de minimis
	480550	de minimis
	480612	de minimis
	480651	\$20.79
	480652	\$5.94
	480653	de minimis
	480655	\$52.03
	480656	de minimis
	480678	\$13.24
	480680	de minimis
	480723	de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	480743	de minimis
	480751	de minimis
	480752	de minimis
	480754	de minimis
	480825	de minimis
	480826	de minimis
	480827	de minimis
	480828	de minimis
	480829	de minimis
	480830	de minimis
	480831	de minimis
	480832	de minimis
	480833	\$781.08
	480838	de minimis
	481079	de minimis
	481080	de minimis
	481098	de minimis
	481109	de minimis
	481194	\$20.13
	481322	de minimis
	481343	\$69.11
	481345	\$69.09
	481346	de minimis
	481415	de minimis
	481436	\$7.67
	481437	\$5.43
	481438	\$5.40
	481439	\$25.19
	481440	\$25.19
	481441	\$25.18
	481443	\$67.61
	481444	\$100.77
	481446	\$50.40
	481789	de minimis
	481790	de minimis
	481897	\$74.34
	482007	\$290.90
	482010	de minimis
	482011	\$32.55
	482096	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	482128	de minimis
	482182	de minimis
	482255	de minimis
	482256	de minimis
	482257	de minimis
	482258	de minimis
	482259	de minimis
	482260	de minimis
	482261	de minimis
	482262	de minimis
	482263	de minimis
	482329	\$10.36
	482342	de minimis
	482484	de minimis
	482506	de minimis
	482507	de minimis
	482508	de minimis
	482509	de minimis
	482510	de minimis
	482531	de minimis
	482532	de minimis
	482620	\$380.93
	482663	de minimis
	482673	de minimis
	482674	de minimis
	482715	de minimis
	482780	\$1,743.39
	482787	de minimis
	482811	\$142.91
	482855	\$31.67
	482857	\$49.13
	482860	\$49.13
	483122	\$70.67
	483123	\$8.87
	483124	\$13.65
	483125	de minimis
	483126	de minimis
	483127	de minimis
	483128	de minimis
	483130	\$13.01

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	483131	\$12.54
	483133	de minimis
	483134	de minimis
	483135	de minimis
	483137	de minimis
	483176	\$9.09
	483177	\$6.01
	483179	de minimis
	483180	\$9.72
	483181	de minimis
	483198	de minimis
	483199	\$8.07
	483200	de minimis
	483201	de minimis
	483202	\$16.77
	483203	de minimis
	483207	de minimis
	483223	\$34.23
	483229	de minimis
	483230	\$6.49
	483231	\$32.26
	483232	de minimis
	483233	de minimis
	483234	de minimis
	483235	de minimis
	483237	\$32.28
	483238	de minimis
	483250	de minimis
	483251	de minimis
	483253	de minimis
	483329	de minimis
	483390	de minimis
	483391	de minimis
	483393	de minimis
	483395	de minimis
	483398	de minimis
	483399	de minimis
	483416	de minimis
	483417	de minimis
	483418	\$10.75

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	483419	\$7.11
	483420	de minimis
	483421	\$14.52
	483422	de minimis
	483448	\$31.57
	483488	de minimis
	483567	de minimis
	483571	de minimis
	483576	de minimis
	483578	de minimis
	483579	de minimis
	483580	de minimis
	483581	de minimis
	483582	de minimis
	483583	de minimis
	483599	de minimis
	483600	\$529.05
	483642	de minimis
	483655	\$6.18
	483658	de minimis
	483680	\$207.68
	483706	de minimis
	483797	\$27.86
	483806	\$10.47
	483825	de minimis
	483828	\$10.37
	483829	\$10.38
	483833	\$243.08
	483834	\$234.78
	483835	\$243.08
	483865	de minimis
	483892	de minimis
	483893	de minimis
	483894	de minimis
	483895	de minimis
	483896	de minimis
	483901	de minimis
	483902	de minimis
	483910	\$676.33
	483919	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	483944	\$23.90
	483945	de minimis
	483946	de minimis
	483947	de minimis
	483948	de minimis
	483949	de minimis
	483959	\$6.85
	483960	\$6.85
	483961	\$6.85
	483962	\$6.85
	483990	\$162.46
	484041	de minimis
	484042	de minimis
	484125	\$5.40
	484129	de minimis
	484154	\$138.17
	484155	\$101.21
	484157	\$7.44
	484158	\$20.25
	484159	\$45.74
	484160	\$44.43
	484161	\$431.20
	484162	\$100.39
	484163	\$151.41
	484201	\$141.36
	484212	de minimis
	484217	de minimis
	484218	\$1,399.21
	484219	\$13.79
	484224	\$9.15
	484261	de minimis
	484340	de minimis
	484362	de minimis
	484517	de minimis
	484518	de minimis
	484519	\$58.77
	484530	de minimis
	484531	\$22.24
	484532	\$11.12
	484533	\$5.43

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	484535	\$5.43
	484536	\$10.84
	484537	\$6.67
	484538	\$64.28
	484539	\$16.06
	484540	\$16.05
	484541	de minimis
	484576	de minimis
	484577	de minimis
	484578	de minimis
	484647	de minimis
	484648	de minimis
	484698	de minimis
	484715	\$33.62
	484723	de minimis
	484724	de minimis
	484725	de minimis
	484755	de minimis
	484764	de minimis
	484810	de minimis
	484811	de minimis
	484812	de minimis
	484813	de minimis
	484814	de minimis
	484868	de minimis
	484909	de minimis
	484929	de minimis
	484966	\$340.47
	484967	\$340.55
	484968	\$341.17
	484995	de minimis
	485040	\$51.02
	485059	\$5.55
	485084	de minimis
	485122	\$31.73
	485213	\$8.77
	485249	de minimis
	485267	de minimis
	485275	de minimis
	485276	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	485374	\$20.74
	485415	de minimis
	485474	de minimis
	485492	de minimis
	485498	\$117.73
	485505	\$12.80
	485534	\$1,354.78
	485537	\$95.27
	485604	de minimis
	485605	de minimis
	485606	de minimis
	485607	de minimis
	485644	\$11.03
	485645	\$15.52
	485646	\$7.78
	485647	\$7.77
	485648	de minimis
	485650	\$31.05
	485651	\$62.11
	485655	\$7.77
	485656	\$7.78
	485657	\$7.78
	485658	\$16.58
	485659	\$31.21
	485678	\$426.05
	485691	\$452.08
	485698	\$25.40
	485699	\$25.40
	485707	de minimis
	485724	\$41.30
	485725	\$41.30
	485753	de minimis
	485757	\$91.15
	485790	de minimis
	485791	de minimis
	485792	de minimis
	485793	de minimis
	485820	\$6.32
	485822	\$150.67
	485824	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	485847	\$20.69
	485872	de minimis
	485873	de minimis
	485885	de minimis
	486010	de minimis
	486048	de minimis
	486058	\$29.69
	486059	\$22.28
	486060	\$12.44
	486068	de minimis
	486250	\$322.76
	486251	\$322.75
	486252	\$332.26
	486253	\$322.74
	486254	\$322.81
	486270	de minimis
	486287	de minimis
	486288	de minimis
	486289	de minimis
	486290	de minimis
	486294	de minimis
	486305	\$6.07
	486322	de minimis
	486324	de minimis
	486326	de minimis
	486353	de minimis
	486400	de minimis
	486407	de minimis
	486425	de minimis
	486541	\$7,238.58
	486576	de minimis
	486579	de minimis
	486580	de minimis
	486581	\$71.38
	486632	\$18.87
	486633	\$19.07
	486634	\$18.87
	486709	de minimis
	486788	\$79.94
	486789	\$12.44



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	486790	\$12.44
	486791	\$79.94
	486793	de minimis
	486794	de minimis
	486812	de minimis
	486877	de minimis
	486878	de minimis
	486899	\$967.46
	486900	\$861.33
	486939	de minimis
	486942	\$168.48
	486947	de minimis
	486952	de minimis
	486963	de minimis
	486970	de minimis
	486979	de minimis
	486980	de minimis
	486982	de minimis
	487127	\$19.44
	487128	de minimis
	487131	\$19.15
	487132	\$152.98
	487133	\$19.16
	487134	\$102.57
	487136	\$12.52
	487139	de minimis
	487142	de minimis
	487144	\$20.79
	487146	\$12.52
	487148	\$19.44
	487149	de minimis
	487155	de minimis
	487156	de minimis
	487157	de minimis
	487158	de minimis
	487161	\$812.00
	487162	\$34.76
	487379	\$11.62
	487644	de minimis
	487645	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	487646	de minimis
	487703	\$38.62
	487708	\$557.51
	487717	de minimis
	487745	de minimis
	487782	\$11.89
	487799	\$754.57
	487822	de minimis
	487870	de minimis
	487871	de minimis
	487874	de minimis
	487884	de minimis
	487885	de minimis
	487886	de minimis
	487894	\$26.79
	487900	de minimis
	487912	de minimis
	487913	de minimis
	487924	\$38.29
	487926	\$92.59
	487928	de minimis
	487931	\$27.09
	487934	de minimis
	487935	de minimis
	487936	de minimis
	487964	\$1,248.48
	488016	\$110.87
	488018	\$29.88
	488020	\$31.41
	488021	de minimis
	488022	de minimis
	488029	de minimis
	488032	de minimis
	488058	\$36.28
	488092	de minimis
	488125	de minimis
	488140	de minimis
	488143	de minimis
	488144	de minimis
	488146	\$69.61

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	488147	\$4,147.62
	488149	\$169.88
	488153	de minimis
	488155	\$11.74
	488156	\$11.74
	488157	\$11.74
	488159	de minimis
	488160	\$59.50
	488167	de minimis
	488168	de minimis
	488206	de minimis
	488207	de minimis
	488210	de minimis
	488214	\$49.93
	488215	\$7.14
	488251	de minimis
	488252	de minimis
	488254	de minimis
	488272	\$40.09
	488278	\$757.55
	488333	\$20.24
	488354	\$96.11
	488385	\$5.77
	488394	\$16.66
	488395	de minimis
	488396	\$11.00
	488397	\$7.20
	488432	de minimis
	488433	de minimis
	488434	de minimis
	488435	de minimis
	488436	de minimis
	488446	\$34.78
	488448	\$193.71
	488452	\$80.27
	488453	\$25.75
	488454	\$33.62
	488455	de minimis
	488456	\$5.39
	488467	\$40.09

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	488494	\$71.26
	488495	\$115.01
	488496	\$106.91
	488499	\$160.37
	488503	\$160.37
	488504	\$71.26
	488505	\$71.26
	488508	de minimis
	488509	de minimis
	488510	\$72.85
	488529	de minimis
	488531	\$42.58
	488550	de minimis
	488551	de minimis
	488568	\$169.41
	488592	de minimis
	488629	de minimis
	488690	de minimis
	488691	de minimis
	488827	\$25.53
	488828	de minimis
	488829	\$2,205.99
	488831	de minimis
	488833	\$9.05
	488837	de minimis
	488838	de minimis
	488937	de minimis
	488939	de minimis
	488956	de minimis
	488982	\$27.41
	489009	\$775.48
	489014	de minimis
	489015	\$44.16
	489027	de minimis
	489028	de minimis
	489029	de minimis
	489037	\$2,226.45
	489047	de minimis
	489155	\$34.78
	489158	\$242.79

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	489164	\$70.92
	489180	\$8.71
	489247	\$12.11
	489248	de minimis
	489263	de minimis
	489296	de minimis
	489297	de minimis
	489303	de minimis
	489305	de minimis
	489307	de minimis
	489308	de minimis
	489309	de minimis
	489311	\$78.88
	489313	\$13.55
	489314	\$10.16
	489315	\$10.16
	489316	\$10.16
	489317	\$10.16
	489318	de minimis
	489319	de minimis
	489338	de minimis
	489344	\$63.52
	489349	\$49.74
	489373	de minimis
	489396	de minimis
	489397	de minimis
	489418	\$6.23
	489419	\$6.18
	489420	\$17.37
	489443	de minimis
	489444	de minimis
	489480	\$3,564.31
	489508	\$30.09
	489509	de minimis
	489664	de minimis
	489665	de minimis
	489666	de minimis
	489711	\$6.81
	489716	de minimis
	489717	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	489735	de minimis
	489741	de minimis
	489753	de minimis
	489754	de minimis
	489774	\$50.58
	489775	\$112.61
	489783	de minimis
	489785	de minimis
	489786	de minimis
	489787	de minimis
	489788	de minimis
	489789	de minimis
	489790	\$6.32
	489791	de minimis
	489792	de minimis
	489793	de minimis
	489794	de minimis
	489795	de minimis
	489796	de minimis
	489798	de minimis
	489799	de minimis
	489800	de minimis
	489801	de minimis
	489807	de minimis
	489808	de minimis
	489809	de minimis
	489810	de minimis
	489814	de minimis
	489815	de minimis
	489816	de minimis
	489818	de minimis
	489820	de minimis
	489822	de minimis
	489823	de minimis
	489824	de minimis
	489826	de minimis
	489881	de minimis
	489916	\$38.46
	489934	\$264.24
	490000	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	490012	\$15.96
	490087	\$14.31
	490089	\$28.54
	490098	\$1,986.22
	490100	\$21.14
	490113	\$85.75
	490114	\$85.75
	490116	\$57.61
	490118	de minimis
	490165	de minimis
	490173	de minimis
	490175	de minimis
	490176	de minimis
	490177	de minimis
	490178	de minimis
	490179	de minimis
	490199	de minimis
	490226	de minimis
	490227	de minimis
	490228	de minimis
	490229	de minimis
	490244	\$55.71
	490270	de minimis
	490271	\$12.08
	490272	de minimis
	490273	de minimis
	490274	\$16.17
	490275	\$16.18
	490276	\$16.18
	490277	\$16.18
	490278	\$36.90
	490346	de minimis
	490356	de minimis
	490384	de minimis
	490386	de minimis
	490387	de minimis
	490391	de minimis
	490475	de minimis
	490674	\$9.08
	490675	\$18.61

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	490690	de minimis
	490693	\$64.52
	490695	\$69.10
	490704	de minimis
	490727	de minimis
	490736	de minimis
	490748	de minimis
	490749	de minimis
	490751	de minimis
	490752	de minimis
	490754	\$1,595.50
	490779	de minimis
	490785	de minimis
	490796	de minimis
	490797	de minimis
	490842	de minimis
	490846	\$18.96
	490861	de minimis
	490888	de minimis
	490891	de minimis
	490892	de minimis
	490924	\$1,791.58
	490926	\$1,666.37
	490927	\$1,978.89
	490930	\$132.45
	490931	\$220.67
	490937	\$662.05
	490938	\$882.69
	490942	\$1,666.41
	490948	\$662.03
	490977	\$9.82
	490982	de minimis
	490983	de minimis
	490985	de minimis
	491002	\$9.74
	491003	\$9.75
	491004	\$9.75
	491033	de minimis
	491131	\$27.62
	491167	\$38.15



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	491176	de minimis
	491177	de minimis
	491201	\$112.11
	491209	de minimis
	491211	de minimis
	491216	de minimis
	491241	\$125.82
	491242	\$190.71
	491243	\$134.21
	491244	de minimis
	491245	\$167.75
	491246	\$125.82
	491249	\$2,389.32
	491250	\$796.53
	491251	\$2,389.32
	491255	\$19.06
	491256	\$19.06
	491259	de minimis
	491260	de minimis
	491261	de minimis
	491262	\$251.71
	491263	\$754.94
	491264	\$54.93
	491284	de minimis
	491285	\$6.34
	491286	de minimis
	491287	de minimis
	491288	de minimis
	491289	de minimis
	491309	\$10.22
	491328	de minimis
	491394	de minimis
	491395	de minimis
	491420	de minimis
	491433	\$106.76
	491445	de minimis
	491446	de minimis
	491467	\$34.65
	491468	\$39.15
	491469	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	491489	de minimis
	491490	de minimis
	491491	de minimis
	491492	de minimis
	491493	de minimis
	491531	de minimis
	491537	de minimis
	491538	de minimis
	491539	de minimis
	491540	de minimis
	491590	de minimis
	491714	\$278.71
	491715	\$417.54
	491716	\$1,776.72
	491717	\$1,776.70
	491719	\$278.71
	491786	de minimis
	491846	\$54.12
	491906	\$6.53
	491935	\$6.62
	491940	de minimis
	491941	de minimis
	491943	\$58.91
	491944	\$1,340.37
	491946	de minimis
	491947	de minimis
	492031	de minimis
	492130	de minimis
	492131	de minimis
	492141	de minimis
	492143	de minimis
	492161	\$47.53
	492163	\$51.02
	492166	\$8.38
	492169	de minimis
	492171	\$8.38
	492244	de minimis
	492325	\$33.59
	492327	de minimis
	492332	\$33.59

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	492338	de minimis
	492341	\$15.62
	492345	\$33.80
	492346	\$40.39
	492348	\$67.59
	492349	de minimis
	492449	\$5.56
	492451	\$52.94
	492452	\$7.56
	492453	\$7.56
	492454	de minimis
	492455	\$7.56
	492460	de minimis
	492466	de minimis
	492467	de minimis
	492494	de minimis
	492499	de minimis
	492500	\$10.91
	492502	de minimis
	492504	\$132.44
	492505	de minimis
	492507	\$19.44
	492509	de minimis
	492525	de minimis
	492535	de minimis
	492552	de minimis
	492592	\$24.81
	492673	de minimis
	492683	de minimis
	492847	de minimis
	492849	de minimis
	492853	\$92.59
	492854	\$583.15
	492889	de minimis
	492949	de minimis
	492950	de minimis
	492956	\$11.58
	492974	\$1,027.54
	492983	de minimis
	493004	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	493030	\$91.54
	493035	de minimis
	493036	de minimis
	493037	de minimis
	493235	de minimis
	493237	de minimis
	493238	de minimis
	493239	de minimis
	493262	\$122.12
	493263	\$54.94
	493264	\$53.62
	493265	\$30.51
	493266	\$44.06
	493295	\$48.26
	493313	de minimis
	493515	de minimis
	493516	\$67.59
	493562	de minimis
	493651	\$225.12
	493658	de minimis
	493664	\$5.44
	493669	de minimis
	493692	de minimis
	493693	de minimis
	493694	de minimis
	493709	de minimis
	493714	\$5.85
	493738	de minimis
	493743	\$296.78
	493786	\$45.11
	493890	de minimis
	493893	de minimis
	493940	de minimis
	493945	de minimis
	494006	\$2,739.12
	494007	\$301.64
	494008	\$301.60
	494009	\$301.59
	494010	\$301.62
	494011	\$279.85

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	494013	\$304.34
	494014	\$399.47
	494016	\$66.58
	494019	\$247.09
	494021	\$402.20
	494023	\$402.19
	494025	\$532.60
	494098	\$202.67
	494101	de minimis
	494102	de minimis
	494103	\$12.98
	494119	\$113.65
	494120	de minimis
	494121	de minimis
	494140	de minimis
	494146	\$8.92
	494163	de minimis
	494164	de minimis
	494175	de minimis
	494176	de minimis
	494177	de minimis
	494178	de minimis
	494179	de minimis
	494180	de minimis
	494214	\$62.41
	494215	\$48.32
	494216	\$32.21
	494243	\$17.73
	494245	\$32.21
	494246	\$14.92
	494247	\$14.92
	494251	\$97.04
	494252	\$14.92
	494253	\$14.92
	494254	\$48.32
	494336	de minimis
	494337	de minimis
	494338	de minimis
	494366	de minimis
	494368	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	494375	de minimis
	494376	de minimis
	494377	de minimis
	494378	de minimis
	494386	de minimis
	494395	de minimis
	494416	\$9.52
	494504	de minimis
	494506	\$14.87
	494511	\$7.82
	494512	\$7.82
	494517	de minimis
	494524	\$5.35
	494551	de minimis
	494556	de minimis
	494569	\$120.56
	494577	\$328.79
	494585	de minimis
	494590	\$23.01
	494591	\$11.50
	494592	\$11.51
	494639	\$33.43
	494640	\$33.21
	494642	\$237.82
	494643	\$236.19
	494646	\$237.81
	494652	\$267.53
	494653	\$133.77
	494654	\$33.45
	494655	\$33.44
	494656	de minimis
	494657	\$264.79
	494711	\$8.87
	494712	\$46.74
	494732	de minimis
	494733	de minimis
	494734	\$532.38
	494767	\$63.44
	494770	de minimis
	494797	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	494798	de minimis
	494799	de minimis
	494801	de minimis
	494802	\$210.73
	494803	\$17.26
	494804	de minimis
	494806	de minimis
	494819	\$85.01
	494820	de minimis
	494821	\$18.06
	494822	\$7.89
	494823	de minimis
	494824	de minimis
	494825	de minimis
	494826	de minimis
	494827	de minimis
	494888	de minimis
	494892	\$214.20
	494893	\$214.21
	494894	\$1,888.35
	494895	\$142.61
	494896	\$142.61
	494897	\$142.60
	494898	\$106.94
	494913	de minimis
	494915	\$27.46
	494916	\$58.63
	494917	\$56.89
	494919	\$33.65
	494920	\$56.89
	494921	\$33.65
	494922	\$27.13
	494955	\$35.76
	494983	de minimis
	495021	de minimis
	495052	\$55.49
	495053	\$111.01
	495055	\$435.27
	495056	\$111.02
	495057	\$68.54

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	495058	\$114.79
	495059	\$154.57
	495090	\$476.11
	495091	\$32.44
	495130	de minimis
	495155	de minimis
	495156	de minimis
	495157	de minimis
	495180	\$134.34
	495223	de minimis
	495272	\$64.33
	495299	de minimis
	495353	\$28.49
	495385	de minimis
	495393	de minimis
	495447	\$93.88
	495459	de minimis
	495475	\$88.29
	495498	\$69.50
	495504	\$368.32
	495505	\$9.84
	495716	\$9.15
	495721	\$19.33
	495740	\$19.33
	495828	\$79.70
	495930	\$101.17
	495934	de minimis
	495940	de minimis
	495968	\$38.95
	495980	de minimis
	495981	de minimis
	495982	de minimis
	495985	\$53.09
	496030	\$855.71
	496041	de minimis
	496042	de minimis
	496076	\$6.03
	496099	de minimis
	496117	de minimis
	496122	\$39.52



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	496140	\$18.91
	496175	\$59.90
	496239	de minimis
	496247	de minimis
	496362	\$157.02
	496363	de minimis
	496366	\$10.38
	496403	de minimis
	496404	de minimis
	496413	\$427.12
	496440	\$98.77
	496449	de minimis
	496460	de minimis
	496492	\$21.52
	496493	\$20.10
	496504	\$17.15
	496508	de minimis
	496510	de minimis
	496511	de minimis
	496523	\$357.81
	496524	\$357.83
	496528	\$13.89
	496529	\$13.87
	496531	\$10.04
	496554	\$42.48
	496555	\$22.57
	496556	\$21.66
	496739	\$7,348.91
	496746	\$28.91
	496784	de minimis
	496811	\$7.14
	496853	de minimis
	496897	de minimis
	496911	de minimis
	497048	\$264.83
	497245	de minimis
	497346	de minimis
	497360	de minimis
	497363	\$17.16
	497364	\$144.07

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	497372	de minimis
	497373	de minimis
	497374	de minimis
	497375	de minimis
	497376	\$6.39
	497378	de minimis
	497420	\$33.84
	497429	\$882.71
	497448	\$209.75
	497459	de minimis
	497460	de minimis
	497481	de minimis
	497482	de minimis
	497547	\$373.93
	497548	de minimis
	497549	de minimis
	497550	\$54.19
	497551	\$15.19
	497553	\$10.10
	497554	\$8.04
	497555	\$8.04
	497557	de minimis
	497564	de minimis
	497565	\$117.70
	497781	de minimis
	497811	\$1,013.41
	497813	de minimis
	497828	\$19.83
	497854	de minimis
	497889	\$187.53
	497890	\$187.53
	497899	\$232.22
	497900	\$375.10
	498075	\$9.83
	498107	de minimis
	498109	de minimis
	498171	\$8.22
	498172	\$8.22
	498269	de minimis
	498270	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	498271	de minimis
	498272	de minimis
	498285	de minimis
	498306	de minimis
	498308	de minimis
	498310	de minimis
	498312	de minimis
	498314	de minimis
	498315	de minimis
	498316	de minimis
	498365	de minimis
	498372	\$35.60
	498373	\$35.60
	498374	de minimis
	498375	de minimis
	498376	de minimis
	498378	de minimis
	498379	de minimis
	498381	\$35.60
	498383	de minimis
	498386	\$226.90
	498398	\$10.50
	498406	\$3,439.12
	498408	de minimis
	498417	de minimis
	498418	de minimis
	498419	de minimis
	498420	de minimis
	498421	de minimis
	498422	de minimis
	498432	de minimis
	498433	de minimis
	498454	de minimis
	498461	\$487.57
	498462	\$934.93
	498474	de minimis
	498476	de minimis
	498477	de minimis
	498496	\$144.27
	498505	\$82.85

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	498513	\$143.23
	498564	\$25.13
	498583	de minimis
	498594	de minimis
	498595	de minimis
	498596	de minimis
	498597	de minimis
	498598	de minimis
	498608	\$19.10
	498614	\$38.15
	498615	\$38.15
	498617	\$135.64
	498619	\$177.41
	498622	\$88.70
	498623	\$26.13
	498630	de minimis
	498631	\$5,251.93
	498633	\$243.88
	498634	de minimis
	498635	\$121.95
	498636	\$161.26
	498637	\$121.95
	498638	de minimis
	498639	\$6.22
	498642	de minimis
	498643	de minimis
	498645	de minimis
	498646	de minimis
	498661	de minimis
	498751	de minimis
	498752	de minimis
	498753	de minimis
	498819	de minimis
	498820	de minimis
	498821	de minimis
	498859	de minimis
	498892	\$20.90
	498953	\$7.62
	498991	\$22.06
	499056	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	499086	\$234.65
	499087	de minimis
	499089	de minimis
	499129	de minimis
	499130	de minimis
	499143	\$180.27
	499144	\$180.27
	499145	\$80.30
	499146	\$171.51
	499147	\$1,198.51
	499169	\$97.84
	499175	de minimis
	499184	de minimis
	499186	\$5.70
	499190	de minimis
	499192	de minimis
	499193	de minimis
	499194	de minimis
	499195	de minimis
	499246	\$29.27
	499248	de minimis
	499270	\$77.90
	499409	de minimis
	499411	de minimis
	499416	de minimis
	499417	de minimis
	499418	de minimis
	499419	de minimis
	499454	de minimis
	499455	\$20.11
	499460	\$265.45
	499461	\$265.46
	499462	\$265.45
	499473	\$524.81
	499485	de minimis
	499490	\$8.49
	499492	\$245.34
	499495	\$222.51
	499496	\$144.21
	499520	\$29.96

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	499521	\$160.17
	499529	\$117.70
	499649	\$121.04
	499653	\$31.72
	499676	de minimis
	499677	\$16.11
	499679	\$16.11
	499680	\$16.11
	499695	\$306.93
	499696	\$300.93
	499758	de minimis
	499794	\$32.68
	499798	\$75.71
	499928	\$136.92
	499932	de minimis
	499940	de minimis
	499942	de minimis
	499943	de minimis
	499944	de minimis
	499945	de minimis
	499946	de minimis
	499947	de minimis
	499948	de minimis
	499949	de minimis
	499960	\$71.67
	499991	\$7.47
	499993	\$34.23
	499995	\$34.23
	499996	de minimis
	499997	\$34.23
	499998	\$8.57
	500454	\$13.35
	501798	de minimis
	503921	de minimis
	506996	\$6.96
	507056	de minimis
	507890	de minimis
	513234	de minimis
	513933	de minimis
	514749	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	515859	de minimis
	517414	de minimis
	517701	de minimis
	519899	\$54.70
	520816	\$371.93
	520817	\$371.86
	520818	\$371.93
	522239	de minimis
	522636	de minimis
	523640	de minimis
	523670	de minimis
	523712	de minimis
	524061	\$267.70
	524218	\$8.20
	524642	de minimis
	526987	de minimis
	527253	de minimis
	528542	de minimis
	528735	\$505.88
	531453	\$65.73
	531892	\$42.16
	531893	\$42.14
	532033	\$571.52
	532034	\$570.70
	532378	de minimis
	532890	de minimis
	533709	de minimis
	533956	\$13.35
	534643	\$6.50
	534786	de minimis
	535206	de minimis
	541039	\$155.02
	542602	de minimis
	543987	de minimis
	544301	\$55.18
	544495	de minimis
	544610	\$17.26
	546021	de minimis
	546348	de minimis
	546639	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	546687	de minimis
	546841	\$7.93
	546842	\$7.93
	546845	de minimis
	546938	de minimis
	546955	de minimis
	546999	de minimis
	547079	de minimis
	547223	de minimis
	547224	de minimis
	547241	de minimis
	547322	\$43.97
	547366	de minimis
	547398	de minimis
	547404	\$29.71
	547626	de minimis
	547683	de minimis
	547710	de minimis
	547718	de minimis
	547786	de minimis
	547795	de minimis
	547815	de minimis
	547859	de minimis
	547907	de minimis
	547979	de minimis
	547999	\$1,063.78
	548034	\$7.41
	548054	de minimis
	548085	de minimis
	548104	de minimis
	548108	de minimis
	548133	de minimis
	548171	de minimis
	548221	\$7.60
	548237	de minimis
	548245	de minimis
	548275	de minimis
	548280	\$64.95
	548304	de minimis
	548323	\$8.44



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	548337	\$20.83
	548344	de minimis
	548392	de minimis
	548420	de minimis
	548435	de minimis
	548437	de minimis
	548450	de minimis
	548515	de minimis
	548525	de minimis
	548546	de minimis
	548586	de minimis
	548652	\$221.47
	548655	de minimis
	548679	\$16.69
	548681	de minimis
	548700	de minimis
	548778	de minimis
	548848	\$16.78
	548873	de minimis
	548894	\$22.65
	548972	de minimis
	549078	de minimis
	549121	de minimis
	549144	de minimis
	549145	de minimis
	549155	de minimis
	549201	de minimis
	549285	\$6.91
	549304	\$7.50
	549309	de minimis
	549507	de minimis
	549731	\$22.75
	549765	de minimis
	549810	de minimis
	549837	de minimis
	549931	\$69.52
	549983	de minimis
	554676	de minimis
	557200	\$15.48
	557207	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	557213	de minimis
	557214	\$59.39
	557215	\$26.78
	557218	\$10.32
	557236	\$883.39
	557240	de minimis
	557248	de minimis
	557250	de minimis
	557253	de minimis
	557255	de minimis
	557264	de minimis
	557265	de minimis
	557276	de minimis
	557282	de minimis
	557311	de minimis
	557312	de minimis
	557314	de minimis
	557315	de minimis
	557317	de minimis
	557452	de minimis
	557453	de minimis
	557476	de minimis
	557477	de minimis
	557494	de minimis
	557521	de minimis
	557533	de minimis
	557538	\$713.53
	557542	de minimis
	557591	de minimis
	557611	de minimis
	557617	de minimis
	557618	\$43.86
	557619	de minimis
	557620	de minimis
	557621	de minimis
	557622	de minimis
	557649	de minimis
	557685	de minimis
	557722	\$315.87
	557723	\$315.94

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	557724	\$315.84
	557745	\$125.79
	557746	de minimis
	557747	\$140.35
	557784	de minimis
	557800	\$15.09
	557801	\$15.06
	557845	de minimis
	557848	de minimis
	557864	de minimis
	558009	de minimis
	558018	de minimis
	558019	de minimis
	558027	de minimis
	558053	\$18.24
	558109	de minimis
	558159	de minimis
	558161	de minimis
	558165	de minimis
	558166	de minimis
	558169	de minimis
	558171	de minimis
	558172	de minimis
	558217	de minimis
	558218	de minimis
	558219	de minimis
	558223	\$367.95
	558261	de minimis
	558262	de minimis
	558312	de minimis
	558315	de minimis
	558316	de minimis
	558325	\$10.94
	558343	\$2,405.70
	558359	de minimis
	558362	de minimis
	558363	de minimis
	558371	de minimis
	558414	de minimis
	558415	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	558433	de minimis
	558487	\$16.97
	558490	de minimis
	558528	de minimis
	558558	\$1,240.03
	558561	de minimis
	558563	de minimis
	558564	de minimis
	558565	de minimis
	558566	de minimis
	558617	de minimis
	558621	\$92.34
	558706	de minimis
	558723	\$164.40
	558729	\$27.82
	558730	de minimis
	558779	\$5,773.83
	558781	de minimis
	558872	de minimis
	558873	\$310.80
	558874	de minimis
	558944	de minimis
	558956	de minimis
	558986	\$496.85
	558987	de minimis
	559059	de minimis
	559063	de minimis
	559065	de minimis
	559068	de minimis
	559069	de minimis
	559070	de minimis
	559072	de minimis
	559074	de minimis
	559076	de minimis
	559089	de minimis
	559092	de minimis
	559097	de minimis
	559098	de minimis
	559112	de minimis
	559124	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	559149	de minimis
	559151	de minimis
	559153	de minimis
	559154	de minimis
	559239	de minimis
	559282	\$131.89
	559284	\$10.59
	559285	de minimis
	559289	de minimis
	559290	de minimis
	559299	\$6.39
	559306	de minimis
	559307	de minimis
	559308	de minimis
	559315	de minimis
	559316	\$20.83
	559317	de minimis
	559318	de minimis
	559321	de minimis
	559322	de minimis
	559366	\$6.49
	559367	de minimis
	559370	de minimis
	559372	de minimis
	559507	de minimis
	559510	\$581.87
	559604	\$23.09
	559648	de minimis
	559780	de minimis
	559873	de minimis
	560133	de minimis
	560235	\$11.46
	560239	de minimis
	560241	de minimis
	560299	de minimis
	560303	de minimis
	560415	de minimis
	560416	de minimis
	560655	de minimis
	560658	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	560837	de minimis
	560838	de minimis
	561030	de minimis
	561076	de minimis
	561124	de minimis
	561166	de minimis
	561170	de minimis
	561182	de minimis
	561290	\$71.46
	561312	\$10.13
	561763	de minimis
	561965	de minimis
	562003	\$10.14
	562233	\$34.72
	562420	de minimis
	562502	\$17.36
	562578	de minimis
	562878	de minimis
	562957	\$34.75
	563251	\$23.35
	563289	de minimis
	563390	de minimis
	563689	de minimis
	563982	de minimis
	564174	de minimis
	564244	de minimis
	564252	\$9.97
	564257	de minimis
	564296	de minimis
	564356	de minimis
	564385	de minimis
	564431	de minimis
	564583	de minimis
	564584	de minimis
	564607	de minimis
	564670	de minimis
	564671	de minimis
	564672	de minimis
	564673	de minimis
	564674	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	564676	\$12.45
	564677	de minimis
	564678	de minimis
	564679	de minimis
	564680	de minimis
	564684	de minimis
	564689	\$31.61
	564691	de minimis
	564693	\$93.16
	564729	de minimis
	564730	\$152.68
	564807	de minimis
	565013	de minimis
	565058	de minimis
	565151	de minimis
	565157	de minimis
	565194	de minimis
	565205	de minimis
	565207	de minimis
	565208	de minimis
	565211	de minimis
	565213	de minimis
	565214	\$9.95
	565215	\$21.12
	565216	de minimis
	565229	de minimis
	565230	de minimis
	565232	de minimis
	565233	de minimis
	565234	de minimis
	565235	\$23.63
	565403	de minimis
	565408	de minimis
	565409	de minimis
	565499	de minimis
	565546	\$1,187.46
	565581	de minimis
	565582	\$5.74
	565583	\$7.43
	565623	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	565625	de minimis
	565626	de minimis
	565641	\$18.81
	565643	de minimis
	565644	\$7.41
	565646	de minimis
	565648	de minimis
	565653	de minimis
	565657	de minimis
	565670	\$7.67
	565672	de minimis
	565702	de minimis
	565704	de minimis
	565706	de minimis
	565707	de minimis
	565709	de minimis
	565710	\$13.48
	565713	de minimis
	565714	\$6.01
	565725	\$12.80
	565727	de minimis
	565728	de minimis
	565732	de minimis
	565733	de minimis
	565735	\$32.56
	565737	de minimis
	565738	de minimis
	565740	de minimis
	565741	de minimis
	565742	de minimis
	565743	\$11.95
	565745	de minimis
	565749	de minimis
	565752	de minimis
	565762	de minimis
	565763	de minimis
	565767	de minimis
	565768	\$5.63
	565769	de minimis
	565775	de minimis



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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	565777	de minimis
	565778	de minimis
	565781	de minimis
	565782	de minimis
	565786	\$93.25
	565813	de minimis
	565851	\$26.82
	565875	de minimis
	565877	de minimis
	565879	\$37.05
	565882	de minimis
	565883	de minimis
	565885	de minimis
	565886	de minimis
	565887	de minimis
	565888	de minimis
	565889	de minimis
	565891	de minimis
	565892	de minimis
	565893	de minimis
	565895	de minimis
	565900	de minimis
	565903	de minimis
	565904	de minimis
	565907	de minimis
	565910	de minimis
	565914	de minimis
	565915	\$5.49
	565917	de minimis
	565918	de minimis
	565919	de minimis
	565920	de minimis
	565921	de minimis
	565922	de minimis
	565924	de minimis
	565928	de minimis
	565929	de minimis
	565930	de minimis
	565931	de minimis
	565932	\$11.57

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	565933	de minimis
	565934	de minimis
	565937	de minimis
	565940	\$38.85
	565941	\$8.73
	565945	\$9.52
	565947	de minimis
	565952	de minimis
	565955	\$10.25
	565957	de minimis
	565959	de minimis
	565966	\$9.41
	566052	de minimis
	566070	de minimis
	566073	de minimis
	566074	de minimis
	566118	de minimis
	566133	de minimis
	566161	\$16.29
	566162	\$20.18
	566166	de minimis
	566168	de minimis
	566189	de minimis
	566210	de minimis
	566214	de minimis
	566229	de minimis
	566294	\$9.03
	566405	de minimis
	566406	de minimis
	566445	de minimis
	566451	de minimis
	566453	de minimis
	566454	de minimis
	566492	de minimis
	566527	de minimis
	566528	de minimis
	566536	de minimis
	566538	de minimis
	566545	de minimis
	566565	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	566582	de minimis
	566612	de minimis
	566613	de minimis
	566614	de minimis
	566619	de minimis
	566654	de minimis
	566658	de minimis
	566684	de minimis
	566686	de minimis
	566687	de minimis
	566705	de minimis
	566772	de minimis
	566773	de minimis
	566821	de minimis
	566857	de minimis
	566955	de minimis
	567034	de minimis
	567035	de minimis
	567036	de minimis
	567039	de minimis
	567054	de minimis
	567060	de minimis
	567131	de minimis
	567132	de minimis
	567165	de minimis
	567191	\$11.33
	567202	\$6.36
	567213	\$21.13
	567225	de minimis
	567235	\$17.35
	567256	\$205.70
	567257	de minimis
	567267	\$39.47
	567269	de minimis
	567297	\$52.27
	567325	de minimis
	567421	de minimis
	567428	de minimis
	567469	de minimis
	567555	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	567558	de minimis
	567559	de minimis
	567560	de minimis
	567612	de minimis
	567695	de minimis
	567702	\$9.52
	567728	de minimis
	567729	de minimis
	567730	de minimis
	567732	de minimis
	567751	\$240.41
	567754	\$72.14
	567799	de minimis
	567800	de minimis
	567805	de minimis
	567866	de minimis
	567867	de minimis
	567869	de minimis
	567870	de minimis
	567875	de minimis
	567935	de minimis
	567946	de minimis
	567947	\$50.97
	567966	de minimis
	568029	de minimis
	568137	\$32.20
	568138	\$42.94
	568141	de minimis
	568163	\$5.78
	568164	\$5.82
	568173	de minimis
	568184	de minimis
	568230	de minimis
	568255	de minimis
	568256	de minimis
	568268	de minimis
	568277	de minimis
	568278	de minimis
	568279	de minimis
	568321	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	568322	de minimis
	568335	de minimis
	568336	de minimis
	568337	de minimis
	568338	de minimis
	568381	\$371.48
	568469	\$69.73
	568470	de minimis
	568487	de minimis
	568490	de minimis
	568491	de minimis
	568492	de minimis
	568493	de minimis
	568496	\$5.60
	568497	de minimis
	568498	de minimis
	568499	de minimis
	568500	\$6.95
	568501	de minimis
	568504	de minimis
	568505	de minimis
	568506	de minimis
	568526	de minimis
	568547	\$10.42
	568555	de minimis
	568578	de minimis
	568630	de minimis
	568631	\$12.18
	568692	de minimis
	568693	de minimis
	568694	de minimis
	568699	de minimis
	568700	de minimis
	568702	\$11.36
	568703	de minimis
	568706	\$41.44
	568708	de minimis
	568711	de minimis
	568716	de minimis
	568717	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	568719	\$44.39
	568721	de minimis
	568722	\$35.18
	568727	de minimis
	568728	de minimis
	568729	\$5.94
	568731	de minimis
	568732	de minimis
	568735	\$14.58
	568737	de minimis
	568738	\$57.60
	568743	de minimis
	568747	de minimis
	568752	de minimis
	568754	de minimis
	568755	\$17.08
	568760	de minimis
	568763	de minimis
	568770	\$27.71
	568771	\$13.78
	568772	de minimis
	568773	de minimis
	568775	\$11.10
	568777	de minimis
	568778	de minimis
	568779	de minimis
	568780	\$17.03
	568783	\$62.43
	568784	de minimis
	568791	de minimis
	568794	de minimis
	568798	\$49.12
	568800	\$26.51
	568802	\$12.07
	568805	\$99.45
	568808	de minimis
	568809	de minimis
	568814	de minimis
	568816	de minimis
	568817	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	568826	de minimis
	568829	de minimis
	568830	de minimis
	568833	de minimis
	568834	de minimis
	568837	de minimis
	568843	de minimis
	568844	\$101.95
	568846	de minimis
	568847	de minimis
	568848	de minimis
	568849	de minimis
	568851	\$5.66
	568853	\$66.08
	568854	de minimis
	568860	de minimis
	568862	de minimis
	568864	de minimis
	568865	de minimis
	568869	de minimis
	568872	\$9.19
	568873	\$31.22
	568876	\$99.02
	568877	de minimis
	568878	de minimis
	568880	de minimis
	568881	\$37.99
	568882	de minimis
	568883	\$53.84
	568884	\$43.95
	568886	de minimis
	568887	\$41.60
	568888	\$12.81
	568889	\$17.07
	568890	\$36.44
	568893	\$11.43
	568894	de minimis
	568895	de minimis
	568896	de minimis
	568897	\$11.29

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	568900	de minimis
	568901	\$126.55
	568902	\$64.19
	568903	de minimis
	568904	\$16.31
	568905	de minimis
	568906	\$90.58
	568907	\$53.07
	568909	\$62.35
	568910	\$54.76
	568922	de minimis
	568923	\$12.39
	568935	\$26.35
	568939	de minimis
	568941	de minimis
	568942	de minimis
	568943	de minimis
	568945	de minimis
	568947	de minimis
	568952	de minimis
	568954	de minimis
	568955	\$38.57
	568957	de minimis
	568958	de minimis
	568959	\$83.01
	568961	de minimis
	568966	\$39.57
	568968	de minimis
	568970	de minimis
	568971	de minimis
	568975	\$57.58
	568976	de minimis
	568977	\$49.11
	568984	de minimis
	568985	\$35.24
	568989	de minimis
	568990	de minimis
	568995	de minimis
	568996	de minimis
	568999	\$90.62



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	569004	de minimis
	569005	de minimis
	569007	\$29.37
	569009	de minimis
	569012	\$63.45
	569015	de minimis
	569016	de minimis
	569018	de minimis
	569019	de minimis
	569020	de minimis
	569022	de minimis
	569027	de minimis
	569028	de minimis
	569029	de minimis
	569030	de minimis
	569031	\$38.80
	569033	\$21.10
	569037	de minimis
	569038	\$38.67
	569039	\$24.14
	569040	\$22.68
	569041	de minimis
	569043	de minimis
	569045	de minimis
	569046	\$49.98
	569048	de minimis
	569049	\$16.11
	569051	de minimis
	569052	\$530.54
	569054	\$25.45
	569055	de minimis
	569056	de minimis
	569058	de minimis
	569059	\$14.22
	569063	\$39.51
	569064	de minimis
	569065	de minimis
	569066	de minimis
	569067	\$79.31
	569073	\$159.48

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	569078	de minimis
	569080	de minimis
	569081	de minimis
	569082	de minimis
	569083	de minimis
	569090	\$12.95
	569093	de minimis
	569094	de minimis
	569105	de minimis
	569107	\$26.38
	569109	de minimis
	569111	\$88.65
	569114	de minimis
	569116	de minimis
	569118	de minimis
	569119	\$229.99
	569120	\$62.43
	569128	de minimis
	569131	de minimis
	569133	de minimis
	569135	de minimis
	569137	de minimis
	569138	\$64.20
	569139	de minimis
	569142	\$29.90
	569143	\$84.25
	569144	\$687.93
	569148	de minimis
	569149	de minimis
	569153	\$24.60
	569154	de minimis
	569156	de minimis
	569157	de minimis
	569159	de minimis
	569160	de minimis
	569164	de minimis
	569168	\$86.12
	569169	\$65.12
	569170	de minimis
	569173	\$53.84

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	569174	\$151.32
	569176	de minimis
	569180	de minimis
	569184	de minimis
	569185	de minimis
	569189	de minimis
	569191	\$28.43
	569196	\$55.24
	569199	de minimis
	569201	\$6.48
	569202	de minimis
	569203	\$136.53
	569205	\$48.11
	569207	\$118.64
	569209	de minimis
	569211	de minimis
	569212	de minimis
	569214	de minimis
	569216	de minimis
	569217	de minimis
	569219	de minimis
	569222	\$25.77
	569224	de minimis
	569236	de minimis
	569237	de minimis
	569239	\$15.09
	569241	de minimis
	569242	\$76.47
	569244	\$217.31
	569247	\$23.61
	569250	de minimis
	569251	de minimis
	569254	\$137.34
	569257	\$44.10
	569264	de minimis
	569274	\$743.18
	569279	de minimis
	569282	de minimis
	569283	de minimis
	569284	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	569285	de minimis
	569288	de minimis
	569292	\$32.39
	569293	de minimis
	569295	de minimis
	569296	de minimis
	569298	\$26.48
	569299	de minimis
	569300	de minimis
	569301	de minimis
	569302	de minimis
	569303	de minimis
	569308	de minimis
	569315	de minimis
	569320	de minimis
	569322	de minimis
	569323	de minimis
	569324	de minimis
	569408	\$31.36
	569412	de minimis
	569413	de minimis
	569414	de minimis
	569415	de minimis
	569416	de minimis
	569420	de minimis
	569422	\$60.37
	569423	de minimis
	569424	de minimis
	569426	\$21.30
	569432	de minimis
	569433	de minimis
	569434	de minimis
	569461	de minimis
	569462	de minimis
	569463	de minimis
	569464	de minimis
	569466	de minimis
	569467	de minimis
	569471	de minimis
	569472	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	569473	\$75.10
	569475	\$17.12
	569477	\$134.56
	569478	\$52.39
	569479	de minimis
	569480	de minimis
	569484	de minimis
	569485	\$8.13
	569487	de minimis
	569488	\$10.10
	569489	\$12.60
	569490	\$10.09
	569491	\$9.92
	569492	\$10.00
	569493	\$29.63
	569494	\$73.60
	569495	\$133.92
	569496	\$7.55
	569499	de minimis
	569500	\$35.51
	569501	\$26.91
	569504	\$43.51
	569505	de minimis
	569506	de minimis
	569507	\$39.66
	569511	\$89.17
	569512	de minimis
	569515	\$15.90
	569516	de minimis
	569517	de minimis
	569518	de minimis
	569519	de minimis
	569523	de minimis
	569553	de minimis
	569554	\$169.77
	569555	\$64.83
	569560	\$23.70
	569563	de minimis
	569572	de minimis
	569578	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	569579	de minimis
	569580	de minimis
	569585	de minimis
	569586	\$6.78
	569587	de minimis
	569623	de minimis
	569666	de minimis
	569667	de minimis
	569675	de minimis
	569676	de minimis
	569687	de minimis
	569688	de minimis
	569695	de minimis
	569699	\$53.85
	569789	de minimis
	569790	de minimis
	569792	de minimis
	569794	de minimis
	569795	de minimis
	569810	de minimis
	569811	\$27.63
	569812	de minimis
	569813	de minimis
	569814	de minimis
	569815	de minimis
	569816	\$61.25
	569821	de minimis
	569826	de minimis
	569827	de minimis
	569854	de minimis
	569855	\$6.28
	569857	\$38.05
	569876	de minimis
	569884	de minimis
	569885	de minimis
	569888	de minimis
	569889	de minimis
	569890	de minimis
	569892	de minimis
	569893	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	569894	de minimis
	569895	de minimis
	569896	\$11.00
	569897	de minimis
	569936	de minimis
	569938	de minimis
	569939	de minimis
	569993	de minimis
	570005	de minimis
	570008	de minimis
	570013	de minimis
	570051	de minimis
	570052	de minimis
	570054	de minimis
	570059	de minimis
	570060	de minimis
	570068	de minimis
	570073	de minimis
	570076	de minimis
	570084	de minimis
	570103	de minimis
	570120	de minimis
	570121	de minimis
	570122	de minimis
	570123	de minimis
	570134	de minimis
	570723	de minimis
	570802	de minimis
	571115	de minimis
	571759	\$32.02
	571761	de minimis
	571762	de minimis
	571765	\$60.51
	571768	de minimis
	571769	de minimis
	571799	de minimis
	572260	de minimis
	572445	\$6.61
	572466	de minimis
	572511	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	572820	de minimis
	572967	\$810.50
	572991	de minimis
	573011	\$9.44
	573053	de minimis
	573216	de minimis
	573589	de minimis
	573635	de minimis
	573753	de minimis
	573762	de minimis
	573764	\$167.98
	573793	de minimis
	573795	de minimis
	573796	de minimis
	573806	de minimis
	573810	de minimis
	573814	de minimis
	574043	de minimis
	575341	de minimis
	575536	\$14.60
	576258	de minimis
	577847	de minimis
	577872	\$1,398.41
	578835	de minimis
	578979	de minimis
	579832	de minimis
	579837	de minimis
	580124	de minimis
	580125	de minimis
	580190	\$152.85
	581775	\$236.94
	582006	de minimis
	584517	\$657.06
	585039	de minimis
	588695	de minimis
	588696	de minimis
	589182	\$83.86
	589183	de minimis
	589191	de minimis
	589192	\$20.27



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	590551	\$2,886.88
	590566	\$71.96
	590581	de minimis
	590586	de minimis
	590588	\$113.31
	590605	de minimis
	590606	de minimis
	590608	de minimis
	590642	de minimis
	590667	de minimis
	590668	de minimis
	590674	de minimis
	590694	de minimis
	590703	\$6.56
	590708	\$11.65
	590738	de minimis
	590784	de minimis
	590796	de minimis
	590797	de minimis
	590798	de minimis
	590801	de minimis
	590802	\$9.45
	590877	\$1,258.14
	590885	de minimis
	590888	de minimis
	590890	de minimis
	590891	de minimis
	590892	de minimis
	590893	de minimis
	590894	de minimis
	590895	de minimis
	590896	de minimis
	590897	de minimis
	590900	de minimis
	590901	de minimis
	590903	de minimis
	590906	\$17.60
	590929	de minimis
	591020	de minimis
	591021	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	591069	de minimis
	591076	de minimis
	591115	de minimis
	591116	\$3,646.23
	591129	de minimis
	591131	de minimis
	591173	de minimis
	591237	de minimis
	591243	\$20.45
	591261	de minimis
	591273	de minimis
	591287	de minimis
	591295	de minimis
	591296	de minimis
	591297	de minimis
	591304	\$68.08
	591347	de minimis
	591378	de minimis
	591379	de minimis
	591380	de minimis
	591385	\$5.85
	591387	de minimis
	591413	de minimis
	591414	de minimis
	591417	de minimis
	591419	\$168.38
	591420	de minimis
	591425	de minimis
	591426	de minimis
	591427	de minimis
	591453	de minimis
	591555	de minimis
	591600	\$82.51
	591601	de minimis
	591604	de minimis
	591608	de minimis
	591646	de minimis
	591647	de minimis
	591648	de minimis
	591669	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	591670	de minimis
	591694	de minimis
	591695	de minimis
	591696	de minimis
	591697	de minimis
	591698	de minimis
	591699	de minimis
	591700	de minimis
	591711	de minimis
	591713	de minimis
	591734	de minimis
	591754	de minimis
	591794	de minimis
	591853	de minimis
	591864	de minimis
	591907	de minimis
	591908	de minimis
	591912	de minimis
	591916	de minimis
	591917	de minimis
	591918	de minimis
	591919	de minimis
	591923	de minimis
	591925	de minimis
	591967	\$33.26
	591969	de minimis
	591970	de minimis
	591972	de minimis
	591973	\$10.00
	591974	de minimis
	591975	de minimis
	591976	de minimis
	591977	de minimis
	591978	de minimis
	591980	de minimis
	591981	de minimis
	591982	\$10.25
	591983	de minimis
	591985	\$21.44
	591986	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	591987	de minimis
	591989	de minimis
	591992	de minimis
	591993	de minimis
	591995	de minimis
	591996	de minimis
	591998	de minimis
	591999	de minimis
	592000	de minimis
	592001	de minimis
	592002	de minimis
	592003	de minimis
	592004	de minimis
	592005	de minimis
	592007	de minimis
	592008	de minimis
	592010	de minimis
	592011	de minimis
	592012	de minimis
	592013	de minimis
	592014	\$7.50
	592015	\$7.52
	592016	de minimis
	592017	de minimis
	592018	de minimis
	592019	de minimis
	592035	\$1,138.88
	592087	de minimis
	592088	\$1,149.10
	592089	de minimis
	592103	\$21.76
	592116	de minimis
	592117	de minimis
	592120	de minimis
	592137	\$613.35
	592181	de minimis
	592182	de minimis
	592251	de minimis
	592299	de minimis
	592324	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	592348	de minimis
	592352	de minimis
	592396	de minimis
	592430	de minimis
	592431	\$5.90
	592437	de minimis
	592456	de minimis
	592457	de minimis
	592461	de minimis
	592463	de minimis
	592479	\$247.91
	592481	de minimis
	592576	de minimis
	592577	de minimis
	592579	de minimis
	592596	de minimis
	592603	de minimis
	592604	de minimis
	592711	de minimis
	592724	de minimis
	592725	de minimis
	592726	de minimis
	592727	de minimis
	592728	de minimis
	592733	\$31.73
	592750	de minimis
	592961	de minimis
	592968	de minimis
	592969	\$33.33
	592970	de minimis
	593017	de minimis
	593097	de minimis
	593100	\$95.14
	593101	de minimis
	593103	de minimis
	593105	de minimis
	593106	\$9.52
	593110	de minimis
	593111	de minimis
	593112	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	593113	de minimis
	593116	de minimis
	593117	de minimis
	593118	\$9.67
	593119	de minimis
	593122	de minimis
	593123	de minimis
	593127	de minimis
	593128	de minimis
	593129	de minimis
	593130	de minimis
	593131	de minimis
	593132	de minimis
	593133	de minimis
	593135	de minimis
	593136	de minimis
	593137	de minimis
	593140	de minimis
	593142	\$20.86
	593145	de minimis
	593148	de minimis
	593149	de minimis
	593150	de minimis
	593152	de minimis
	593153	de minimis
	593158	de minimis
	593176	de minimis
	593177	de minimis
	593204	de minimis
	593206	\$228.65
	593208	de minimis
	593212	\$7.54
	593214	de minimis
	593260	de minimis
	593271	\$128.71
	593279	de minimis
	593280	de minimis
	593283	\$47.39
	593288	de minimis
	593289	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	593295	de minimis
	593296	\$12.54
	593297	de minimis
	593302	de minimis
	593305	de minimis
	593311	\$8.42
	593312	de minimis
	593388	de minimis
	593401	\$8.42
	593432	de minimis
	593485	\$26.33
	593509	de minimis
	593510	de minimis
	593596	de minimis
	593611	de minimis
	593638	de minimis
	593639	de minimis
	593640	de minimis
	593643	de minimis
	593644	de minimis
	593648	de minimis
	593650	de minimis
	593654	de minimis
	593655	de minimis
	593656	de minimis
	593674	de minimis
	593684	de minimis
	593688	de minimis
	593694	de minimis
	593703	\$13.76
	593704	de minimis
	593726	\$126.93
	593749	de minimis
	593751	de minimis
	593773	de minimis
	593779	de minimis
	593780	de minimis
	593784	de minimis
	593785	de minimis
	593787	\$9.77

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	593789	\$19.53
	593802	de minimis
	593803	de minimis
	593804	de minimis
	593823	\$19.00
	593825	de minimis
	593827	\$49.44
	593828	de minimis
	593830	de minimis
	593848	de minimis
	593849	de minimis
	593860	de minimis
	593862	de minimis
	593863	de minimis
	593864	de minimis
	593865	de minimis
	593886	de minimis
	593936	de minimis
	593954	de minimis
	593978	de minimis
	593986	\$437.01
	593988	de minimis
	593991	de minimis
	593995	\$8.90
	593998	\$8.57
	594001	\$34.87
	594024	\$32.55
	594043	de minimis
	594045	de minimis
	594046	de minimis
	594047	de minimis
	594048	de minimis
	594057	de minimis
	594059	de minimis
	594062	de minimis
	594063	de minimis
	594064	de minimis
	594093	de minimis
	594094	de minimis
	594095	de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	594103	de minimis
	594106	\$41.87
	594117	de minimis
	594126	\$128.52
	594127	\$17.86
	594181	\$12.14
	594182	\$14.55
	594183	\$238.54
	594200	\$41.06
	594202	\$41.05
	594206	\$41.04
	594207	\$41.14
	594240	\$966.61
	594248	\$7.97
	594255	de minimis
	594256	de minimis
	594260	de minimis
	594272	\$41.07
	594303	de minimis
	594309	\$276.26
	594310	de minimis
	594320	de minimis
	594333	de minimis
	594334	de minimis
	594588	de minimis
	594589	de minimis
	594590	\$33.49
	594591	\$7.00
	594594	\$8.30
	594595	de minimis
	594596	de minimis
	594598	de minimis
	594599	de minimis
	594600	de minimis
	594601	de minimis
	594602	de minimis
	594604	de minimis
	594605	de minimis
	594606	de minimis
	594607	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	594608	de minimis
	594611	de minimis
	594612	de minimis
	594614	de minimis
	594615	de minimis
	594616	de minimis
	594617	\$6.28
	594619	de minimis
	594621	de minimis
	594624	de minimis
	594625	\$17.57
	594626	\$16.79
	594629	de minimis
	594630	de minimis
	594634	de minimis
	594636	de minimis
	594637	\$12.25
	594638	de minimis
	594640	de minimis
	594641	de minimis
	594642	de minimis
	594643	de minimis
	594644	de minimis
	594645	de minimis
	594646	de minimis
	594647	de minimis
	594650	de minimis
	594654	de minimis
	594655	de minimis
	594657	de minimis
	594658	de minimis
	594659	de minimis
	594660	de minimis
	594661	\$12.70
	594662	de minimis
	594663	de minimis
	594664	de minimis
	594665	de minimis
	594667	de minimis
	594670	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	594671	de minimis
	594672	de minimis
	594674	de minimis
	594675	de minimis
	594678	de minimis
	594683	de minimis
	594684	de minimis
	594687	de minimis
	594691	de minimis
	594694	de minimis
	594699	de minimis
	594701	de minimis
	594736	de minimis
	594737	de minimis
	594739	de minimis
	594744	de minimis
	594745	de minimis
	594746	de minimis
	594747	de minimis
	594748	de minimis
	594749	de minimis
	594752	de minimis
	594754	de minimis
	594755	de minimis
	594756	de minimis
	594757	de minimis
	594759	de minimis
	594760	\$7.11
	594761	de minimis
	594765	de minimis
	594766	de minimis
	594767	\$6.61
	594768	de minimis
	594769	de minimis
	594771	de minimis
	594772	de minimis
	594775	de minimis
	594777	de minimis
	594778	de minimis
	594779	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	594781	\$12.96
	594782	\$112.17
	594783	\$7.40
	594786	\$5.93
	594788	de minimis
	594789	de minimis
	594790	de minimis
	594792	\$6.16
	594793	\$6.09
	594797	\$6.95
	594798	de minimis
	594801	de minimis
	594802	de minimis
	594804	de minimis
	594806	de minimis
	594811	de minimis
	594812	de minimis
	594816	\$10.37
	594819	\$7.14
	594823	de minimis
	594824	de minimis
	594825	\$16.92
	594826	de minimis
	594831	de minimis
	594832	de minimis
	594837	de minimis
	594838	de minimis
	594839	de minimis
	594842	de minimis
	594843	\$14.20
	594844	de minimis
	594845	de minimis
	594846	de minimis
	594849	de minimis
	594850	de minimis
	594851	de minimis
	594852	de minimis
	594855	de minimis
	594856	de minimis
	594858	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	594860	de minimis
	594861	\$8.79
	594862	de minimis
	594864	de minimis
	594865	de minimis
	594866	\$6.96
	594867	de minimis
	594868	de minimis
	594869	\$20.66
	594870	\$6.08
	594872	de minimis
	594875	de minimis
	594876	de minimis
	594877	de minimis
	594882	de minimis
	594884	\$5.59
	594890	de minimis
	594894	de minimis
	594895	de minimis
	594896	de minimis
	594898	de minimis
	594901	de minimis
	594903	de minimis
	594909	de minimis
	594910	de minimis
	594943	de minimis
	594950	de minimis
	594972	de minimis
	594984	de minimis
	594985	de minimis
	594987	de minimis
	594994	de minimis
	594997	de minimis
	595012	de minimis
	595017	de minimis
	595021	de minimis
	595022	de minimis
	595077	de minimis
	595088	de minimis
	595090	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	595092	de minimis
	595093	de minimis
	595094	de minimis
	595102	de minimis
	595103	de minimis
	595104	de minimis
	595152	de minimis
	595160	de minimis
	595188	\$6.89
	595214	\$26.86
	595229	de minimis
	595230	de minimis
	595269	\$5.68
	595274	de minimis
	595275	de minimis
	595276	de minimis
	595277	de minimis
	595279	\$7.06
	595286	de minimis
	595290	de minimis
	595314	de minimis
	595377	de minimis
	595398	de minimis
	595405	de minimis
	595437	de minimis
	595531	de minimis
	595543	de minimis
	595564	\$24.13
	595594	de minimis
	595595	de minimis
	595596	de minimis
	595597	de minimis
	595601	de minimis
	595602	de minimis
	595633	de minimis
	595651	\$960.64
	595652	\$955.17
	595653	de minimis
	595714	de minimis
	595717	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	595721	de minimis
	595778	\$23.74
	595829	\$80.74
	595831	de minimis
	595844	de minimis
	595865	\$9.79
	595867	de minimis
	595868	de minimis
	595869	de minimis
	595878	de minimis
	595922	de minimis
	595941	de minimis
	595942	de minimis
	595996	de minimis
	597936	\$1,382.00
	599912	de minimis
	599920	de minimis
	599926	\$7.43
	599927	\$5.37
	599928	\$17.41
	599929	de minimis
	599930	\$8.88
	600295	\$580.15
	600306	de minimis
	600643	de minimis
	606233	\$15.93
	608299	de minimis
	608301	de minimis
	608307	de minimis
	608309	de minimis
	608315	de minimis
	608316	de minimis
	608355	de minimis
	608441	de minimis
	608442	de minimis
	608544	\$2,644.45
	608563	de minimis
	608566	\$201.92
	608568	de minimis
	608572	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	608576	de minimis
	608577	de minimis
	608580	de minimis
	608581	de minimis
	608582	de minimis
	608583	de minimis
	608585	de minimis
	608586	de minimis
	608613	de minimis
	608614	de minimis
	608615	de minimis
	608624	de minimis
	608625	de minimis
	608638	de minimis
	608648	de minimis
	608649	de minimis
	608651	de minimis
	608653	de minimis
	608669	de minimis
	608682	de minimis
	608683	de minimis
	608701	de minimis
	608711	de minimis
	608757	de minimis
	608831	de minimis
	608848	\$6.75
	608849	de minimis
	608871	de minimis
	608907	de minimis
	608931	de minimis
	608940	\$24.27
	608950	\$123.45
	608952	\$150.41
	608953	\$150.49
	608954	\$150.43
	608955	\$62.31
	608956	\$62.29
	608957	\$120.58
	608960	\$23.83
	608962	de minimis



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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	608963	de minimis
	608964	de minimis
	608973	de minimis
	608976	de minimis
	608985	de minimis
	609014	de minimis
	609015	de minimis
	609016	de minimis
	609064	de minimis
	609073	de minimis
	609116	de minimis
	609117	de minimis
	609129	de minimis
	609131	de minimis
	609134	de minimis
	609153	de minimis
	609162	de minimis
	609163	de minimis
	609318	de minimis
	609404	de minimis
	609504	de minimis
	609505	de minimis
	609511	de minimis
	609512	de minimis
	609523	\$127.70
	609671	de minimis
	609672	de minimis
	609673	de minimis
	609717	\$141.12
	609763	de minimis
	609764	de minimis
	609777	de minimis
	609942	de minimis
	610010	de minimis
	610054	de minimis
	610191	de minimis
	610268	\$12.70
	610269	\$12.70
	610282	de minimis
	610302	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	610303	de minimis
	610307	de minimis
	610332	de minimis
	610354	de minimis
	610460	de minimis
	610537	de minimis
	610692	de minimis
	610753	de minimis
	610783	de minimis
	610886	de minimis
	610918	de minimis
	610919	de minimis
	610920	de minimis
	610932	de minimis
	610933	de minimis
	610934	de minimis
	610935	\$606.88
	611084	de minimis
	611122	\$604.76
	611146	\$13.69
	611156	de minimis
	611198	de minimis
	611206	de minimis
	611253	de minimis
	611283	de minimis
	611339	de minimis
	611381	\$12.99
	611413	de minimis
	611435	de minimis
	611465	de minimis
	611543	\$5.87
	611548	de minimis
	611549	de minimis
	611569	\$507.62
	611607	de minimis
	611611	de minimis
	611670	\$17.85
	611758	\$123.90
	611808	de minimis
	612004	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	612174	de minimis
	612206	de minimis
	612246	de minimis
	612332	de minimis
	612505	de minimis
	612566	de minimis
	612660	de minimis
	612774	\$35.56
	612810	de minimis
	612811	de minimis
	613040	\$36.68
	613041	de minimis
	613052	de minimis
	613090	de minimis
	613122	\$13.79
	613161	\$5.76
	613352	de minimis
	613409	de minimis
	613410	de minimis
	613459	de minimis
	613467	de minimis
	613468	de minimis
	613585	de minimis
	613662	de minimis
	613790	de minimis
	613845	de minimis
	613962	de minimis
	614072	de minimis
	614149	de minimis
	614626	de minimis
	614702	de minimis
	614771	de minimis
	614911	de minimis
	614912	de minimis
	614932	de minimis
	614972	de minimis
	614991	de minimis
	615044	de minimis
	615589	de minimis
	615590	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	615591	de minimis
	615592	de minimis
	615593	\$12.21
	615594	\$24.01
	615597	de minimis
	615835	de minimis
	615836	de minimis
	615934	\$27.33
	615936	de minimis
	615960	de minimis
	615999	de minimis
	616104	de minimis
	616105	de minimis
	616131	de minimis
	616178	de minimis
	616296	de minimis
	616325	de minimis
	616366	\$21.53
	616388	\$21.79
	616442	de minimis
	616467	de minimis
	616468	de minimis
	616489	\$19.81
	616490	de minimis
	616491	de minimis
	616516	de minimis
	616517	de minimis
	616518	de minimis
	616540	de minimis
	616552	de minimis
	616553	de minimis
	616555	de minimis
	616556	de minimis
	616558	de minimis
	616559	\$38.49
	616563	de minimis
	616565	de minimis
	616624	de minimis
	616636	de minimis
	616658	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	616699	\$33.10
	616727	de minimis
	616748	\$2,887.73
	616752	de minimis
	616784	\$17.42
	616785	de minimis
	616786	de minimis
	616809	de minimis
	616822	de minimis
	616823	de minimis
	616843	de minimis
	616844	\$9.19
	616845	de minimis
	616940	de minimis
	616941	de minimis
	616964	de minimis
	616967	de minimis
	616968	de minimis
	616969	de minimis
	616970	de minimis
	616972	de minimis
	616973	de minimis
	616974	de minimis
	616975	de minimis
	616976	de minimis
	616977	de minimis
	616979	de minimis
	616980	de minimis
	617091	de minimis
	617092	de minimis
	617105	de minimis
	617131	de minimis
	617132	de minimis
	617133	de minimis
	617134	de minimis
	617184	de minimis
	617185	de minimis
	617187	de minimis
	617188	de minimis
	617190	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	617191	de minimis
	617192	de minimis
	617193	de minimis
	617201	de minimis
	617202	de minimis
	617204	de minimis
	617205	de minimis
	617354	\$1,049.58
	617357	de minimis
	617372	de minimis
	617376	de minimis
	617398	\$5.82
	617399	\$5.84
	617401	de minimis
	617569	\$59.77
	617909	de minimis
	618234	de minimis
	618431	de minimis
	618486	de minimis
	618516	de minimis
	618522	de minimis
	618593	\$588.51
	618608	\$133.41
	618639	de minimis
	618660	\$97.35
	618667	\$221.05
	618668	\$135.64
	619725	de minimis
	619726	\$241.78
	619779	de minimis
	619892	de minimis
	620020	\$14.40
	620021	\$14.40
	620035	\$27.18
	620084	\$13.68
	620266	de minimis
	620267	de minimis
	620467	de minimis
	620504	de minimis
	620505	\$7.20

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	620511	\$173.88
	620516	de minimis
	620528	de minimis
	620587	\$190.23
	620870	de minimis
	620969	de minimis
	621197	\$8.21
	621619	de minimis
	621688	\$7.53
	621753	\$153.41
	621792	\$15.03
	621891	\$737.43
	622015	de minimis
	622264	\$7.07
	622296	\$21.29
	623156	de minimis
	623954	de minimis
	624299	de minimis
	624383	de minimis
	624669	de minimis
	624693	de minimis
	624838	de minimis
	625468	\$21.91
	625855	de minimis
	625857	\$507.55
	625879	de minimis
	625883	\$10.77
	625884	\$5.94
	625890	\$6.03
	625891	de minimis
	625892	\$64.52
	625893	\$28.37
	625894	\$17.84
	625896	\$9.68
	625897	de minimis
	625898	de minimis
	626110	de minimis
	626111	de minimis
	626112	de minimis
	626289	\$221.53

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	626380	de minimis
	626381	de minimis
	626382	de minimis
	626383	de minimis
	626426	de minimis
	626429	\$11.91
	626435	\$10.59
	626442	de minimis
	626456	de minimis
	626502	de minimis
	626561	\$22.64
	626690	\$27.91
	626792	\$6.18
	626794	\$6.18
	626795	\$6.18
	626812	\$112.19
	626849	de minimis
	626881	de minimis
	626882	de minimis
	626915	\$8.72
	626916	\$23.93
	626920	de minimis
	626937	\$455.68
	626938	de minimis
	626940	de minimis
	626973	de minimis
	626984	de minimis
	626985	de minimis
	626989	de minimis
	626993	\$10.07
	627006	de minimis
	627007	\$11.63
	627017	\$24.46
	627024	de minimis
	627033	de minimis
	627041	de minimis
	627043	de minimis
	627044	de minimis
	627045	de minimis
	627046	\$18.08



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	627047	de minimis
	627049	de minimis
	627050	de minimis
	627053	de minimis
	627058	\$15.20
	627066	de minimis
	627069	\$6.78
	627070	\$5.50
	627074	de minimis
	627076	\$11.96
	627098	\$19.93
	627099	de minimis
	627100	de minimis
	627103	de minimis
	627121	de minimis
	627122	de minimis
	627127	de minimis
	627129	\$24.94
	627130	de minimis
	627131	\$32.49
	627138	de minimis
	627155	de minimis
	627160	\$6.14
	627161	\$6.74
	627172	\$372.79
	627178	de minimis
	627180	de minimis
	627181	\$39.57
	627182	de minimis
	627187	de minimis
	627188	de minimis
	627190	de minimis
	627192	\$40.23
	627194	\$16.31
	627195	de minimis
	627196	de minimis
	627200	de minimis
	627201	de minimis
	627202	de minimis
	627209	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	627212	de minimis
	627215	de minimis
	627216	de minimis
	627218	de minimis
	627224	\$7.95
	627228	\$13.83
	627234	de minimis
	627255	de minimis
	627257	de minimis
	627269	de minimis
	627277	de minimis
	627280	de minimis
	627283	de minimis
	627285	\$144.29
	627286	\$74.21
	627516	de minimis
	627591	\$73.10
	627632	\$9.53
	627746	de minimis
	628272	de minimis
	628869	\$512.15
	630086	\$9.12
	630725	\$12.70
	631119	de minimis
	632183	de minimis
	632399	de minimis
	632940	de minimis
	633167	de minimis
	633200	\$31.17
	633376	de minimis
	633377	de minimis
	633703	\$37.58
	633775	de minimis
	633926	de minimis
	634438	de minimis
	634439	\$53.12
	634440	de minimis
	634520	de minimis
	634594	\$45.53
	634595	\$45.53

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	634596	\$45.53
	634782	\$43.09
	634841	de minimis
	634843	de minimis
	634846	de minimis
	634895	de minimis
	634896	de minimis
	635605	de minimis
	635705	de minimis
	635825	\$5.35
	635882	de minimis
	635988	de minimis
	636068	\$5.35
	636213	de minimis
	636353	\$486.81
	636446	\$9.29
	636458	de minimis
	636515	\$52.52
	636516	\$52.55
	636542	de minimis
	636543	de minimis
	636576	\$23.97
	636577	\$8.32
	636578	\$8.32
	636579	\$8.31
	636606	\$5.81
	636775	de minimis
	636955	de minimis
	637299	de minimis
	637301	\$20.49
	637367	de minimis
	637376	\$28.24
	637380	de minimis
	637830	\$26.40
	638087	de minimis
	638112	de minimis
	638276	de minimis
	638277	de minimis
	638278	de minimis
	638279	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	638280	de minimis
	638282	de minimis
	638285	de minimis
	638287	de minimis
	639811	de minimis
	639816	de minimis
	639817	de minimis
	639820	de minimis
	639852	de minimis
	640538	\$67.95
	642596	\$34.56
	642948	\$38.70
	643102	\$6.93
	643340	\$2,389.33
	644243	\$35.77
	644460	\$16.98
	646200	de minimis
	647867	de minimis
	649937	\$73.26
	652064	de minimis
	652110	de minimis
	652177	de minimis
	652180	de minimis
	652181	de minimis
	652197	de minimis
	652204	de minimis
	652241	de minimis
	652242	de minimis
	652248	de minimis
	652250	de minimis
	652251	de minimis
	652344	\$51.82
	652356	\$31.04
	652357	de minimis
	652358	de minimis
	652359	\$7.23
	652360	\$7.33
	652361	de minimis
	652362	de minimis
	652389	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	652402	\$6.89
	652404	de minimis
	652405	\$168.61
	652517	de minimis
	652558	de minimis
	652559	\$6.42
	652567	de minimis
	652578	de minimis
	652608	de minimis
	652609	de minimis
	652638	\$24.41
	652640	\$24.43
	652693	de minimis
	652695	de minimis
	652696	de minimis
	652710	de minimis
	652742	de minimis
	652981	de minimis
	652982	de minimis
	652983	\$8.25
	652984	de minimis
	652986	de minimis
	652987	de minimis
	652989	de minimis
	652990	de minimis
	652992	de minimis
	652993	de minimis
	652996	de minimis
	652997	de minimis
	652998	de minimis
	653002	de minimis
	653003	de minimis
	653004	de minimis
	653005	de minimis
	653006	de minimis
	653009	de minimis
	653011	de minimis
	653012	de minimis
	653013	de minimis
	653015	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	653016	de minimis
	653018	de minimis
	653019	de minimis
	653020	de minimis
	653024	de minimis
	653036	de minimis
	653038	de minimis
	653043	de minimis
	653057	\$329.02
	653090	de minimis
	653104	de minimis
	653105	de minimis
	653106	de minimis
	653107	de minimis
	653109	de minimis
	653111	\$594.32
	653116	\$2,566.59
	653118	\$11.56
	653198	\$9.00
	653199	de minimis
	653200	de minimis
	653214	de minimis
	653234	de minimis
	653236	de minimis
	653258	de minimis
	653288	de minimis
	653305	\$13.82
	653311	\$7.12
	653314	\$6.70
	653335	de minimis
	653342	de minimis
	653367	de minimis
	653432	de minimis
	653448	de minimis
	653449	de minimis
	653461	de minimis
	653469	\$16.29
	653470	de minimis
	653586	de minimis
	653587	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	653588	de minimis
	653589	de minimis
	653689	\$8.91
	653692	de minimis
	653693	de minimis
	653694	\$5.38
	653695	de minimis
	653824	de minimis
	653862	de minimis
	653863	\$6.95
	653868	\$10.03
	653912	\$7.25
	653933	de minimis
	653954	de minimis
	654018	\$12.98
	654060	de minimis
	654061	de minimis
	654062	de minimis
	654063	de minimis
	654064	de minimis
	654065	de minimis
	654075	de minimis
	654076	\$2,887.12
	654079	de minimis
	654112	de minimis
	654148	de minimis
	654149	de minimis
	654166	de minimis
	654192	de minimis
	654248	de minimis
	654279	de minimis
	654286	de minimis
	654288	de minimis
	654289	de minimis
	654307	de minimis
	654308	de minimis
	654325	de minimis
	654337	de minimis
	654338	de minimis
	654351	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	654352	de minimis
	654353	de minimis
	654354	de minimis
	654407	de minimis
	654434	\$24.31
	654435	\$25.76
	654559	de minimis
	654560	de minimis
	654563	de minimis
	654566	de minimis
	654576	de minimis
	654577	de minimis
	654578	de minimis
	654579	de minimis
	654590	de minimis
	654594	\$7.47
	654815	\$487.63
	654819	de minimis
	654821	de minimis
	654827	de minimis
	654829	de minimis
	654832	de minimis
	654835	de minimis
	654933	de minimis
	654934	de minimis
	654936	de minimis
	654949	de minimis
	654989	de minimis
	655003	de minimis
	655025	\$1,063.77
	655062	de minimis
	655073	de minimis
	655083	\$10.04
	655085	de minimis
	655087	de minimis
	655088	de minimis
	655091	de minimis
	655122	de minimis
	655124	de minimis
	655184	\$269.74



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	655185	de minimis
	655188	de minimis
	655208	de minimis
	655240	\$8.99
	655245	de minimis
	655280	\$42.59
	655293	de minimis
	655342	de minimis
	655422	\$25.06
	655433	de minimis
	655436	de minimis
	655445	de minimis
	655457	de minimis
	655543	de minimis
	655544	de minimis
	655562	de minimis
	655590	\$66.94
	655689	\$17.82
	655690	\$17.82
	655702	de minimis
	655714	de minimis
	655753	de minimis
	655769	de minimis
	655770	de minimis
	655783	de minimis
	655814	de minimis
	655815	de minimis
	655827	de minimis
	655882	de minimis
	655909	de minimis
	655928	\$21.74
	655944	de minimis
	656041	de minimis
	656042	de minimis
	656043	de minimis
	656044	\$27.46
	656047	de minimis
	656090	de minimis
	656091	de minimis
	656092	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	656093	de minimis
	656094	de minimis
	656147	de minimis
	656148	de minimis
	656149	de minimis
	656152	de minimis
	656156	de minimis
	656220	de minimis
	656221	de minimis
	656222	de minimis
	656223	de minimis
	656234	\$797.01
	656256	de minimis
	656263	de minimis
	656264	de minimis
	656265	de minimis
	656266	de minimis
	656267	de minimis
	656268	\$923.84
	656278	de minimis
	656323	de minimis
	656326	de minimis
	656330	de minimis
	656331	de minimis
	656332	de minimis
	656337	de minimis
	656338	de minimis
	656373	\$8.30
	656375	\$8.30
	656405	de minimis
	656440	de minimis
	659422	\$13.42
	659495	de minimis
	660031	de minimis
	660059	\$17.79
	660221	\$7.15
	660637	de minimis
	660657	\$100.58
	661332	de minimis
	661333	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	661335	de minimis
	661343	de minimis
	661455	de minimis
	661457	de minimis
	661459	de minimis
	661460	de minimis
	661468	\$641.72
	661481	de minimis
	661482	de minimis
	661483	de minimis
	661505	de minimis
	661506	de minimis
	661507	de minimis
	661508	de minimis
	661510	\$96.25
	661511	\$73.57
	661530	de minimis
	661548	de minimis
	661549	\$5.47
	661550	de minimis
	661551	de minimis
	661552	de minimis
	661568	de minimis
	661588	de minimis
	661589	\$97.35
	661590	\$2,243.19
	661670	de minimis
	661671	de minimis
	661672	de minimis
	661673	de minimis
	661679	de minimis
	661680	\$6.47
	661683	de minimis
	661685	de minimis
	661704	de minimis
	661707	de minimis
	661709	\$11.49
	661726	de minimis
	661756	de minimis
	661757	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	661758	\$7.10
	661759	de minimis
	661782	de minimis
	661785	de minimis
	665908	de minimis
	666571	de minimis
	666695	\$45.51
	666696	de minimis
	666697	de minimis
	666698	de minimis
	666701	de minimis
	666702	de minimis
	666711	de minimis
	666712	de minimis
	666716	de minimis
	666720	de minimis
	666728	de minimis
	666757	de minimis
	666758	de minimis
	666759	\$9.15
	666761	de minimis
	666762	de minimis
	666765	de minimis
	666777	de minimis
	666778	de minimis
	666782	de minimis
	667000	de minimis
	667126	de minimis
	667127	de minimis
	667252	de minimis
	667253	de minimis
	667254	de minimis
	667255	de minimis
	667272	de minimis
	667288	de minimis
	667318	de minimis
	667326	de minimis
	667327	\$27.98
	667328	de minimis
	667337	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	667349	de minimis
	667351	\$29.30
	667375	de minimis
	667379	\$6.18
	667457	de minimis
	667458	de minimis
	667474	\$20.06
	667567	de minimis
	667568	de minimis
	667569	de minimis
	667570	de minimis
	667586	\$195.42
	667587	\$198.00
	667588	\$195.58
	667627	de minimis
	667674	de minimis
	667693	de minimis
	667754	de minimis
	667755	de minimis
	667760	de minimis
	667782	de minimis
	667783	de minimis
	667784	de minimis
	667785	de minimis
	667786	de minimis
	667788	de minimis
	667789	de minimis
	667791	\$193.41
	667840	\$6.65
	667876	\$8.74
	668049	de minimis
	668079	de minimis
	668107	de minimis
	668167	de minimis
	668206	de minimis
	668209	de minimis
	668228	\$157.63
	668235	de minimis
	668272	de minimis
	668286	\$38.15

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	668287	\$38.48
	668290	de minimis
	668494	de minimis
	668548	\$61.69
	668551	\$61.70
	668568	\$5.66
	668600	\$10.56
	668626	de minimis
	668627	de minimis
	668628	de minimis
	668630	de minimis
	668712	de minimis
	668720	de minimis
	668721	de minimis
	668722	de minimis
	668772	de minimis
	668773	de minimis
	668774	de minimis
	668775	de minimis
	668776	de minimis
	668783	de minimis
	668815	de minimis
	668831	\$642.94
	668832	\$642.83
	668834	de minimis
	668846	\$31.21
	668847	\$31.21
	668848	\$82.62
	668872	de minimis
	669043	de minimis
	669044	de minimis
	669051	\$58.97
	669093	de minimis
	669094	de minimis
	669108	de minimis
	669142	de minimis
	669150	de minimis
	669154	de minimis
	669155	de minimis
	669156	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	669168	de minimis
	669171	de minimis
	669172	de minimis
	669181	de minimis
	669183	de minimis
	669184	de minimis
	669189	de minimis
	669221	de minimis
	669227	\$7.47
	669267	de minimis
	669272	de minimis
	669274	de minimis
	669275	de minimis
	669281	de minimis
	669312	de minimis
	669335	de minimis
	669359	de minimis
	669361	de minimis
	669384	de minimis
	669385	de minimis
	669386	de minimis
	669387	de minimis
	669388	de minimis
	669389	de minimis
	669390	de minimis
	669391	de minimis
	669392	de minimis
	669393	de minimis
	669433	de minimis
	669480	de minimis
	669495	de minimis
	669580	de minimis
	669581	de minimis
	669582	de minimis
	669583	\$6.34
	669584	de minimis
	669606	de minimis
	669608	de minimis
	669609	de minimis
	669614	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	669615	de minimis
	669616	de minimis
	669620	de minimis
	669621	de minimis
	669625	de minimis
	669627	de minimis
	669628	de minimis
	669631	de minimis
	669632	de minimis
	669633	de minimis
	669634	de minimis
	669636	de minimis
	669637	de minimis
	669736	de minimis
	669751	de minimis
	669753	de minimis
	669755	de minimis
	669756	de minimis
	669757	de minimis
	669777	de minimis
	669778	de minimis
	669791	de minimis
	669792	de minimis
	669799	de minimis
	669800	de minimis
	669801	\$7.06
	669802	\$7.04
	669815	de minimis
	669816	de minimis
	669849	de minimis
	669850	de minimis
	669973	de minimis
	670000	de minimis
	670001	de minimis
	670011	de minimis
	670159	de minimis
	670160	de minimis
	670161	de minimis
	670165	de minimis
	670168	de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	670180	\$7.04
	670199	\$21.71
	670200	de minimis
	670201	de minimis
	670202	de minimis
	670241	de minimis
	670242	de minimis
	670271	\$149.40
	670280	de minimis
	670283	\$9.19
	670284	de minimis
	670287	de minimis
	670311	\$687.49
	670312	de minimis
	670347	de minimis
	670348	de minimis
	670349	de minimis
	670351	de minimis
	670354	\$73.27
	670360	de minimis
	670380	de minimis
	670382	de minimis
	670388	de minimis
	670398	de minimis
	670399	\$5.87
	670401	\$10.64
	670433	de minimis
	670462	\$48.93
	670464	\$16.32
	670465	\$16.31
	670470	de minimis
	670503	de minimis
	670504	de minimis
	670517	\$8.02
	670528	de minimis
	670593	\$9.16
	670609	de minimis
	670610	de minimis
	670624	de minimis
	670626	\$22.12

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	670630	de minimis
	670647	de minimis
	670652	\$47.20
	670653	\$30.43
	670822	de minimis
	670823	de minimis
	670835	de minimis
	670855	de minimis
	670856	de minimis
	670857	de minimis
	670858	de minimis
	670996	de minimis
	670997	de minimis
	670998	\$5.38
	670999	de minimis
	671000	de minimis
	671001	de minimis
	671034	de minimis
	671069	\$353.35
	671113	\$8.44
	671142	\$26,439.22
	671147	de minimis
	671148	de minimis
	671210	de minimis
	671226	de minimis
	671261	de minimis
	671270	de minimis
	671292	de minimis
	671293	de minimis
	671297	\$19.88
	671298	\$7.98
	671323	de minimis
	671347	de minimis
	671400	de minimis
	671403	de minimis
	671406	de minimis
	671407	de minimis
	671408	de minimis
	671409	de minimis
	671410	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	671411	de minimis
	671412	de minimis
	671413	\$12.66
	671415	\$11.16
	671467	de minimis
	671498	de minimis
	671500	de minimis
	671579	de minimis
	671580	de minimis
	671590	\$13.80
	671591	de minimis
	671594	de minimis
	671595	de minimis
	671596	de minimis
	671609	\$7.05
	671610	de minimis
	671616	de minimis
	671635	de minimis
	671637	de minimis
	671638	de minimis
	671639	de minimis
	671640	de minimis
	671641	de minimis
	671642	de minimis
	671644	de minimis
	671645	de minimis
	671646	de minimis
	671760	\$73.29
	671769	\$13.81
	671770	\$13.80
	671771	\$13.80
	671791	de minimis
	671825	de minimis
	671834	de minimis
	671835	de minimis
	671863	de minimis
	671879	\$446.60
	671912	de minimis
	671947	de minimis
	671955	\$61.94

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	671960	de minimis
	672004	de minimis
	672006	\$5.53
	672047	de minimis
	672048	de minimis
	672049	de minimis
	672050	de minimis
	672056	de minimis
	672097	de minimis
	672103	de minimis
	672108	de minimis
	672110	de minimis
	672111	de minimis
	672179	\$6.79
	672180	de minimis
	672201	de minimis
	672202	de minimis
	672203	de minimis
	672213	de minimis
	672214	de minimis
	672215	de minimis
	672216	de minimis
	672270	\$7.09
	672298	de minimis
	672300	\$193.44
	672388	de minimis
	672389	de minimis
	672390	de minimis
	672399	de minimis
	672403	de minimis
	672446	de minimis
	672466	de minimis
	672468	de minimis
	672469	de minimis
	672470	de minimis
	672471	de minimis
	672472	de minimis
	672473	de minimis
	672474	de minimis
	672475	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	672479	\$17.28
	672492	\$193.45
	672506	\$2,290.00
	672514	de minimis
	672515	de minimis
	672516	de minimis
	672522	de minimis
	672523	\$10.10
	672524	de minimis
	672581	de minimis
	672582	de minimis
	672583	de minimis
	672606	\$23.11
	672684	de minimis
	672685	de minimis
	672694	de minimis
	672702	de minimis
	672733	de minimis
	672740	de minimis
	672743	de minimis
	672744	de minimis
	672748	\$5.66
	672790	de minimis
	672803	de minimis
	672804	\$72.03
	672805	\$84.70
	672816	de minimis
	672817	de minimis
	672819	de minimis
	672922	de minimis
	673110	de minimis
	673179	\$11.13
	673181	\$132.13
	673185	\$5.91
	673188	de minimis
	673189	de minimis
	673194	\$7,698.43
	673210	de minimis
	673220	de minimis
	673223	\$10.52

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	673244	de minimis
	673245	de minimis
	673247	de minimis
	673249	\$41.75
	673259	de minimis
	673261	de minimis
	673262	de minimis
	673269	de minimis
	673272	de minimis
	673278	de minimis
	673279	de minimis
	673280	de minimis
	673286	de minimis
	673302	de minimis
	673315	de minimis
	673323	de minimis
	673329	de minimis
	673344	de minimis
	673354	\$1,259.08
	673359	\$264.09
	673360	\$527.37
	673368	de minimis
	673373	de minimis
	673374	de minimis
	673377	de minimis
	673383	de minimis
	673384	de minimis
	673394	de minimis
	673402	de minimis
	673406	de minimis
	673412	de minimis
	673416	de minimis
	673436	\$244.66
	673439	de minimis
	673445	de minimis
	673448	de minimis
	673459	\$641.77
	673460	\$641.66
	673483	\$7.53
	673484	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	673486	\$118.71
	673489	\$24.03
	673491	de minimis
	673498	de minimis
	673510	de minimis
	673515	de minimis
	673527	de minimis
	673530	de minimis
	673533	de minimis
	673536	de minimis
	673538	de minimis
	673543	de minimis
	673546	de minimis
	673547	\$1,202.85
	673548	\$1,220.11
	673558	\$11.27
	673559	\$11.24
	673568	de minimis
	673569	de minimis
	673574	de minimis
	673575	de minimis
	673587	\$43.09
	673641	\$5.50
	673819	de minimis
	673820	de minimis
	673849	\$12.66
	673851	\$12.67
	673852	\$16.13
	673853	\$12.69
	673854	\$12.65
	673855	\$16.13
	673856	\$12.66
	673858	\$12.67
	673859	\$12.65
	673917	de minimis
	674016	de minimis
	674105	\$396.11
	674106	de minimis
	674150	de minimis
	674239	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	674289	\$4,811.68
	674300	\$187.87
	674520	\$10.13
	674607	\$6.67
	674746	de minimis
	674919	\$57.22
	675019	\$8.28
	675048	\$1,220.27
	675145	de minimis
	675215	de minimis
	675512	de minimis
	675526	\$21.50
	675532	de minimis
	675535	\$55.05
	675542	\$14.85
	675544	de minimis
	675556	\$117.25
	675562	de minimis
	675574	de minimis
	675577	de minimis
	675585	de minimis
	675598	de minimis
	675619	\$283.86
	675625	de minimis
	675626	de minimis
	675661	\$24.47
	675679	de minimis
	675961	de minimis
	675975	de minimis
	675977	de minimis
	675987	de minimis
	675988	de minimis
	675989	\$9.35
	675990	de minimis
	675996	de minimis
	676000	de minimis
	676008	\$7.96
	676017	de minimis
	676018	de minimis
	676020	de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	676028	de minimis
	676033	de minimis
	676038	\$99.69
	676039	\$64.33
	676042	de minimis
	676049	de minimis
	676051	de minimis
	676062	de minimis
	676063	\$45.30
	676087	de minimis
	676091	de minimis
	676102	de minimis
	676108	\$19.62
	676119	\$99.64
	676130	de minimis
	676139	de minimis
	676143	de minimis
	676144	de minimis
	676156	de minimis
	676198	de minimis
	676201	de minimis
	676203	\$1,098.59
	676205	de minimis
	676207	de minimis
	676209	\$13.92
	676212	de minimis
	676213	de minimis
	676214	de minimis
	676220	de minimis
	676222	\$47.22
	676224	de minimis
	676244	de minimis
	676245	de minimis
	676254	de minimis
	676255	\$62.38
	676263	de minimis
	676275	de minimis
	676283	de minimis
	676286	de minimis
	676288	\$36.83

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	676291	\$1,098.58
	676292	de minimis
	676293	de minimis
	676294	de minimis
	676300	de minimis
	676302	de minimis
	676306	de minimis
	676308	\$343.37
	676309	de minimis
	676310	de minimis
	676312	de minimis
	676314	de minimis
	676329	de minimis
	676330	de minimis
	676337	de minimis
	676340	de minimis
	676348	de minimis
	676349	de minimis
	676353	de minimis
	676356	de minimis
	676360	de minimis
	676363	\$8.73
	676365	\$12.71
	676367	de minimis
	676368	de minimis
	676369	\$20.77
	676374	de minimis
	676376	de minimis
	676379	de minimis
	676391	de minimis
	676396	\$2,598.17
	676401	\$6.97
	676402	de minimis
	676403	de minimis
	676404	de minimis
	676408	\$111.18
	676415	de minimis
	676417	\$7.25
	676447	\$12.32
	676450	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	676451	de minimis
	676455	de minimis
	676456	de minimis
	676460	de minimis
	676483	\$307.85
	676484	de minimis
	676485	\$1,252.23
	676486	de minimis
	676487	de minimis
	676488	de minimis
	676490	de minimis
	676492	\$9.08
	676493	de minimis
	676510	de minimis
	676511	de minimis
	676515	de minimis
	676531	\$1,034.35
	676532	\$350.40
	676535	\$62.60
	676536	de minimis
	676538	de minimis
	676539	de minimis
	676540	\$62.90
	676542	de minimis
	676545	de minimis
	676547	de minimis
	676549	de minimis
	676551	de minimis
	676576	de minimis
	676577	de minimis
	676580	de minimis
	676582	de minimis
	676587	\$15,412.83
	676588	de minimis
	676594	de minimis
	676595	de minimis
	676602	de minimis
	676604	de minimis
	676609	de minimis
	676610	\$2,195.80

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	676611	\$1,098.25
	676613	de minimis
	676614	de minimis
	676615	\$85.37
	676616	\$85.43
	676618	\$157.95
	676622	de minimis
	676624	de minimis
	676625	de minimis
	676627	de minimis
	676628	de minimis
	676636	de minimis
	676644	de minimis
	676646	\$35.18
	676654	de minimis
	676669	\$23.83
	676671	\$105.49
	676678	de minimis
	676682	de minimis
	676686	\$8.74
	676688	\$669.41
	676689	\$41.26
	676691	\$1,098.45
	676692	\$1,098.56
	676702	de minimis
	676710	\$16.09
	676711	\$17.63
	676716	de minimis
	676717	de minimis
	676741	de minimis
	676751	de minimis
	676758	de minimis
	676762	de minimis
	676769	de minimis
	676774	\$1,098.26
	676779	de minimis
	676780	de minimis
	676783	de minimis
	676791	de minimis
	676792	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	676807	de minimis
	676818	de minimis
	676820	\$21.91
	676825	\$13.27
	676843	de minimis
	676851	de minimis
	676853	de minimis
	676854	de minimis
	676857	de minimis
	676858	\$22.93
	676864	de minimis
	676865	de minimis
	676866	de minimis
	676868	de minimis
	676871	\$85.43
	676873	de minimis
	676874	\$171.02
	676875	\$93.44
	676877	\$34.15
	676885	de minimis
	676889	de minimis
	676897	\$5.77
	676898	de minimis
	676914	de minimis
	676915	de minimis
	676921	de minimis
	676928	de minimis
	676947	de minimis
	676951	de minimis
	676955	de minimis
	676964	de minimis
	676967	de minimis
	676968	de minimis
	676977	de minimis
	676993	de minimis
	677014	de minimis
	677021	de minimis
	677022	de minimis
	677025	de minimis
	677055	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	677071	\$769.97
	677091	de minimis
	677103	\$39.25
	677105	de minimis
	677112	de minimis
	677116	de minimis
	677124	de minimis
	677134	de minimis
	677140	de minimis
	677141	de minimis
	677145	\$58.59
	677156	de minimis
	677160	de minimis
	677167	de minimis
	677173	de minimis
	677174	de minimis
	677182	de minimis
	677183	de minimis
	677187	\$5.92
	677193	\$8.97
	677195	de minimis
	677196	de minimis
	677197	de minimis
	677202	\$38.40
	677206	de minimis
	677208	de minimis
	677209	de minimis
	677211	de minimis
	677217	\$3,849.21
	677219	\$24.72
	677220	de minimis
	677225	de minimis
	677228	de minimis
	677229	de minimis
	677230	de minimis
	677231	de minimis
	677232	de minimis
	677236	\$19.94
	677246	de minimis
	677248	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	677252	de minimis
	677259	de minimis
	677263	de minimis
	677267	de minimis
	677270	de minimis
	677283	de minimis
	677284	de minimis
	677291	de minimis
	677297	de minimis
	677301	\$20.03
	677305	de minimis
	677309	de minimis
	677311	de minimis
	677319	de minimis
	677327	\$182.89
	677331	de minimis
	677332	de minimis
	677333	\$17.76
	677334	de minimis
	677335	de minimis
	677337	de minimis
	677338	de minimis
	677339	de minimis
	677340	\$15.66
	677341	de minimis
	677342	de minimis
	677354	de minimis
	677356	de minimis
	677359	\$229.77
	677368	de minimis
	677371	de minimis
	677375	\$64.95
	677376	\$538.55
	677386	de minimis
	677398	de minimis
	677404	\$174.38
	677418	\$45.31
	677422	\$871.42
	677443	\$168.14
	677445	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	677471	de minimis
	677482	de minimis
	677483	de minimis
	677497	de minimis
	677504	de minimis
	677508	de minimis
	677509	de minimis
	677512	de minimis
	677513	de minimis
	677515	de minimis
	677516	de minimis
	677564	de minimis
	677763	de minimis
	677848	de minimis
	677861	\$71.67
	677863	\$41.73
	677866	\$71.67
	677869	de minimis
	677871	de minimis
	677872	de minimis
	677873	de minimis
	677874	de minimis
	677895	\$29.89
	677912	de minimis
	677933	de minimis
	678036	\$446.96
	678037	\$437.06
	678038	\$226.61
	678090	de minimis
	678108	\$548.72
	678109	de minimis
	678111	\$278.69
	678112	\$278.69
	678113	\$268.97
	678114	de minimis
	678166	de minimis
	678176	\$295.05
	678184	de minimis
	678383	de minimis
	678410	\$11.99



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	678439	de minimis
	678440	de minimis
	678459	\$130.56
	678467	de minimis
	678468	de minimis
	678477	\$376.73
	678498	de minimis
	678555	\$575.13
	678561	de minimis
	678594	\$502.21
	678605	de minimis
	678607	\$19.42
	678620	de minimis
	678624	de minimis
	678631	de minimis
	678635	\$132.46
	678637	\$132.47
	678650	\$50.15
	678656	de minimis
	678659	de minimis
	678662	\$93.03
	678671	de minimis
	678682	de minimis
	678683	\$127.92
	678684	de minimis
	678690	de minimis
	678694	de minimis
	678697	de minimis
	678740	de minimis
	678780	\$9.37
	678782	\$14.92
	678805	de minimis
	678807	\$701.83
	678877	\$171.43
	678912	de minimis
	678961	\$1,604.09
	679001	de minimis
	679002	\$267.72
	679003	\$189.20
	679011	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	679013	de minimis
	679014	de minimis
	679018	de minimis
	679019	de minimis
	679020	de minimis
	679022	de minimis
	679156	\$24.13
	679166	\$107.13
	679169	\$130.58
	679178	de minimis
	679182	\$6.77
	679183	\$353.04
	679201	\$33.81
	679272	\$38.40
	679358	de minimis
	679381	\$79.73
	679382	\$79.70
	679383	\$77.05
	679414	de minimis
	679418	de minimis
	679443	de minimis
	679450	de minimis
	679485	\$10.28
	679491	\$11.38
	679493	de minimis
	679508	\$180.80
	679509	\$90.42
	679510	\$180.90
	679529	\$33.73
	679534	\$241.91
	679535	\$241.90
	679536	\$241.91
	679538	\$272.13
	679539	\$913.99
	679540	\$869.17
	679541	\$271.75
	679542	\$271.75
	679543	de minimis
	679546	de minimis
	679549	\$119.04

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	679558	\$689.83
	679593	de minimis
	679594	de minimis
	679596	de minimis
	679599	de minimis
	679600	\$45.77
	679603	\$30.37
	679610	\$51.52
	679614	de minimis
	679617	\$139.93
	679618	de minimis
	679619	de minimis
	679622	de minimis
	679638	de minimis
	679668	\$96.13
	679814	de minimis
	679818	de minimis
	679819	de minimis
	679820	de minimis
	679846	de minimis
	679847	de minimis
	679848	de minimis
	679851	de minimis
	679972	\$24.56
	679973	\$294.58
	680009	de minimis
	680017	\$51.52
	680018	\$154.53
	680020	\$49.19
	680046	\$82.93
	680047	\$111.84
	680077	de minimis
	680079	de minimis
	680132	\$6.68
	680135	\$3,250.72
	680136	de minimis
	680143	de minimis
	680164	de minimis
	680200	de minimis
	680204	\$95.71

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	680253	de minimis
	680304	de minimis
	680305	de minimis
	680332	\$21.27
	680473	\$8.83
	680492	\$7.40
	680503	\$10.83
	680542	\$25.54
	680572	\$10.79
	680573	\$11.18
	680583	de minimis
	680584	de minimis
	680686	de minimis
	680772	de minimis
	680773	de minimis
	680774	de minimis
	680795	de minimis
	680796	de minimis
	680797	de minimis
	680805	de minimis
	680809	\$63.19
	680810	de minimis
	680819	de minimis
	680876	de minimis
	680878	de minimis
	680881	\$1,110.92
	680882	\$121.97
	680922	de minimis
	680930	\$974.56
	680961	de minimis
	681024	\$275.27
	681025	\$280.62
	681026	\$280.60
	681032	\$13.08
	681039	\$6.73
	681040	de minimis
	681041	de minimis
	681042	de minimis
	681043	\$415.03
	681048	\$2,585.30

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	681052	\$118.42
	681053	\$115.90
	681074	\$11.71
	681076	de minimis
	681077	de minimis
	681078	de minimis
	681141	\$263.93
	681142	\$183.06
	681143	\$183.05
	681147	\$73.72
	681166	de minimis
	681184	\$29.16
	681256	\$10.22
	681264	\$8.88
	681299	\$291.36
	681322	\$839.30
	681324	de minimis
	681325	de minimis
	681326	\$14.88
	681327	\$6.13
	681349	de minimis
	681412	\$10.89
	681413	\$17.70
	681414	de minimis
	681417	de minimis
	681418	\$10.48
	681422	\$11.39
	681423	\$11.11
	681424	\$15.58
	681425	de minimis
	681431	\$6.62
	681432	\$7.62
	681434	\$11.38
	681436	\$30.36
	681439	de minimis
	681443	de minimis
	681463	\$42.71
	681466	\$9.27
	681469	de minimis
	681471	\$34.25

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	681472	de minimis
	681473	de minimis
	681474	de minimis
	681476	de minimis
	681478	\$17.69
	681479	\$17.22
	681484	\$6.33
	681485	\$28.96
	681486	\$5.60
	681488	\$6.22
	681492	\$9.31
	681493	de minimis
	681504	de minimis
	681511	de minimis
	681514	de minimis
	681521	de minimis
	681524	de minimis
	681559	\$35.10
	681560	\$28.69
	681561	\$28.69
	681562	\$7.68
	681563	de minimis
	681564	de minimis
	681565	\$8.81
	681566	\$10.51
	681567	\$10.51
	681568	\$13.12
	681569	\$8.74
	681606	\$1,076.86
	681611	de minimis
	681612	\$141.02
	681614	de minimis
	681627	\$231.05
	681629	de minimis
	681637	de minimis
	681650	de minimis
	681651	de minimis
	681654	de minimis
	681702	de minimis
	681717	\$30.14

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	681743	\$18.36
	681763	de minimis
	681779	de minimis
	681800	\$188.68
	681812	\$148.55
	681948	\$1,307.21
	681957	de minimis
	681966	\$7.03
	681991	de minimis
	681992	de minimis
	682000	de minimis
	682024	de minimis
	682082	\$1,278.70
	682093	de minimis
	682094	de minimis
	682101	de minimis
	682102	de minimis
	682164	\$25.51
	682220	de minimis
	682221	de minimis
	682240	de minimis
	682248	\$9.07
	682249	\$9.07
	682253	de minimis
	682254	de minimis
	682255	de minimis
	682256	de minimis
	682363	de minimis
	682364	de minimis
	682365	\$14.97
	682367	de minimis
	682368	\$8.62
	682369	de minimis
	682371	\$5.75
	682454	de minimis
	682455	de minimis
	682456	de minimis
	682457	de minimis
	682481	de minimis
	682485	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	682509	de minimis
	682548	de minimis
	682566	\$87.51
	682571	de minimis
	682600	de minimis
	682620	\$9.67
	682621	\$19.33
	682642	de minimis
	682743	\$15.64
	682751	\$851.00
	682767	de minimis
	682775	\$18.87
	682849	\$243.79
	682851	\$243.79
	682872	de minimis
	682873	de minimis
	682874	de minimis
	682875	de minimis
	682884	\$12.70
	682885	\$160.42
	682982	\$12.69
	682985	\$15.22
	683015	de minimis
	683020	de minimis
	683035	de minimis
	683048	\$235.53
	683049	de minimis
	683051	\$15.16
	683056	de minimis
	683059	de minimis
	683060	de minimis
	683061	de minimis
	683062	de minimis
	683065	de minimis
	683066	de minimis
	683067	de minimis
	683068	de minimis
	683071	de minimis
	683072	\$5.97
	683110	\$5.51



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	683140	\$15.10
	683157	de minimis
	683158	de minimis
	683208	\$345.46
	683210	\$342.60
	683213	\$691.68
	683260	de minimis
	683261	\$268.34
	683267	de minimis
	683268	de minimis
	683298	\$35.51
	683318	de minimis
	683402	\$16.22
	683403	de minimis
	683404	\$16.79
	683406	de minimis
	683408	\$1,822.43
	683418	\$63.72
	683421	\$63.72
	683554	\$2,160.30
	683555	\$2,150.88
	683582	\$54.37
	683583	\$54.37
	683585	\$205.10
	683587	\$233.29
	683589	\$77.73
	683592	\$63.29
	683619	\$8.52
	683629	\$569.37
	683630	\$414.01
	683641	de minimis
	683642	de minimis
	683689	\$741.96
	683691	\$6.74
	683737	\$115.89
	683758	de minimis
	683765	\$15.44
	683898	de minimis
	683899	de minimis
	683945	\$142.83

**Chuck Travis Cowan v Devon Energy Corporation****Case No. 22-CV-220-JAR****Estimated Net Settlement Amount to Class Members**

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	684074	de minimis
	684075	de minimis
	684114	de minimis
	684116	\$8.76
	684139	\$563.93
	684140	\$281.60
	684141	\$281.60
	684142	\$3,527.18
	684143	\$705.70
	684144	\$705.03
	684145	\$705.63
	684156	de minimis
	684157	de minimis
	684160	\$437.04
	684209	\$227.41
	684222	\$3,137.68
	684246	de minimis
	684270	de minimis
	684271	de minimis
	684272	de minimis
	684295	\$44.78
	684296	\$44.78
	684297	\$43.32
	684299	\$44.03
	684300	\$43.32
	684301	\$42.37
	684302	\$44.78
	684303	\$22.83
	684304	\$15.82
	684305	\$157.14
	684306	\$43.31
	684307	\$44.05
	684344	de minimis
	684346	de minimis
	684347	de minimis
	684352	de minimis
	684354	\$310.51
	684356	\$5.64
	684357	\$5.65
	684358	\$99.66

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	684359	\$99.66
	684360	\$327.43
	684361	\$199.33
	684363	\$1,761.28
	684374	de minimis
	684377	\$35.60
	684378	\$35.60
	684433	\$1,630.49
	684461	\$11.04
	684465	\$5,631.54
	684471	\$312.80
	684485	de minimis
	684486	de minimis
	684533	\$226.61
	684549	de minimis
	684616	\$123.56
	684617	\$123.58
	684619	de minimis
	684651	\$32.04
	684720	de minimis
	684741	\$49.71
	684748	\$16.91
	684798	\$3,395.97
	684807	de minimis
	684885	de minimis
	684886	de minimis
	684887	de minimis
	684915	de minimis
	684917	\$1,748.55
	684918	\$1,747.08
	684919	\$82.98
	684920	\$11.56
	684939	\$462.91
	684943	de minimis
	684946	\$82.88
	684947	\$31.11
	684948	\$226.58
	684961	\$135.68
	684993	de minimis
	684994	\$155.25

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	684995	de minimis
	685012	de minimis
	685013	de minimis
	685053	\$44.73
	685101	de minimis
	685126	de minimis
	685179	de minimis
	685180	de minimis
	685182	\$233.04
	685183	\$244.65
	685184	\$100.55
	685185	de minimis
	685187	de minimis
	685194	de minimis
	685195	de minimis
	685196	de minimis
	685197	de minimis
	685198	de minimis
	685199	de minimis
	685200	de minimis
	685201	de minimis
	685204	de minimis
	685205	de minimis
	685206	de minimis
	685207	de minimis
	685208	de minimis
	685209	de minimis
	685210	de minimis
	685211	de minimis
	685212	de minimis
	685213	de minimis
	685214	de minimis
	685215	de minimis
	685216	de minimis
	685232	\$15.39
	685233	\$8.83
	685234	\$8.33
	685375	\$21.65
	685390	de minimis
	685426	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	685427	de minimis
	685428	\$215.30
	685446	de minimis
	685447	de minimis
	685457	de minimis
	685460	\$51.32
	685463	de minimis
	685464	\$121.85
	685466	de minimis
	685467	de minimis
	685468	\$192.03
	685469	\$67.36
	685470	de minimis
	685471	\$140.08
	685475	\$531.10
	685476	\$1,708.01
	685477	\$117.32
	685478	de minimis
	685479	\$40.32
	685480	\$24.42
	685481	\$29.62
	685484	de minimis
	685485	de minimis
	685486	\$451.88
	685487	\$508.70
	685582	\$5.65
	685584	\$30.24
	685592	\$16.71
	685593	\$16.69
	685594	de minimis
	685595	\$485.97
	685655	\$28.89
	685693	de minimis
	685706	\$20.01
	685707	\$156.97
	685708	\$156.98
	685709	\$64.98
	685710	\$58.86
	685711	\$14.72
	685712	\$117.73

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	685713	\$117.73
	685715	\$9.82
	685717	\$113.01
	685718	\$57.75
	685719	\$14.72
	685720	\$58.89
	685730	\$112.99
	685731	\$83.51
	685732	\$39.23
	685735	de minimis
	685755	\$9.82
	685757	de minimis
	685796	de minimis
	685885	de minimis
	685886	de minimis
	685887	\$195.58
	685889	\$6.05
	685897	de minimis
	685898	de minimis
	685900	de minimis
	685905	de minimis
	685917	\$26.72
	685929	de minimis
	685932	\$8.83
	685935	\$32.74
	685955	\$7.98
	686015	\$13.18
	686017	de minimis
	686025	de minimis
	686026	\$170.90
	686038	\$363.90
	686046	\$223.49
	686059	\$218.53
	686117	de minimis
	686118	de minimis
	686119	de minimis
	686120	de minimis
	686121	de minimis
	686122	\$97.05
	686123	\$101.79

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	686125	\$220.80
	686155	de minimis
	686156	de minimis
	686191	\$101.78
	686266	de minimis
	686287	de minimis
	686319	\$21.97
	686344	\$48.75
	686345	\$48.75
	686348	\$10.32
	686386	\$5.74
	686403	\$309.04
	686407	de minimis
	686432	de minimis
	686472	de minimis
	686473	de minimis
	686535	de minimis
	686547	\$5.86
	686550	\$7.09
	686558	\$5.77
	686559	\$5.77
	686560	\$30.89
	686561	de minimis
	686612	de minimis
	686613	de minimis
	686656	\$531.09
	686657	\$525.79
	686660	de minimis
	686665	\$8.94
	686670	\$73.56
	686674	de minimis
	686675	\$10.67
	686684	\$68.30
	686708	\$1,788.72
	686715	\$22.79
	686724	\$221.41
	686746	\$171.45
	686797	de minimis
	686800	\$5.70
	686801	\$5.70

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	686802	\$5.70
	686814	de minimis
	686819	\$107.25
	686821	\$60.01
	686822	\$6.01
	686826	\$8.44
	686830	\$136.08
	686831	\$136.08
	686832	\$40.03
	686834	\$327.56
	686863	\$220.67
	686864	\$220.69
	686865	\$220.67
	686883	\$92.72
	686897	de minimis
	686899	de minimis
	686900	de minimis
	687025	\$52.99
	687028	de minimis
	687029	\$1,188.63
	687060	\$178.54
	687075	de minimis
	687083	de minimis
	687084	de minimis
	687089	de minimis
	687122	\$36.94
	687132	\$386.48
	687133	\$24.15
	687134	\$217.38
	687135	\$43.26
	687136	\$24.15
	687139	\$24.15
	687140	\$96.62
	687141	\$96.62
	687142	\$144.92
	687143	\$144.92
	687144	\$9.67
	687156	\$148.25
	687183	\$7.94
	687196	de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	687219	de minimis
	687270	\$327.54
	687369	de minimis
	687386	\$1,250.95
	687459	\$15.59
	687460	de minimis
	687489	de minimis
	687490	\$73.51
	687491	\$68.22
	687492	\$59.40
	687493	\$73.50
	687545	\$5.70
	687546	\$5.70
	687547	\$5.70
	687548	de minimis
	687594	\$10.09
	687597	\$7.91
	687598	de minimis
	687600	\$11.87
	687628	\$125.10
	687630	\$62.54
	687631	\$62.54
	687643	de minimis
	687674	de minimis
	687675	de minimis
	687677	de minimis
	687678	de minimis
	687679	de minimis
	687680	de minimis
	687681	de minimis
	687682	de minimis
	687683	de minimis
	687687	de minimis
	687688	de minimis
	687694	\$174.11
	687701	de minimis
	687702	de minimis
	687705	de minimis
	687731	de minimis
	687769	\$8,051.51

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	687848	de minimis
	687860	de minimis
	687861	\$21.18
	687863	de minimis
	687864	\$31.53
	687972	\$51.89
	687974	\$104.68
	688024	de minimis
	688050	de minimis
	688054	\$10.14
	688179	de minimis
	688180	de minimis
	688181	de minimis
	688182	de minimis
	688183	\$78.04
	688186	\$8.67
	688193	de minimis
	688229	\$10.87
	688230	\$10.64
	688265	\$13.01
	688267	\$61.43
	688283	\$24.87
	688284	de minimis
	688285	\$34.91
	688286	\$34.91
	688290	de minimis
	688291	\$23.94
	688292	\$160.14
	688294	de minimis
	688295	\$20.20
	688296	de minimis
	688298	de minimis
	688305	\$77.28
	688306	\$77.28
	688307	\$505.18
	688308	de minimis
	688309	\$12.70
	688310	\$7.62
	688311	\$34.75
	688312	\$7.62

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	688313	de minimis
	688316	de minimis
	688317	\$282.28
	688320	\$18.44
	688356	de minimis
	688491	\$211.03
	688532	\$441.81
	688533	\$55.72
	688534	\$55.82
	688535	\$1,127.56
	688540	\$14.69
	688575	\$840.14
	688578	de minimis
	688579	de minimis
	688580	\$26.05
	688583	de minimis
	688584	\$7.09
	688585	\$18.33
	688586	\$18.48
	688587	\$14.06
	688588	\$16.94
	688593	\$9.08
	688595	\$6.93
	688596	\$7.03
	688602	de minimis
	688603	de minimis
	688604	de minimis
	688605	\$6.87
	688606	\$339.58
	688613	\$319.11
	688617	\$33.09
	688620	\$16.18
	688623	\$17.70
	688627	\$195.14
	688628	\$849.72
	688629	\$553.81
	688670	de minimis
	688671	de minimis
	688672	de minimis
	688716	\$7.64

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	688718	de minimis
	688721	\$57.20
	688723	de minimis
	688724	de minimis
	688725	de minimis
	688730	\$142.83
	688769	\$59.27
	688858	\$231.94
	688906	de minimis
	688907	de minimis
	688909	\$28.89
	688987	de minimis
	688989	\$369.88
	688994	de minimis
	688996	de minimis
	688998	de minimis
	689003	\$598.13
	689004	de minimis
	689005	de minimis
	689013	de minimis
	689014	de minimis
	689016	de minimis
	689017	\$1,102.99
	689018	\$23.02
	689022	\$16.83
	689026	de minimis
	689057	de minimis
	689058	de minimis
	689063	\$169.02
	689064	\$30.84
	689065	\$30.84
	689066	\$31.84
	689068	\$188.69
	689069	de minimis
	689070	de minimis
	689072	\$190.61
	689073	\$7.63
	689074	de minimis
	689075	de minimis
	689076	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	689077	de minimis
	689078	de minimis
	689079	de minimis
	689081	\$6.50
	689082	\$64.67
	689083	de minimis
	689085	\$19.08
	689086	\$19.08
	689087	de minimis
	689088	de minimis
	689089	de minimis
	689090	\$12.65
	689091	\$12.65
	689155	\$11.63
	689156	\$419.89
	689158	\$8.91
	689159	\$30.21
	689160	\$64.31
	689161	\$123.95
	689216	\$431.46
	689219	\$32.18
	689331	de minimis
	689332	de minimis
	689333	de minimis
	689336	\$42.13
	689348	\$488.69
	689362	\$271.75
	689413	\$23.04
	689462	de minimis
	689561	\$38.63
	689587	\$1,380.59
	689588	\$295.44
	689636	de minimis
	689641	\$6.00
	689677	\$59.40
	689684	\$14.69
	689688	de minimis
	689699	\$83.31
	689712	\$42.29
	689713	\$42.29

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	689841	\$9.34
	689842	\$300.94
	689847	de minimis
	689848	\$39.86
	689849	\$20.44
	689850	\$55.84
	689851	de minimis
	689852	de minimis
	689853	de minimis
	689854	de minimis
	689855	de minimis
	689857	\$6.69
	689859	\$10.91
	689860	de minimis
	689861	\$25.24
	689862	\$50.42
	689896	de minimis
	689906	\$23.03
	689935	de minimis
	689936	\$44.88
	689937	de minimis
	689938	de minimis
	689939	de minimis
	689940	de minimis
	689941	de minimis
	689942	de minimis
	689949	\$320.62
	689958	\$28.88
	689959	\$7.82
	689960	\$8.14
	689961	\$16.59
	689962	de minimis
	689964	\$56.91
	689965	\$96.03
	689966	\$130.58
	689967	\$56.16
	689968	\$28.89
	689970	de minimis
	689971	de minimis
	689973	\$181.94

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	689975	\$5.78
	689976	\$416.85
	689978	\$119.26
	690041	de minimis
	690044	de minimis
	690047	\$77.91
	690049	\$77.91
	690054	de minimis
	690056	de minimis
	690058	de minimis
	690059	de minimis
	690060	de minimis
	690062	de minimis
	690063	de minimis
	690065	\$7.21
	690066	de minimis
	690067	de minimis
	690108	de minimis
	690127	\$8.40
	690151	\$72.89
	690156	de minimis
	690165	de minimis
	690171	de minimis
	690218	de minimis
	690229	\$693.05
	690237	\$46.57
	690254	de minimis
	690255	de minimis
	690413	\$148.24
	690414	\$79.13
	690443	de minimis
	690465	\$142.21
	690492	\$7.03
	690505	de minimis
	690506	\$188.48
	690507	\$91.36
	690508	\$274.02
	690509	de minimis
	690510	de minimis
	690511	\$1,179.98

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	690512	de minimis
	690535	\$10.32
	690572	\$11.38
	690573	\$11.58
	690577	\$21.80
	690578	\$28.92
	690609	\$56.09
	690610	de minimis
	690617	de minimis
	690639	\$20.71
	690662	\$5.83
	690680	de minimis
	690681	de minimis
	690682	de minimis
	690847	de minimis
	690849	de minimis
	690909	de minimis
	690919	de minimis
	690920	de minimis
	690921	de minimis
	690948	\$11.40
	690970	de minimis
	691107	de minimis
	691108	de minimis
	691117	de minimis
	691118	\$15.96
	691133	de minimis
	691134	de minimis
	691138	de minimis
	691152	\$13.37
	691153	\$13.37
	691154	\$62.44
	691155	\$46.85
	691156	\$13.38
	691157	\$243.88
	691158	\$243.88
	691159	\$121.95
	691160	\$656.73
	691165	de minimis
	691202	de minimis



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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	691223	\$226.61
	691224	\$93.57
	691227	\$999.50
	691228	\$76.88
	691229	\$76.54
	691232	\$226.12
	691234	\$93.78
	691235	\$76.71
	691281	\$134.74
	691315	de minimis
	691316	\$5.65
	691336	\$28.29
	691338	de minimis
	691342	de minimis
	691343	de minimis
	691344	de minimis
	691345	de minimis
	691347	de minimis
	691348	de minimis
	691388	de minimis
	691393	\$5.79
	691481	\$120.16
	691517	\$222.82
	691518	\$643.12
	691520	\$291.84
	691521	\$495.45
	691522	\$820.33
	691523	\$1,450.56
	691524	\$33.19
	691529	\$307.89
	691530	\$117.45
	691604	de minimis
	691605	\$8.42
	691606	\$13.32
	691607	\$8.42
	691643	\$25.70
	691662	\$487.63
	691695	de minimis
	691740	\$12.34
	691741	de minimis

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## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	691800	\$1,773.81
	691801	\$1,374.14
	691809	\$14.42
	691810	\$343.53
	691823	de minimis
	691875	de minimis
	691894	de minimis
	691895	de minimis
	691896	de minimis
	691897	de minimis
	691898	de minimis
	691899	de minimis
	691926	\$359.05
	691930	\$24.68
	691934	\$16.84
	691935	\$16.74
	691936	\$11.47
	691966	de minimis
	691967	\$8.42
	691968	de minimis
	691971	de minimis
	691972	\$15.56
	691974	\$5.40
	691984	de minimis
	692073	\$60.90
	692075	\$60.48
	692120	\$30.20
	692159	\$56.97
	692161	\$7.43
	692205	de minimis
	692282	\$10.82
	692314	\$429.49
	692336	\$292.52
	692337	\$1,022.44
	692338	\$270.57
	692340	\$1,756.48
	692341	\$1,873.56
	692342	\$179.55
	692343	\$179.54
	692344	\$201.44

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	692364	\$20.18
	692381	de minimis
	692386	\$209.06
	692388	\$35.26
	692389	\$45.38
	692390	\$17.62
	692392	\$11.77
	692393	\$11.77
	692394	\$11.77
	692396	\$8.84
	692397	\$61.18
	692398	\$68.67
	692400	\$43.53
	692401	\$21.78
	692402	\$32.86
	692403	de minimis
	692404	\$7.05
	692405	de minimis
	692406	de minimis
	692408	de minimis
	692409	de minimis
	692410	\$255.93
	692411	\$63.10
	692413	\$142.94
	692414	\$89.75
	692415	\$89.75
	692416	\$134.64
	692417	\$134.65
	692418	\$185.13
	692420	\$8.44
	692421	\$11.59
	692422	\$11.61
	692424	\$5.62
	692429	\$6.01
	692434	\$6.79
	692435	\$5.62
	692436	\$54.38
	692437	\$21.01
	692438	\$6.79
	692439	\$6.79

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	692440	\$6.79
	692441	\$6.79
	692442	\$6.79
	692444	\$110.07
	692446	\$110.07
	692447	\$110.07
	692451	\$134.64
	692487	de minimis
	692503	de minimis
	692513	\$275.76
	692514	\$599.92
	692520	\$505.19
	692521	\$593.76
	692541	\$6.85
	692582	\$551.26
	692583	\$551.28
	692584	\$356.05
	692585	\$424.69
	692595	\$133.50
	692600	de minimis
	692629	de minimis
	692630	\$18.81
	692631	\$18.62
	692632	\$59.16
	692633	\$111.32
	692634	\$556.77
	692636	de minimis
	692637	\$224.18
	692638	\$155.91
	692639	\$88.76
	692647	\$70.87
	692648	\$54.60
	692649	\$54.01
	692650	\$61.04
	692651	\$61.05
	692658	de minimis
	692670	de minimis
	692671	de minimis
	692672	de minimis
	692704	\$26.65

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	692705	\$26.78
	692738	de minimis
	692739	de minimis
	692779	\$21,546.78
	692834	de minimis
	692835	\$208.31
	692838	\$5.85
	692839	\$37.37
	692840	\$58.82
	692844	de minimis
	692845	\$13.00
	692846	\$18.68
	692847	\$119.83
	692848	\$5.85
	692858	de minimis
	692859	\$46.14
	692860	\$95.36
	692861	de minimis
	692987	\$51.39
	692988	\$51.38
	692989	\$673.92
	693022	de minimis
	693023	\$51.38
	693024	\$57.22
	693025	\$49.64
	693026	de minimis
	693027	\$9.35
	693062	\$462.24
	693072	\$159.89
	693115	\$138.97
	693141	\$607.76
	693142	\$161.95
	693143	\$1,923.93
	693144	\$250.93
	693145	\$50.36
	693146	\$16.03
	693147	\$92.87
	693148	\$50.36
	693149	\$50.03
	693150	\$719.47

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	693164	\$2,052.08
	693371	\$7.27
	693403	\$6,762.15
	693416	\$8.71
	693452	\$76.51
	693456	de minimis
	693490	\$164.45
	693491	\$8.56
	693501	\$7.07
	693502	\$61.82
	693503	\$61.82
	693504	\$531.50
	693512	\$23.66
	693513	\$23.65
	693514	de minimis
	693522	\$28.33
	693523	\$28.33
	693524	\$28.29
	693533	\$31.36
	693535	\$48.71
	693546	\$18.80
	693547	\$14.90
	693548	\$185.79
	693551	\$83.14
	693552	\$20.16
	693554	de minimis
	693555	de minimis
	693559	\$39.49
	693562	\$12.70
	693564	\$6.09
	693565	\$21.96
	693571	\$26.76
	693574	\$10.05
	693583	\$6.68
	693585	\$5.71
	693588	\$9.03
	693589	\$60.64
	693592	de minimis
	693593	\$40.02
	693595	\$5.58

## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	693598	\$42.08
	693601	\$15.43
	693602	\$43.56
	693612	\$6.61
	693615	\$7.24
	693619	de minimis
	693620	\$9.29
	693622	\$8.01
	693624	\$5.65
	693625	\$9.12
	693627	\$11.90
	693637	de minimis
	693639	de minimis
	693646	\$717.61
	693650	\$476.86
	693663	de minimis
	693666	de minimis
	693668	de minimis
	693670	de minimis
	693716	de minimis
	693725	\$86.20
	693726	\$247.47
	693729	de minimis
	693730	de minimis
	693731	de minimis
	693732	de minimis
	693733	de minimis
	693734	de minimis
	693735	\$24.63
	693736	\$764.37
	693777	de minimis
	693778	de minimis
	693779	de minimis
	693780	\$117.52
	693818	de minimis
	693819	de minimis
	693820	de minimis
	693821	de minimis
	693828	de minimis
	693829	de minimis

## Ley Exhibit 2

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	693830	de minimis
	693843	\$15.21
	693891	\$106.20
	693906	de minimis
	693908	de minimis
	693909	\$8.19
	693912	\$12.72
	693914	de minimis
	693917	\$470.14
	693918	\$88.87
	693919	\$39.66
	693920	\$60.80
	693931	\$27.33
	693932	de minimis
	693958	\$57.82
	693959	\$57.83
	693969	de minimis
	693970	de minimis
	693971	\$257.96
	693972	\$257.96
	693973	\$257.96
	693982	\$24.59
	694011	de minimis
	694042	\$43.58
	694043	\$45.18
	694044	\$18.89
	694045	\$467.95
	694046	\$22.80
	694047	\$25.46
	694048	\$39.74
	694060	\$48.70
	694061	\$43.57
	694062	\$43.57
	694063	\$43.57
	694064	\$348.33
	694066	\$22.80
	694098	de minimis
	694099	\$12.36
	694100	de minimis
	694106	de minimis



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	694107	\$25.46
	694109	\$236.03
	694110	de minimis
	694114	de minimis
	694115	de minimis
	694116	de minimis
	694127	\$141.39
	694129	\$141.39
	694137	\$70.68
	694142	\$32.28
	694144	\$166.21
	694145	\$141.38
	694146	\$10.48
	694147	de minimis
	694149	\$2,360.82
	694175	\$6.72
	694181	\$67.01
	694226	de minimis
	694272	\$35.44
	694285	de minimis
	694286	\$7.53
	694287	\$89.72
	694289	de minimis
	694290	\$174.15
	694295	\$5.40
	694297	\$5.40
	694298	\$6.68
	694303	\$54.09
	694311	\$49.71
	694313	\$49.71
	694314	\$20.10
	694324	\$17.37
	694360	\$191.17
	694362	de minimis
	694404	de minimis
	694405	de minimis
	694417	\$27.19
	694427	\$13.60
	694460	de minimis
	694461	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	694462	de minimis
	694463	de minimis
	694464	de minimis
	694466	de minimis
	694467	de minimis
	694468	de minimis
	694469	\$25.83
	694492	\$14.15
	694493	\$16.16
	694495	\$16.17
	694496	\$16.16
	694498	de minimis
	694499	de minimis
	694500	\$24.76
	694501	de minimis
	694502	\$26.44
	694503	de minimis
	694518	de minimis
	694519	\$15.59
	694521	de minimis
	694525	de minimis
	694535	\$8.36
	694537	\$636.68
	694538	\$636.68
	694542	\$8.51
	694544	\$49.66
	694545	\$134.79
	694550	\$52.23
	694553	\$42.88
	694554	\$389.92
	694559	\$1,010.80
	694560	\$555.95
	694620	de minimis
	694621	de minimis
	694622	de minimis
	694623	de minimis
	694624	de minimis
	694626	de minimis
	694628	de minimis
	694630	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	694647	\$84.15
	694648	\$84.15
	694656	\$5.35
	694657	de minimis
	694659	de minimis
	694668	de minimis
	694726	de minimis
	694728	de minimis
	694736	\$15.96
	694737	\$5.36
	694739	\$45.03
	694740	de minimis
	694741	de minimis
	694763	\$29.84
	694794	de minimis
	694816	de minimis
	694817	\$43.53
	694818	\$74.33
	694820	\$86.92
	694826	\$535.61
	694827	\$53.50
	694828	\$53.50
	694829	\$26.70
	694830	\$34.53
	694831	\$94.92
	694832	\$97.07
	694833	\$46.11
	694835	\$47.60
	694836	\$219.57
	694837	\$395.29
	694859	\$147.73
	694860	\$73.86
	694861	\$73.88
	694862	\$106.12
	694863	\$47.57
	694864	\$18.69
	694865	\$15.79
	694866	\$15.79
	694867	\$13.67
	694868	\$12.11

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	694869	\$12.12
	694870	\$10.64
	694871	\$1,635.27
	694872	\$194.22
	694874	\$142.83
	694896	\$60.21
	694898	\$51.90
	694900	\$57.22
	694901	\$331.97
	694902	\$96.30
	694904	\$556.77
	694908	\$95.36
	694909	\$96.30
	694910	\$141.13
	694912	\$59.46
	694913	\$80.79
	694914	\$53.75
	694915	\$95.37
	694917	\$268.81
	694919	\$134.59
	694920	\$134.59
	694921	\$171.12
	694922	\$134.59
	694924	\$21.67
	694927	\$360.81
	694928	\$261.89
	694930	\$43.65
	694931	\$17.31
	694932	\$261.89
	694940	\$678.62
	694942	\$339.67
	694974	de minimis
	694984	\$173.87
	694985	\$3,182.47
	694991	\$143.91
	694992	de minimis
	694995	\$44.27
	695027	de minimis
	695028	de minimis
	695040	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	695041	de minimis
	695042	de minimis
	695073	de minimis
	695075	de minimis
	695078	\$27.28
	695079	\$1,404.53
	695080	\$6.62
	695082	\$6.63
	695083	\$6.62
	695137	\$353.24
	695145	\$6.57
	695157	\$90.28
	695180	\$92.29
	695182	\$998.22
	695183	\$997.45
	695184	\$32.61
	695188	\$1,536.88
	695193	\$68.32
	695194	\$75.72
	695224	de minimis
	695225	de minimis
	695226	de minimis
	695227	de minimis
	695236	de minimis
	695238	de minimis
	695239	de minimis
	695242	\$8.34
	695302	de minimis
	695304	\$37.20
	695305	\$37.19
	695306	\$37.19
	695307	\$7.43
	695308	\$185.13
	695309	\$22.39
	695311	de minimis
	695312	\$22.39
	695314	\$52.99
	695316	de minimis
	695317	\$14.91
	695318	\$6.62

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	695319	\$22.38
	695320	\$5.58
	695321	\$22.38
	695322	\$22.38
	695323	de minimis
	695324	\$5.58
	695326	de minimis
	695327	de minimis
	695329	de minimis
	695330	de minimis
	695332	de minimis
	695333	de minimis
	695335	de minimis
	695341	de minimis
	695348	\$1,127.82
	695368	\$195.86
	695410	\$452.93
	695411	\$7.66
	695412	\$7.68
	695413	\$7.68
	695414	de minimis
	695415	\$22.63
	695416	\$22.69
	695417	de minimis
	695418	de minimis
	695420	\$643.09
	695421	de minimis
	695422	de minimis
	695423	de minimis
	695428	\$177.25
	695445	de minimis
	695455	de minimis
	695456	de minimis
	695458	de minimis
	695459	de minimis
	695460	de minimis
	695461	\$202.41
	695463	\$202.41
	695490	\$52.26
	695492	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	695509	\$7,348.12
	695516	de minimis
	695517	\$2,569.65
	695518	de minimis
	695546	\$10.80
	695547	\$10.79
	695548	\$9.19
	695549	\$145.69
	695579	de minimis
	695646	\$34.83
	695647	\$32.41
	695648	\$181.38
	695649	\$181.38
	695650	\$181.38
	695652	\$181.38
	695656	\$96.40
	695657	\$90.58
	695658	\$6.17
	695659	de minimis
	695702	\$385.85
	695703	\$385.85
	695704	\$385.86
	695706	\$385.89
	695708	\$99.09
	695729	\$6.01
	695731	\$5.39
	695732	de minimis
	695733	\$5.38
	695737	de minimis
	695809	\$13.93
	695812	\$330.58
	695815	\$34.05
	695878	\$437.70
	695881	\$199.89
	695882	\$207.14
	695883	\$103.04
	695884	\$103.04
	695885	\$103.04
	695890	\$31.67
	695891	\$39.41

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

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## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	695892	\$30.26
	695893	\$18.06
	695962	\$127.36
	695963	\$173.93
	695964	\$62.14
	695965	\$40.47
	695967	de minimis
	695970	\$15.11
	695971	\$8.83
	695972	\$10.69
	695973	\$10.82
	695974	\$8.96
	695975	\$7.02
	695980	\$155.38
	696094	\$6.95
	696108	\$198.41
	696111	\$607.78
	696112	de minimis
	696114	de minimis
	696118	de minimis
	696119	\$81.44
	696121	\$37.62
	696122	\$94.67
	696126	\$40.74
	696127	\$81.28
	696128	de minimis
	696129	\$38.10
	696130	\$5.92
	696131	\$81.32
	696132	\$7.84
	696134	\$20.61
	696136	\$9.16
	696137	\$196.23
	696143	\$20.37
	696148	\$20.37
	696150	\$49.61
	696151	\$5.92
	696152	\$16.36
	696153	\$5.92
	696154	\$5.93



## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	696155	\$20.61
	696156	\$5.93
	696157	\$20.61
	696158	\$105.11
	696160	\$27.90
	696162	\$84.66
	696164	\$28.27
	696165	\$10.31
	696189	\$21.28
	696190	\$21.28
	696192	\$21.28
	696193	\$16.79
	696195	\$21.28
	696196	\$21.28
	696197	\$21.28
	696198	\$21.28
	696200	de minimis
	696204	\$5.50
	696205	de minimis
	696232	\$5.47
	696235	\$35.79
	696236	\$107.33
	696237	\$175.03
	696239	\$52.05
	696269	\$633.64
	696270	\$318.82
	696273	\$132.69
	696274	\$87.82
	696275	\$354.26
	696316	\$13.83
	696318	\$160.94
	696319	\$71.35
	696320	\$14.39
	696321	\$19.85
	696324	de minimis
	696325	\$38.35
	696326	de minimis
	696327	de minimis
	696328	\$183.62
	696330	\$63.19

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	696331	\$63.19
	696333	\$63.19
	696336	\$18.44
	696339	\$16.99
	696341	\$92.17
	696342	\$59.25
	696374	de minimis
	696413	de minimis
	696415	de minimis
	696427	de minimis
	696429	\$215.31
	696430	\$169.39
	696431	\$215.31
	696432	de minimis
	696433	de minimis
	696438	\$19.16
	696440	\$585.58
	696456	\$657.17
	696476	de minimis
	696478	\$36.29
	696496	\$195.76
	696551	de minimis
	696567	\$5.92
	696633	de minimis
	696634	de minimis
	696636	\$6.65
	696637	de minimis
	696639	de minimis
	696641	de minimis
	696642	\$17.22
	696643	de minimis
	696644	de minimis
	696645	de minimis
	696646	de minimis
	696647	\$17.25
	696648	de minimis
	696650	\$27.75
	696651	de minimis
	696652	de minimis
	696653	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	696654	\$17.22
	696655	de minimis
	696658	\$6.81
	696665	\$243.33
	696672	\$563.42
	696720	\$97.22
	696721	\$28.29
	696722	\$79.15
	696723	\$77.73
	696724	\$79.14
	696725	\$21.81
	696726	\$19.08
	696728	\$17.18
	696729	\$166.06
	696730	\$34.37
	696732	\$596.16
	696734	\$249.07
	696757	\$30.53
	696758	\$30.49
	696759	de minimis
	696763	de minimis
	696764	\$15.37
	696766	de minimis
	696767	de minimis
	696768	de minimis
	696770	\$11.35
	696771	de minimis
	696772	de minimis
	696773	de minimis
	696774	de minimis
	696775	de minimis
	696776	de minimis
	696777	de minimis
	696778	\$86.83
	696779	\$22.56
	696780	de minimis
	696783	de minimis
	696784	de minimis
	696785	de minimis
	696788	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	696789	\$21.83
	696791	\$15.51
	696793	\$79.89
	696796	\$26.30
	696797	\$287.59
	696798	\$25.49
	696799	\$26.30
	696800	\$304.23
	696801	de minimis
	696802	\$278.98
	696804	\$16.98
	696807	\$209.24
	696808	\$7.33
	696843	\$169.40
	696901	\$20.16
	696902	\$277.99
	696903	\$2,055.37
	696936	de minimis
	696937	de minimis
	696946	\$544.73
	696958	\$116.80
	696961	\$199.95
	696965	\$13.69
	696988	de minimis
	696991	\$9.53
	696992	\$42.25
	696993	\$32.30
	696994	\$32.31
	696995	\$19.40
	696998	\$9.68
	697006	de minimis
	697014	de minimis
	697015	de minimis
	697016	de minimis
	697017	\$6.68
	697018	de minimis
	697035	de minimis
	697043	de minimis
	697044	\$14.47
	697046	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	697047	\$11.27
	697049	de minimis
	697050	de minimis
	697068	de minimis
	697069	de minimis
	697070	de minimis
	697071	de minimis
	697072	de minimis
	697073	de minimis
	697074	\$5.83
	697075	\$7.31
	697076	de minimis
	697077	de minimis
	697078	de minimis
	697081	de minimis
	697082	\$5.91
	697084	de minimis
	697085	\$179.12
	697086	\$12.74
	697100	de minimis
	697101	de minimis
	697105	de minimis
	697106	de minimis
	697107	de minimis
	697108	de minimis
	697109	de minimis
	697110	de minimis
	697111	\$606.84
	697112	\$49.71
	697114	de minimis
	697115	de minimis
	697116	de minimis
	697117	de minimis
	697120	\$38.72
	697121	\$272.35
	697122	de minimis
	697124	de minimis
	697125	de minimis
	697128	de minimis
	697129	de minimis

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	697137	\$200.24
	697143	de minimis
	697145	de minimis
	697148	de minimis
	697150	\$1,604.08
	697153	de minimis
	697156	de minimis
	697157	\$9.78
	697158	de minimis
	697159	de minimis
	697173	\$470.76
	697214	\$56.15
	697240	\$109.12
	697245	\$13.78
	697246	\$14.17
	697252	\$54.37
	697253	\$54.37
	697254	\$75.90
	697255	\$94.45
	697279	\$37.93
	697281	\$31.17
	697282	\$18.15
	697283	\$18.96
	697285	\$24.59
	697286	\$10.33
	697297	\$26.79
	697298	\$26.79
	697299	\$38.99
	697300	\$19.50
	697302	\$11.94
	697303	\$18.97
	697304	\$8.77
	697305	de minimis
	697306	de minimis
	697307	\$32.03
	697309	\$869.36
	697310	\$781.50
	697313	\$43.76
	697314	\$6.22
	697315	\$7.02

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

## Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	697316	de minimis
	697317	\$6.01
	697318	de minimis
	697320	\$17.79
	697321	\$31.96
	697322	\$7.84
	697323	\$15.42
	697324	\$10.07
	697326	de minimis
	697327	\$143.47
	697328	de minimis
	697329	\$14.11
	697330	\$10.86
	697331	\$16.27
	697332	de minimis
	697333	de minimis
	697335	de minimis
	697336	de minimis
	697337	\$32.86
	697340	\$19.91
	697342	\$45.41
	697343	\$79.25
	697348	\$124.24
	697349	\$374.85
	697350	\$324.59
	697355	\$12.26
	697356	\$53.07
	697357	\$53.07
	697358	\$53.07
	697359	\$73.10
	697363	\$12.20
	697388	\$87.46
	697389	de minimis
	697390	de minimis
	697391	de minimis
	697428	\$10.82
	697432	\$1,036.36
	697486	de minimis
	697515	\$969.55
	697524	\$208.51

## Ley Exhibit 2

## Chuck Travis Cowan v Devon Energy Corporation

Case No. 22-CV-220-JAR

## Estimated Net Settlement Amount to Class Members

*This Exhibit contains the unique owner numbers appearing with late payments in the late payment interest calculations. Operators other than Devon may be included below with settlement funds for further distribution to royalty owner Class Members in the wells which they operate.*

<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	697525	\$208.51
	697527	\$52.18
	697528	\$63.15
	697536	de minimis
	697537	\$63.58
	697576	de minimis
	697615	\$446.96
	697619	de minimis
	697622	\$11.82
	697623	\$11.80
	697627	de minimis
	697646	\$10.38
	697653	\$431.86
	697694	de minimis
	697721	de minimis
	697722	de minimis
	697730	\$376.75
	697769	de minimis
	697772	\$70.28
	697793	de minimis
	697803	\$391.59
	697806	\$597.09
	697808	\$53.65
	697809	\$53.65
	697855	\$1,033.65
	697919	de minimis
	697923	\$264.82
	697924	\$364.56
	697927	de minimis
	697928	\$5.54
	697929	de minimis
	697930	\$48.82
	697933	\$135.33
	697936	de minimis
	697937	de minimis
	697938	de minimis
	697939	\$67.68
	697943	de minimis
	697959	de minimis
	697960	\$840.33



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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	697973	de minimis
	697975	\$92.94
	697980	de minimis
	698039	de minimis
	698064	\$12.45
	698065	\$13.99
	698074	\$21.38
	698103	\$210.86
	698106	de minimis
	698146	\$258.95
	698147	\$79.02
	698148	\$670.28
	698155	\$167.59
	698156	\$26.34
	698163	\$6.81
	698164	\$6.83
	698181	\$41.96
	698204	\$17.72
	698207	\$17.72
	698210	de minimis
	698213	\$47.34
	698230	\$25.28
	698239	\$38.59
	698257	de minimis
	698258	de minimis
	698259	de minimis
	698260	de minimis
	698277	\$150.05
	698290	de minimis
	698313	\$651.49
	698350	de minimis
	698355	\$522.04
	698356	\$522.06
	698374	de minimis
	698375	de minimis
	698425	de minimis
	698428	de minimis
	698430	\$376.94
	698431	de minimis
	698433	de minimis

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	698434	de minimis
	698450	\$18.32
	698464	\$293.66
	698478	\$51.84
	698479	de minimis
	698480	\$188.11
	698482	de minimis
	698483	de minimis
	698486	de minimis
	698487	de minimis
	698498	de minimis
	698499	\$6.45
	698500	\$6.45
	698556	\$16.34
	698567	de minimis
	698577	de minimis
	698581	\$203.49
	698584	\$86.27
	698585	\$93.64
	698586	\$17.41
	698589	\$55.18
	698625	\$312.84
	698633	\$90.79
	698634	\$122.04
	698639	\$114.89
	698643	\$36.79
	698644	\$36.79
	698645	\$49.25
	698646	\$398.44
	698649	\$44.28
	698651	\$26.56
	698653	\$20.49
	698654	\$19.83
	698656	\$8.42
	698657	\$8.42
	698659	\$6.46
	698660	\$6.46
	698661	de minimis
	698662	de minimis
	698663	de minimis

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	698664	de minimis
	698666	\$10.95
	698667	\$8.42
	698669	\$8.42
	698670	\$38.24
	698671	\$15.02
	698672	de minimis
	698673	\$9.98
	698674	de minimis
	698675	\$6.47
	698676	\$32.97
	698677	\$39.55
	698678	de minimis
	698679	de minimis
	698682	de minimis
	698683	de minimis
	698684	de minimis
	698685	de minimis
	698686	de minimis
	698687	de minimis
	698688	de minimis
	698689	de minimis
	698690	de minimis
	698691	\$153.98
	698697	\$144.01
	698698	\$150.98
	698699	\$141.61
	698700	\$25.54
	698701	\$9.23
	698702	\$20.51
	698703	\$20.51
	698705	\$20.51
	698707	\$20.51
	698720	\$139.59
	698721	\$8.24
	698745	\$151.27
	698756	\$148.95
	698762	\$22.12
	698763	\$22.11
	698810	\$87.82

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	698822	\$371.46
	698826	\$38.15
	698847	\$115.90
	698848	\$115.90
	698849	\$58.89
	698850	\$49.19
	698851	\$49.19
	698852	\$49.19
	698854	\$242.86
	698855	\$32.79
	698861	\$197.61
	698865	\$14.07
	698868	\$33.60
	698869	\$16.02
	698871	\$24.02
	698872	\$24.33
	698873	\$20.23
	698875	\$32.47
	698876	\$22.88
	698878	\$53.28
	698884	de minimis
	698887	de minimis
	698888	de minimis
	698889	\$120.46
	698893	\$148.55
	698894	\$168.30
	698895	\$148.55
	698896	\$12.39
	698903	\$2,255.22
	698917	\$37.61
	698918	\$43.02
	698941	\$6.92
	698942	\$6.92
	698951	de minimis
	698958	\$198.51
	698961	\$49.62
	698962	de minimis
	698966	\$198.51
	698968	\$71.73
	698969	\$31.85

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	698970	\$23.57
	698971	\$502.16
	698972	\$31.86
	699013	de minimis
	699015	de minimis
	699016	de minimis
	699021	de minimis
	699029	\$35.01
	699031	de minimis
	699105	\$72.03
	699106	\$66.02
	699125	\$10.07
	699126	de minimis
	699127	\$7.69
	699128	\$7.69
	699129	de minimis
	699130	\$7.28
	699137	de minimis
	699138	de minimis
	699139	de minimis
	699143	\$45.33
	699243	de minimis
	699257	de minimis
	699258	de minimis
	699369	de minimis
	699385	de minimis
	699386	de minimis
	699387	de minimis
	699388	de minimis
	699414	de minimis
	699428	\$37.19
	699429	de minimis
	699430	\$15.44
	699431	de minimis
	699438	\$7.36
	699471	\$10.15
	699472	\$10.15
	699477	de minimis
	699479	de minimis
	699480	de minimis

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	699510	\$329.20
	699512	\$329.20
	699513	\$329.18
	699514	\$329.18
	699515	\$332.57
	699516	\$329.19
	699529	\$6.18
	699566	de minimis
	699567	de minimis
	699589	\$9.30
	699590	\$25.88
	699591	\$25.36
	699592	\$8.96
	699628	de minimis
	699648	de minimis
	699650	de minimis
	699654	\$25.72
	699655	\$12.88
	699656	de minimis
	699657	\$18.44
	699658	\$19.32
	699659	de minimis
	699660	\$755.67
	699664	de minimis
	699665	de minimis
	699701	de minimis
	699724	\$80.40
	699725	\$40.13
	699746	\$13.21
	699854	\$529.06
	699855	\$529.08
	699856	de minimis
	699857	\$36.56
	699859	\$28.72
	699860	\$28.73
	699861	\$19.17
	699862	de minimis
	699863	de minimis
	699867	de minimis
	699868	de minimis

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	699869	\$32.17
	699870	de minimis
	699880	\$16.10
	699881	\$21.46
	699882	de minimis
	699883	de minimis
	699884	de minimis
	699886	de minimis
	699887	de minimis
	699888	de minimis
	699889	de minimis
	699891	de minimis
	699892	de minimis
	699895	de minimis
	699896	\$21.46
	699897	\$21.46
	699898	de minimis
	699899	de minimis
	699900	de minimis
	699901	de minimis
	699902	\$592.19
	699903	\$197.39
	699906	de minimis
	699907	de minimis
	699908	\$131.59
	699956	\$61.15
	699957	\$60.80
	699959	\$405.27
	699961	\$130.99
	699962	\$50.61
	699965	\$24.56
	699966	\$16.35
	699970	\$24.56
	699972	\$9.76
	700012	\$310.77
	700068	\$12.56
	700073	\$65.95
	700226	\$251.52
	700318	\$5.36
	700319	\$5.36

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	700342	\$470.57
	700371	de minimis
	700409	de minimis
	700410	de minimis
	700411	de minimis
	700412	de minimis
	700413	de minimis
	700415	de minimis
	700416	\$24.40
	700417	\$124.25
	700418	de minimis
	700419	\$65.75
	700420	\$6.49
	700421	de minimis
	700424	de minimis
	700425	de minimis
	700426	de minimis
	700427	de minimis
	700429	\$9.75
	700431	\$48.75
	700432	de minimis
	700433	de minimis
	700434	\$12.19
	700502	\$283.01
	700522	de minimis
	700527	de minimis
	700528	\$24.96
	700529	\$3,206.92
	700530	\$3,206.95
	700531	\$617.58
	700532	\$617.58
	700533	\$617.58
	700534	\$617.62
	700558	\$5.84
	700603	\$168.71
	700604	\$168.71
	700605	\$168.71
	700712	de minimis
	700713	de minimis
	700715	de minimis



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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	700743	de minimis
	700744	de minimis
	700745	de minimis
	700746	de minimis
	700747	\$139.62
	700748	\$116.40
	700749	de minimis
	700750	\$13.43
	700751	\$12.75
	700752	\$9.31
	700753	\$8.50
	700754	de minimis
	700756	de minimis
	700759	de minimis
	700760	\$14.46
	700761	\$14.84
	700762	\$14.47
	700807	de minimis
	700808	de minimis
	700943	\$5,685.40
	701041	de minimis
	701048	\$20.69
	701064	de minimis
	701065	de minimis
	701067	de minimis
	701068	de minimis
	701069	\$6.72
	701079	de minimis
	701081	de minimis
	701082	\$41.15
	701083	de minimis
	701084	\$13.94
	701090	\$25.83
	701098	\$44.28
	701103	\$58.09
	701105	\$20.10
	701106	\$20.10
	701109	\$20.10
	701116	\$11.29
	701117	\$208.44

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<u>Owner Number 1</u>	<u>Owner Number 2</u>	<u>Estimated Net Settlement Amount to Class Members</u>
	701123	\$14.74
	701124	\$55.99
	701125	\$90.42
	701156	\$149.66
	701167	\$60.03
	701168	\$60.03
	701181	\$20.95
	701182	\$20.95
	701183	\$20.95
	701184	\$20.95
	701186	\$20.95
	701225	\$3,456.02
	701233	de minimis
	701250	\$11.36
	701273	\$17.82
	701319	\$49.06
	701326	\$7.80
	701368	\$707.69
	701370	\$1,492.66
	701382	\$282.30
	701384	de minimis
	701386	de minimis
	701388	de minimis
	701391	de minimis
	701392	de minimis
	701393	de minimis
	701394	de minimis
	701445	\$32.72
	701493	\$65.40
	701547	\$163.44
	701564	\$6.44
	701626	de minimis